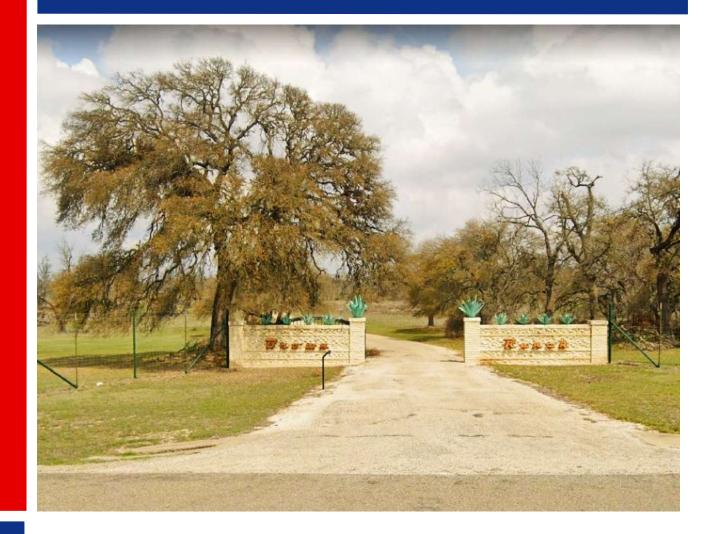
**Report of Findings** Maverick Subdivision Groundwater Availability Certification for Platting: Gillespie County, Texas

For: MTX 960, LLC P.O. Box 661 Murphy, NC 28906

Report of Findings: WRGS 21-027





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WRGS Project No. 155-005-21



Wet Rock Groundwater Services, L.L.C.

Groundwater Specialists 317 Ranch Road 620 South, Suite 303 Austin, Texas 78734 • Phone: 512-773-3226 www.wetrockgs.com TBPG Firm No: 50038 The seal appearing on this document was authorized by Kaveh Khorzad, P.G. 1126 on August 1, 2022:



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## Section I: Introduction

This report details the results of a groundwater availability study for the proposed Maverick Subdivision (Maverick) to meet the requirements of the Certification of Groundwater Availability for Platting Form (*Title 30, Texas Administrative Code, Chapter 230, Sections 230.2 through and including 230.11*). Appendix A provides the completed Certification of Groundwater Availability for Platting Form.

Maverick is located along Ranch Road (RR) 783 approximately 5.5 miles south of Harper, TX in southwest Gillespie County (Figure 1). The proposed subdivision is documented within the Gillespie County Tax Assessor as Property IDs: 38452, 38454, 38455, 5823, 6345 and 11302. MTX 960, LLC, P.O. Box 661, Murphy, NC 28906) is the plat applicant.

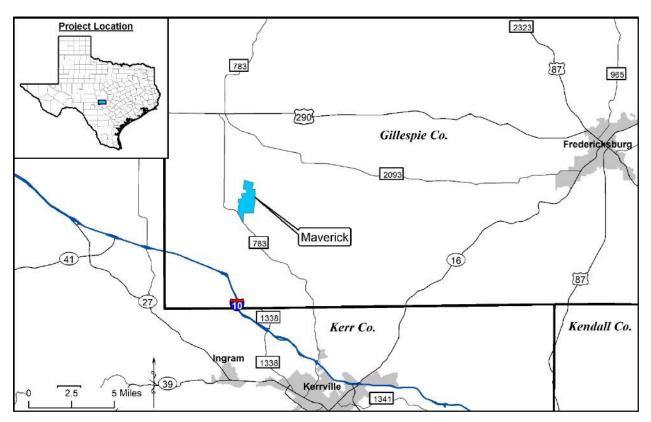


Figure 1: Location map

MTX 960, LLC proposes to develop the approximately 960.417 acre property as a subdivision including 150 single family residential lots. The average lot size is 6.40 acres; each lot will be served by an individual water well. The subdivision is located within the jurisdiction of the Hill Country Underground Water Conservation District (HCUWCD). Figure 2 provides a map showing the general location of the subdivision with the county and groundwater district boundaries.



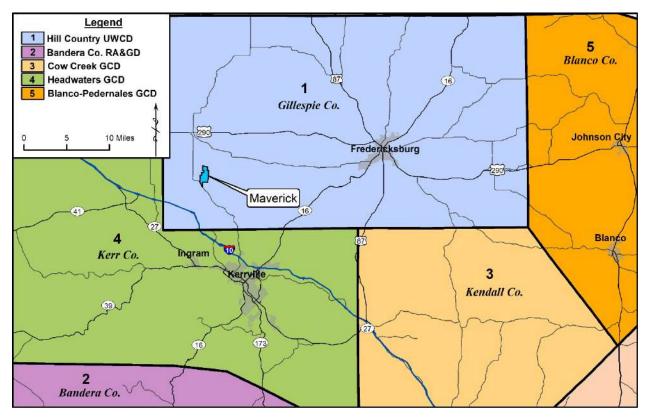


Figure 2: Groundwater Conservation District map



## Section II: Projected Water Demand Estimate

To estimate the total annual water demand for the subdivision, we utilized an average number of persons per household for Gillespie County from U.S. Census data (2.5 persons) and a per capita usage per day (123 gallons per person per day; gpd) from discussions with HCUWCD. The following formulae were used to calculate the projected water demand for the subdivision:

Equation 1: Total Water Demand

 $Q_s = n \ x \ 2.5 \ x \ 123 \ x \ 365 \ days = \ 16,835,625 \ gallons/year \ or \ 51.67 \ acre-feet/year$ 

Where:

 $Q_s$  = Total Water Demand at full build out for the subdivision;

n = Number of lots (150 lots); and

2.5 = Average number of persons per household; and

123 = The average per capita usage of water per day in gallons.

Equation 2: Water Demand per Housing Unit

$$Q_h = 2.5 x 123 x 365 days = 112,238 gallons/year or 0.34 acre-feet/year$$

Where:

 $Q_h$  = Total Water Demand per house per year

Equation 1 assumes 2.5 persons per household using 123 gallons per person per day which results in a total water demand for the subdivision of 51.67 acre-feet/year. Equation 2 results in a water demand per housing unit of 0.34 acre-feet/year. There are no planned non-residential water demands.



## Section III: General Groundwater Resource Information

### **III.1. Introduction**

According to the Texas Water Development Board (TWDB), there is one (1) major aquifer (Edwards-Trinity Plateau Aquifer) and two (2) minor aquifers (Ellenburger-San Saba and Hickory aquifers) that supply groundwater within the study area. The TWDB classifies major aquifers as aquifers that produce large amounts of water over large areas, and minor aquifers as aquifers that produce minor amounts of water over large areas or large amounts of water over small areas. The Hickory and Ellenburger-San Saba aquifers are minor aquifers composed of Paleozoic rock that extend laterally across a major geologic feature known as the Llano Uplift, which is centered across Llano and Mason Counties. The Edwards-Trinity (Plateau) Aquifer is part of a thick and regionally extensive aquifer system composed of Cretaceous carbonates that were deposited throughout central and west Texas and is classified as a major aquifer.

## III.2. Stratigraphy and Geologic History

The property overlies the Cretaceous-aged sedimentary rocks comprising the Edwards-Trinity (Plateau) Aquifer as well as the Ordovician aged Ellenburger-San Saba Aquifer and Cambrian aged Hickory Aquifer. For the purposes of this report, the Hickory Aquifer will not be investigated due to prohibitively expensive well construction.

The subdivision is located southwest of the Llano Uplift. The uplift is a structural high dome consisting of Precambrian rock, much of which are igneous granites and other metamorphics aging up to over 1.36 billion years (Reese et. al, 2000). Metamorphosis including compression and folding occurred approximately 1.2 billion years ago with multi-directional fracturing (Johnson, 2004). Figure 3 provides a geologic map and stratigraphic column showing the geology surrounding the subdivision.

The complex Precambrian formations which make up the structural base in the study area are composed of a sequence of meta-sedimentary and meta-igneous rock, with scattered intrusive igneous rock. Major meta-sedimentary units include the Packsaddle Schist and the Valley Spring Gniess; meta-igneous units include the Coal Creek Serpentine, the Big Spring Gneiss, and the Red Mountain Gneiss. Igneous rocks include the Llanite Quartz Porphyry, the Sixmile Granite, the Oatman Creek Granite, and the Town Mountain Granite (Figure 3; Preston et. al, 1996). In general, these rocks crop out in the center of the uplift and act as confining units to overlying aquifers. Rocks overlying the Precambrian Base dip radially away from the dome structure with high variability in magnitude, ranging from a few feet (ft.) to over 100 ft. per mile (Barnes and Bell, 1977).

Stratigraphically above the Precambrian base lies the Cambrian aged Moore Hollow Group which consists of the Riley and Wilberns Formations. The oldest member of the Riley Formation is the Hickory Sandstone consisting of cross-bedded terrestrial and marine quartz sandstones, siltstones, and mudstones which make up the Hickory Aquifer. In certain areas the Cap Mountain limestone overlies the Hickory, acting as a confining unit. The youngest member of the Riley Formation, the Lion Mountain Sandstone, is intermittently found overlying the Cap Mountain Limestone. The Welge Sandstone, the oldest member of the Wilberns Group, is hydraulically connected to the Lion Mountain forming the Mid-Cambrian Aquifer. The Morgan Creek Limestone and the Point Peak Shale are found directly above the Welge Sandstone and act as a confining unit between the Mid-Cambrian and the Ellenburger-San Saba aquifers. Completing the Wilberns Group is the San Saba Limestone which is the stratigraphically lowest part of the Ellenburger-San Saba Aquifer (Figure 3; Barnes and Bell, 1977; Preston et. al, 1996).



Overlying the Moore Hollow Group is the Ordovician aged Ellenburger Group which consists of the Tanyard, Gorman, and Honeycut Formations and generally encircle the Llano Uplift. The Tanyard Formation is divided into two members: the basal dolostone Threadgill Member, and the overlying limestone Staendebach Member. Above the Tanyard, the Gorman and Honeycut Formations are comprised of dolostones and limestones which complete the Ellenburger Group and the Ellenburger-San Saba Aquifer (Figure 3; Preston et. al, 1996).

Scattered discontinuously throughout the study area, Devonian and Mississippian aged formations consist of thin remnants of dark shales, petroliferous limestones, crinoidal limestone, chert breccias, fractured cherts, and microgranular limestones with bedded chert (Standen and Ruggiero, 2007; Preston et. al, 1996). Where present, the formations act as confining layers between the Ellenburger-San Saba Aquifer and the Marble Falls Aquifer (Figure 3; Preston et. al, 1996).

Pennsylvanian aged rocks unconformably overlie either the Ellenburger Group or the Devonian-Mississippian Formations. Groups making up this system include the Bend, Canyon, and Strawn Groups. The oldest member of the Bend Group is the Marble Falls Limestone, which is locally divided and makes up the Marble Falls Aquifer. The lower unit consists of massive limestone and reef deposits and the upper unit consists of fine grained bedded limestone with chert nodules and beds. The overlying Smithwick Formation consists of interbedded claystone, siltstone, and sandstone. Above the Bend Group are the Strawn and Canyon Groups comprised of limestones, shales, and fine grained sandstones. Together with the Smithwick Formation, these groups act as confining units above the Marble Falls Aquifer (Figure 3; Preston et. al, 1996).

Cretaceous aged rocks overlie the Pennsylvanian system. The Cretaceous sediments comprising the Trinity Group were deposited by a shallow Cretaceous sea and once covered the entire region, but have since been eroded away completely in some areas. The Trinity Group is divided into three aquifers from oldest to youngest: the Lower, Middle and Upper Trinity Aquifers. Formations comprising the Lower Trinity Aquifer include, from oldest to youngest, the Hosston Sand Member and Sligo Limestone Member of the Travis Peak Formation. Updip in some parts of the outcrop, the equivalent rocks of the Hosston and Sligo are called the Sycamore sand. Above the Lower Trinity Aquifer is a confining unit separating the Lower Trinity Aquifer from the Middle Trinity Aquifer called the Hammett Shale. The Middle Trinity Aquifer is composed of from oldest to youngest, the Cow Creek Limestone, the Bexar Shale, and the Hensell Sand Members of the Travis Peak Formation and the Lower Glen Rose Formation. Above the Middle Trinity Aquifer is the Upper Trinity Aquifer composed of the Upper Glen Rose Formation, which completes the Trinity Group. Above the Trinity Group lies the Edwards Group, which consists of the Fort Terrett and Segovia Formations (collectively known as Edwards Limestone). In the study area, the Edwards Limestone is comprised of gray, cherty, fossiliferous limestone and dolomite members. The Basal Nodular Bed makes up the oldest member of the Edwards, and acts as a confining layer between the Upper Trinity Aquifer and the Edwards Aquifer.

At the subdivision, the Fort Terrett Formation of the Edwards Group is exposed at the surface. In the subsurface, the Glen Rose, Hensell, and Ellenburger units are encountered. The Upper Glen Rose Member is a thick sequence of marl and thin discontinuous biomicrite beds, which serves as an aquitard to groundwater and surface water from penetrating vertically into the underlying units. The Lower Glen Rose Member has a sandy facies, and is age-equivalent to the Hensell Sand. The Hensell Sand Member is composed of fine to coarse, generally uncemented loose sand. Graveliferous sand and poor sorting increase



near the base of the unit. The sand is derived from the erosion of the clastic units that once surrounded the Llano Uplift (Wilson, 2008).



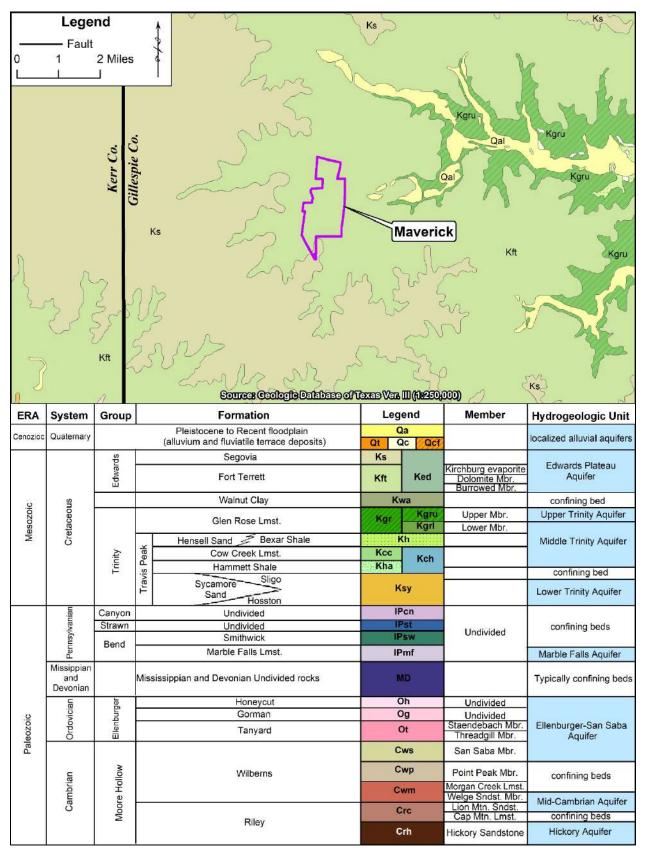


Figure 3: Geologic map (modified from Preston et. al, 1996)



#### **III.3. Hydrogeology**

There are two accessible aquifers located beneath the property which include the Edwards-Trinity (Plateau) and Ellenburger-San Saba aquifers. The Hickory Aquifer is encountered at greater depths, with no wells completed within the aquifer in the immediate vicinity.

The Edwards-Trinity (Plateau) Aquifer consists of early Cretaceous age clastic sediments and limestone of the Travis Peak Formation and limestone of the Glen Rose Formation making up of the Trinity Group and limestones of the Edwards Group. The Fort Terrett and Segovia formations form the upper aquifer unit and are typically referred to as the Edwards Group. The aquifer extends throughout all or part of 38 counties of central and western Texas (Anaya 2009).

The period of subaerial exposure at the end of the of the Late Cretaceous created significant karst features within the Trinity and Edwards-Trinity (Plateau) aquifers. These features were enhanced through subsequent fracturing and continuous development of conduits throughout the life of the aquifer as groundwater under-saturated with respect to calcium carbonate has caused dissolution of the limestone and dolomite beds. Groundwater production within the aquifer is largely a function of the saturated thickness of the aquifer (Ashworth and Hopkins, 1995).

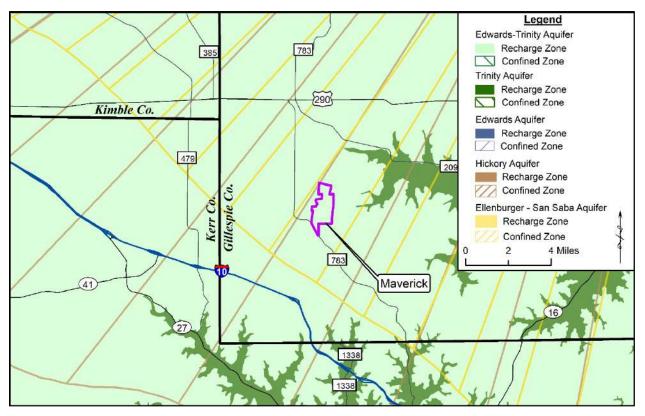


Figure 4: Aquifer map



Figure 4 shows the location of the Edwards-Trinity (Plateau) Aquifer with respect to other aquifers in the area, including the minor Llano Uplift area aquifers (Ellenburger-San Saba and Hickory aquifers). The solid light green portion (Edwards-Trinity (Plateau) Aquifer) reflects the unconfined zone where recharge occurs; the hatched light green portion reflects the confined zone of the aquifer.

The Edwards Group contains from oldest to youngest: the Fort Terrett and Segovia formations (Figure 3). Both formations are composed of limestone and in the vicinity of the proposed subdivision are located at shallow depths (generally less than 200 ft.). Wells completed in the Edwards Group are shallow and generally low yielding with variances in water level tied to the amount of precipitation received. Most wells completed within the Edwards Group are stock or domestic wells. We do not recommend completing wells solely within the Edwards Group at the proposed subdivision.

The Trinity Group contains from oldest to youngest: the Lower, Middle and Upper Trinity Aquifers. Formations comprising the Lower Trinity Aquifer include, from oldest to youngest, the Hosston Sand Member and Sligo Limestone Member of the Travis Peak Formation (Figure 3). The Hosston consists of a conglomerate of gravel, sand and clay cemented by both calcite and quartz. The Hosston also contains sections of sandstone, siltstone, claystone, dolomite, limestone and shale. The Sligo Limestone consists of clastic sediment and becomes dominantly limestone and dolomite to the east. Surface outcrops are referred to in the literature as Sycamore; Hosston and Sligo are the subsurface equivalents.

Located stratigraphically above the Hosston Sand is the Hammett Clay also known as the Pine Island Shale. The Hammett is a transgressive "shale" deposit that onlaps Lower Trinity Sligo and Hosston formations. The interval averages 40 feet in thickness in the central Texas area (Wierman et al., 2010). The unit is primarily a clay rich, gray-green sticky, dolomitic shale/claystone with siltstone and dolomite lenses. Color can be dark gray to black, blue, greenish gray and gray. The Hammett is a confining bed separating the Lower Trinity Aquifer from the Middle Trinity Aquifer (Figure 3). In the area of the proposed subdivision, the Hammett Clay may not be present.

Above the Hammett Clay lies the Middle Trinity Aquifer composed of the Cow Creek Limestone and the Hensell/Bexar Shale members of the Travis Peak Formation and the Lower Glen Rose Limestone member of the Glen Rose Formation (Figure 3). The Cow Creek Limestone is a massive, fossiliferous limestone and dolomite ranging up to 100 feet in thickness and may contain some interbedded sand, clay, and evaporite minerals such as gypsum and anhydrite (Ashworth, 1983; Preston et. al, 1996; Wierman et al., 2010). The formation was subaerially exposed and subjected to meteoric water infiltration which resulted in widespread vuggy porosity (Loucks, 1977). In some areas, the Cow Creek is heavily fractured and capable of producing large well yields. In the area of the proposed subdivision, the Cow Creek may not be present.

Overlying the Cow Creek is the Hensell Sand Member (Figure 3), which in the outcrop, is composed of loose sand and grades into thick continental deposits of red clay, silt, sand, and conglomerate with limestone beds in the subsurface. The Hensell is sand rich in the northern portions of the Trinity Aquifer. Downdip, the Hensell grades into marine deposits of silty dolomite, marl, calcareous shale, and shaley limestone known as the Bexar Shale Member (Ashworth, 1983). Downdip, the Bexar Shale may act as a confining unit for the Cow Creek (Wierman et al., 2010).



Stratigraphically above the Hensell Sand/Bexar Shale, the Glen Rose Limestone Formation is divided into a Lower and Upper Member (Figure 3). The Glen Rose along with the Hensell Sand represents a wedge of sediments deposited in a transgressing sea. George (1952) separated the Glen Rose into upper and lower members. The boundary between the two members is identified by a thin, heavily fossfiliferous limestone bed containing Corbula martinae that persists throughout the study area except where erosion has lowered the land surface below the bed (Ashworth, 1983). The separation between the two units is also distinguishable on geophysical logs where two distinct evaporite zones are found within the Upper Glen Rose; one midway through the Upper Glen Rose and another near the base shown by resistivity spikes on a geophysical log. The lower member of the Glen Rose Limestone, consists of a massive, fossiliferous limestone at the base grading upward into thin beds of limestone, dolomite, marl, and shale. The top 15 to 20 feet of the lower member, designated the Salenia texana zone, is a highly fossiliferous, nodular marl and limestone which is capped by the Corbula bed (Ashworth, 1983). Near the top and base of the Lower Glen Rose, in some locations, is a reef deposit that is cavernous, heavily fractured, and can range in thickness. Where the reef deposit is encountered, the Lower Glen Rose can provide higher yielding wells.

The Upper Member of the Glen Rose Formation, comprising the Upper Trinity Aquifer, consists of alternating beds of limestone and dolomite with marly sections that act as aquitards and restrict downward migration of groundwater to the Middle and Lower Trinity Aquifers (Wierman et al., 2010). The Upper Glen Rose also contains two distinct evaporite beds of gypsum or anhydrite that are easily distinguishable on geophysical logs due to high resistivity values. The lower evaporite zone occurs at the base of the Upper Glen Rose, which Ashworth (1983) describes as a "convenient correlation marker" between the Upper and Lower Glen Rose. The evaporite beds in some cases are the source of elevated sulfate concentrations in groundwater. Where present, the Upper Trinity Aquifer can yield small amounts of water to shallow wells which are often utilized for livestock and domestic use.

The water quality of a well completed within the Edwards-Trinity (Plateau) Aquifer depends upon several factors, including the degree of fracturing, the amount of time the groundwater is in contact with the rock it is flowing through, and the minerals that compose the rock. For example, groundwater that flows through gypsum and anhydrite beds, which are composed of calcium sulfate (CaSO<sub>4</sub>), will typically contain elevated levels of sulfate. Additionally, groundwater that has traveled a longer distance and has had longer contact time with aquifer sediments will also typically contain higher Total Dissolved Solids (TDS) than groundwater that has been in contact with the same rock for a shorter amount of time.

The dolostones and limestones of the Ellenburger-San Saba Aquifer and the sandstones of the Hickory Aquifer generally encircle the Llano Uplift extending radially outward from the uplift (Figure 4). The solid yellow portion reflects the unconfined zone of the Ellenburger-San Saba where recharge occurs; the hatched yellow portion reflects the confined zone of the Ellenburger-San Saba Aquifer. The solid brown portion reflects the unconfined zone of the Hickory where recharge occurs; the hatched brown portion reflects the unconfined zone of the Hickory where recharge occurs; the hatched brown portion reflects the confined zone of the Hickory where recharge occurs; the hatched brown portion reflects the confined zone of the Hickory Aquifer. The aquifers dip downwards away from the center of the uplift and can range in thickness from 0 up to 3,000 feet (ft). Faults have caused portions of aquifers to become compartmentalized which restricts groundwater flow in some areas and increased production in other portions of the aquifer. Restricted flow or communication within an aquifer can result in wells that will produce varying amounts of water within a relatively small distance. Within the Ellenburger-San Saba Aquifer, the well production is dependent upon fractures, with the greatest producers generally intersecting solution cavities formed along fractures. These cavities are often found in the confined portions of the aquifer.



The entirety of the proposed subdivision overlies the unconfined portion of the Edwards-Trinity (Plateau) Aquifer and the confined portion of the Ellenburger-San Saba and Hickory aquifers.



## Section IV: Aquifer Testing

## **IV.1. Well Details**

There are a total of eleven (11) wells located within the proposed subdivision that were used in this study. Well Nos. 1 through 11 are newly constructed wells by Texan Water within the Middle Trinity Aquifer. Figure 5 provides a map showing the location of Maverick's wells along with all documented wells within one mile of the property boundary. Map ID numbers in Figure 5 correlate to Table 1. Figures 6 through 11 provide well profiles displaying well construction and formation depths that were determined from the drill cuttings collected by Texan Water, state well reports and geophysical logs; Appendix C provides available state well reports. Table 1 provides a summary of the existing wells according to TWDB well data within 1-mile of the subdivision not used in testing; Table 2 provides a well construction summary for wells used in the testing.

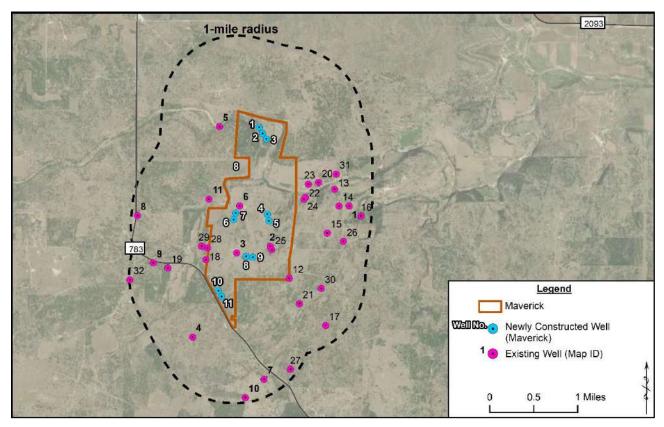


Figure 5: Well location map



Map ID	State Well ID	Owner	Well Depth (ft.)	Well Type		
1	5655202	Clayton Feller	Clayton Feller 101			
2	5655102	G.C. Stevens	34	Unused		
3	5655104	G.C. Stevens	93	Domestic		
4	5655405	Edwin Dittmar	Edwin Dittmar 108			
5	5655101	Elgin Pape	0	Stock		
6	5655103	Mart Stevens	110	Domestic		
7	5655402	Edwin Dittmar	68	Domestic		
8	5655105	Mrs. Louis Stevens	75	Domestic		
9	5655107	G.C. Stevens	73	Stock		
10	5655401	Edwin Dittmar	91	Stock		
11	5655109	W.H. Stevens	98	Domestic		
12	1900	Martha Myers	560	Domestic		
13	20822	Darrel Kothe	360	Domestic		
14	20824	Timothy Dartez	415	Domestic		
15	20828	Joyce Jenschke	420	Domestic		
16	21941	Bill Gossett	340	Domestic		
17	31664	Ranch Enterprises	300	Domestic		
18	61483	Joe Spencer	60	Domestic		
19	69297	Ron Vidas	Ron Vidas 130			
20	95495	Timothy Dartez	362	Domestic		
21	134418	McIntosh, David	680	Domestic		
22	144809	Taylor, Brett G.	520	Domestic		
23	144813	Taylor, Brett G.	480	Domestic		
24	149305	Taylor, Bret G.	110	Stock		
25	160303	Brown Ranch	60	Stock		
26	245975	H 4 Harper LP/Wade Hilty	415	Domestic		
27	250780	Terry R. Morgan	220	Domestic		
28	345952	Joe Spencer	120	Domestic		
29	358765	Russell Rogers	60	Domestic		
30	392971	Jeff Fiedler	118	Domestic		
31	412019	Dustin Kothe	360	Domestic		
32	555595	Matthew Walden	185	Domestic		

Table 1: Summary of wells within 1-mile of the subdivision

To meet the guidelines for the Gillespie County's development rules and regulations and to adequately assess the availability of groundwater within the vicinity of the proposed subdivision, six (6) aquifer tests were conducted. The aquifer tests consisted of pumping one well for at least 24 hours followed by a recovery phase while measuring water levels in both the pumping and observation wells. This is in accordance with the testing procedures of the Texas Administrative Code (TAC) Title 30 Part 1 Chapter 230.8. Based on the state well



reports, drillers' lithology logs, and geophysical logs conducted by GeoCam, Inc. on Well Nos. 1, 4, 6, 8 and 10, all wells used in the aquifer testing are completed in the Hensell Sand Member of the Middle Trinity Aquifer. The following provides a summary of the well construction for the wells used in the aquifer tests.

## Well No. 1

According to the State Well Report (Tracking No. 610412; Appendix C), Well No. 1 was completed by Texan Water on May 26, 2022. The well was drilled to a total depth of 540 ft. bgl with a 9-inch borehole from 0 to 540 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 420 ft. bgl and a 4 1/2-inch slotted PVC screen from 420 to 540 ft. bgl. According to the geophysical log, the well was completed in the Middle Trinity Aquifer (Figure 6; Appendix C).

## Well No. 2

According to the State Well Report (Tracking No. 610413; Appendix C), Well No. 2 was completed by Texan Water on June 15, 2022. The well was drilled to a total depth of 540 ft. bgl with a 9-inch borehole from 0 to 540 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 420 ft. bgl and a 4 1/2-inch slotted PVC screen from 420 to 540 ft. bgl. According to the driller's lithology log and geophysical logs, the well was completed in the Middle Trinity Aquifer (Figure 6; Appendix C).

## Well No. 3

According to the State Well Report (Tracking No. 610468; Appendix C), Well No. 3 was completed by Texan Water on June 23, 2022. The well was drilled to a total depth of 535 ft. bgl with a 9-inch borehole from 0 to 535 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 410 ft. bgl, and a 4 1/2-inch slotted PVC screen from 410 to 535 ft. bgl. According to the driller's lithology log and geophysical logs, the well was completed in the Middle Trinity Aquifer (Figure 7; Appendix C).

## Well No. 4

According to the State Well Report (Tracking No. 611030; Appendix C), Well No. 4 was completed by Texan Water on June 29, 2022. The well was drilled to a total depth of 550 ft. bgl with a 9-inch borehole from 0 to 550 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 430 ft. bgl and a 4 1/2-inch slotted PVC screen from 430 to 550 ft. bgl. According to the geophysical log, the well was completed in the Middle Trinity Aquifer (Figure 7; Appendix C).

## Well No. 5

According to the State Well Report (Tracking No. 611031; Appendix C), Well No. 5 was completed by Texan Water on July 6, 2022. The well was drilled to a total depth of 530 ft. bgl with a 9-inch borehole from 0 to 530 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 410 ft. bgl, and a 4 1/2-inch slotted PVC screen from 410 to 530 ft. bgl. According to the driller's lithology log and geophysical logs, the well was completed in the Middle Trinity Aquifer (Figure 8; Appendix C).



### Well No. 6

According to the State Well Report (Tracking No. 610666; Appendix C), Well No. 6 was completed by Texan Water on May 10, 2022. The well was drilled to a total depth of 600 ft. bgl with a 9-inch borehole from 0 to 600 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 460 ft. bgl and a 4 1/2-inch slotted PVC screen from 460 to 600 ft. bgl. According to the geophysical log, the well was completed in the Middle Trinity Aquifer (Figure 8; Appendix C).

### Well No. 7

According to the State Well Report (Tracking No. 610916; Appendix C), Well No. 7 was completed by Texan Water on May 18, 2022. The well was drilled to a total depth of 560 ft. bgl with a 9-inch borehole from 0 to 560 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 440 ft. bgl and a 4 1/2-inch slotted PVC screen from 440 to 560 ft. bgl. According to the driller's lithology log and geophysical logs, the well was completed in the Middle Trinity Aquifer (Figure 9; Appendix C).

### Well No. 8

According to the State Well Report (Tracking No. 611032; Appendix C), Well No. 8 was completed by Texan Water on July 9, 2022. The well was drilled to a total depth of 540 ft. bgl with a 9-inch borehole from 0 to 540 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 420 ft. bgl and a 4 1/2-inch slotted PVC screen from 420 to 540 ft. bgl. According to the geophysical log, the well was completed in the Middle Trinity Aquifer (Figure 9; Appendix C).

### Well No. 9

According to the State Well Report (Tracking No. 611034; Appendix C), Well No. 9 was completed by Texan Water on July 11, 2022. The well was drilled to a total depth of 560 ft. bgl with a 9-inch borehole from 0 to 560 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 440 ft. bgl and a 4 1/2-inch slotted PVC screen from 440 to 560 ft. bgl. According to the driller's lithology log and geophysical logs, the well was completed in the Middle Trinity Aquifer (Figure 10; Appendix C).

#### Well No. 10

According to the State Well Report (Tracking No. 611035; Appendix C), Well No. 10 was completed by Texan Water on July 14, 2022. The well was drilled to a total depth of 565 ft. bgl with a 9-inch borehole from 0 to 565 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 445 ft. bgl and a 4 1/2-inch slotted PVC screen from 445 to 565 ft. bgl. According to the geophysical log, the well was completed in the Middle Trinity Aquifer (Figure 10; Appendix C).

#### Well No. 11

According to the State Well Report (Tracking No. 611037; Appendix C), Well No. 11 was completed by Texan Water on July 16, 2022. The well was drilled to a total depth of 560 ft. bgl with a 9-inch borehole from 0 to 560 ft. bgl. The well was completed with 4 1/2-inch PVC casing set from +2 to 440 ft. bgl and a 4 1/2-inch slotted PVC screen from 440 to 560 ft. bgl. According to the driller's lithology log and geophysical logs, the well was completed in the Middle Trinity Aquifer (Figure 11; Appendix C).

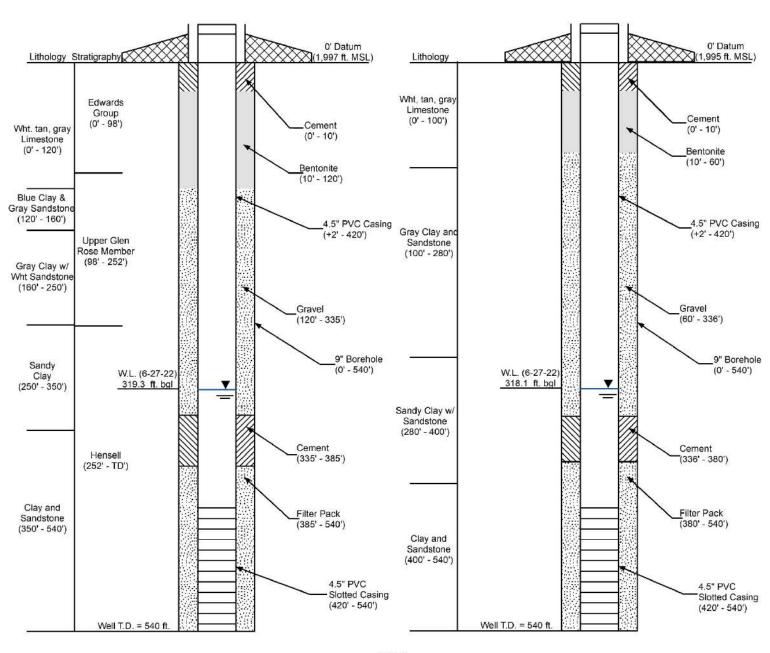


	Note: ft. =	Well No. 11	Well No. 10	Well No. 9	Well No. 8	Well No. 7	Well No. 6	Well No. 5	Well No. 4	Well No. 3	Well No. 2	Well No. 1	Well
(VR	feet; bgl = belov	611037	611035	611034	611032	610916	610666	611031	611030	610468	610413	610412	Tracking No.
	w ground level; MSL =	30° 12' 47.2" N	30° 12' 50.8" N	30° 13' 10.6" N	30° 13' 10.9" N	30° 13' 36.0" N	30° 13' 32.9" N	30° 13' 32.1" N	30° 13' 36.1" N	30° 14' 20.8" N	30° 14' 24.1" N	30° 14' 27.7" N	Latitude
Wet Rock Groundwater Services, LLC	Note: ft. = feet; bgl = below ground level; MSL = Mean Sea Level; N/A = not available	99° 13' 36.1" W	99° 13' 38.3" W	99° 13' 14.9" W	99° 13' 19.6" W	99° 13' 26.7" W	99° 13' 28.2" W	99° 13' 4.0" W	99° 13' 5.0" W	99° 13' 5.8" W	99° 13' 8.4" W	99° 13' 10.8" W	Longitude
ter Services,	= not available.	2,075	2,066	2,043	2,054	2,026	2,022	2,012	2,019	1,985	1,995	1,997	Elevation (ft. MSL)
LLC ◊		7-16-22	7-14-22	7-12-22	7-9-22	5-18-22	5-10-22	7-6-22	6-29-22	6-23-22	6-15-22	5-26-22	Date Completed
Ground		Middle Trinity	Middle Trinity	Middle Trinity	Middle Trinity	Middle Trinity	Middle Trinity	Middle Trinity	Middle Trinity	Middle Trinity	Middle Trinity	Middle Trinity	Aquifer
Groundwater Specialists		560	565	560	540	560	600	530	550	535	540	540	Well Depth (ft. bgl)
cialists		405.6 (7-19-22) 1,669.4	394.5 (7-19-22) 1,671.5	372.6 (7-14-22) 1,670.4	382.9 (7-14-22) 1,671.1	357.0 (6-7-22) 1,669.0	353.1 (6-7-22) 1,668.9	344.5 (7-12-22) 1,667.5	351.5 (7-12-22) 1,667.5	311.0 (7-12-22) 1,674.0	318.1 (6-27-22) 1,676.9	319.3 (6-27-22) 1,677.7	Static Water Level (ft. bgs; date; ft. MSL)
		9" (0-560)	9" (0-565)	9" (0-560)	9" (0-540)	9" (0-560)	9" (0-600)	9" (0-530)	9" (0-550)	9" (0-535)	9" (0-540)	9" (0-540)	Borehole (diameter ; ft. bgl)
		4 1/2" PVC (+2 - 440)	4 1/2" PVC (+2 - 445)	4 1/2" PVC (+2 - 440)	4 1/2" PVC (+2 - 420)	4 1/2" PVC (+2 - 440)	4 1/2" PVC (+2 - 460)	4 1/2" PVC (+2 - 410)	4 1/2" PVC (+2 - 430)	4 1/2" PVC (+2 - 410)	4 1/2" PVC (+2 - 420)	4 1/2" PVC (+2 - 420)	Casing (diameter; material; ft. bgl)
16		4 1/2" PVC (440 - 560)	4 1/2" PVC (445 - 565)	4 1/2" PVC (440 - 560)	4 1/2" PVC (420 - 540)	4 1/2" PVC (440 - 560)	4 1/2" PVC (460 - 600)	4 1/2" PVC (410 - 530)	4 1/2" PVC (430 - 550)	4 1/2" PVC (410 - 535)	4 1/2" PVC (420 - 540)	4 1/2" PVC (420 - 540)	Screen (diameter; material; ft. bgs)

Table 2: Summary of Maverick well construction



Well No. 2



Notes: - Well profiles created with the information from State Well Reports and Geophysical Logs. - Figure for schematic purposes; not drawn to scale.

Figure 6: Well construction profiles of Wells No. 1 and No. 2



Well No. 4 Well No. 3 0' Datum 0' Datum Stratigraphy Lithology (1,985 ft. MSL) Lithology (2,019 ft. MSL) White & Tan Edwards White & Yellow Limestone Group Limestone Cement (0' - 110') (0' - 116') (0' - 110') Cement (0' - 10') (0' - 10') Bentonite (10' - 130') Bentonite Gray & Tan (10' - 120') Sandstone (110' - 130') Blue Clay w/ Gray Sandstone 4.5" PVC Casing (110' - 160') Blue Clay w/ 4.5" PVC Casing (+2' - 410') Sandstone (+2' - 430') (130' - 190') Upper Glen Rose Member Sandy Clay (160' - 270') -(116' - 295') Gravel Gravel (130' - 350') (120' - 357') Gray Clay & Sandstone (190' - 360') 9" Borehole 9" Borehole (0' - 535') (0' - 550') W.L. (6-29-22) 311.0 ft. bgl V Sandy Clay w/ Sandstone (270' - 380') W.L. (7-12-22) 351.5 ft. bgl V Cement Sandy Clay w/ Cement (350' - 380') (357' - 380') Sandstone Sandy (360' - 460') Clay (380' - 430' Hensell (252' - TD') Filter Pack Filter Pack (380' - 535') (380' - 550') Coarse Sandstone (460' - 520') Clay & Sandstone 4.5" PVC 4.5" PVC Clay & (430' - 535' Slotted Casing Slotted Casing Sandstone (410' - 535') (430' - 550') (520' - 550') Well T.D. = 550 ft. Well T.D. = 535 ft.

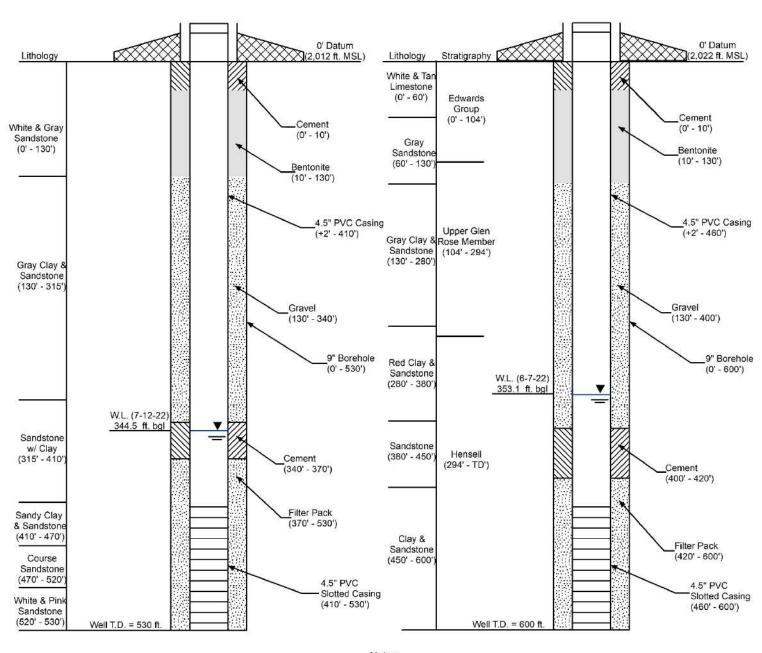
Notes: - Well profiles created with the information from State Well Reports and Geophysical Logs. - Figure for schematic purposes; not drawn to scale.

Figure 7: Well construction profiles of Wells No. 3 and No. 4



Well No. 5

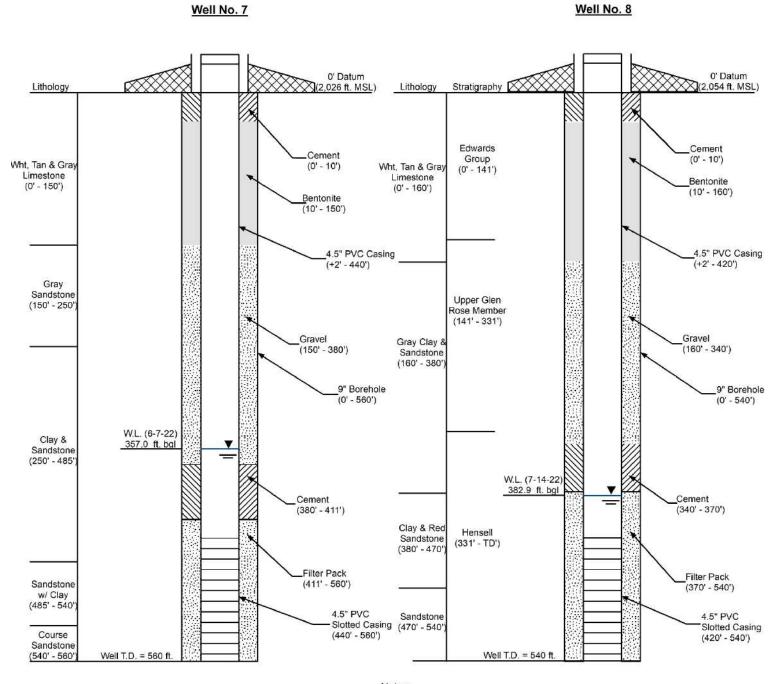
Well No. 6



Notes: - Well profiles created with the information from State Well Reports and Geophysical Logs. - Figure for schematic purposes; not drawn to scale.

Figure 8: Well construction profiles of Wells No. 5 and No. 6

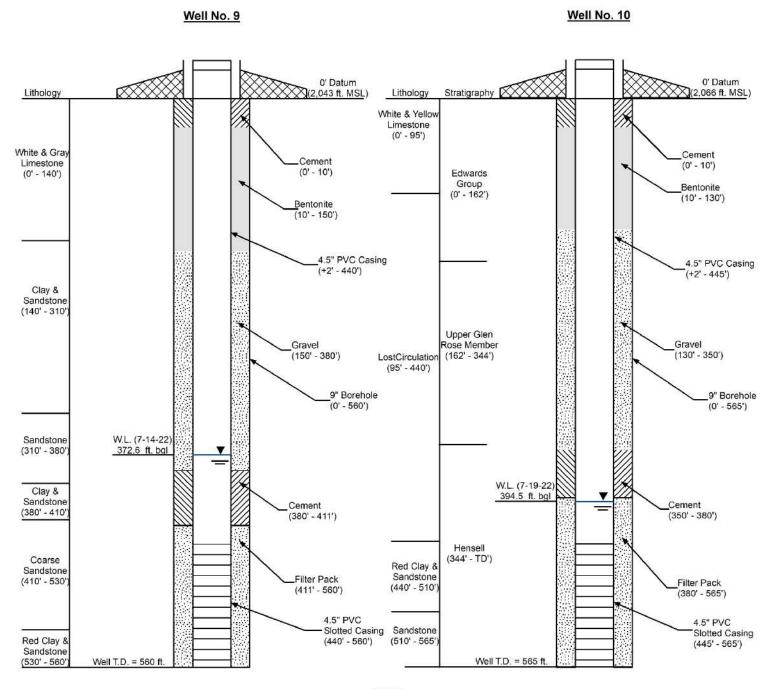




Notes: - Well profiles created with the information from State Well Reports and Geophysical Logs. - Figure for schematic purposes; not drawn to scale.

Figure 9: Well construction profiles of Wells No. 7 and No. 8

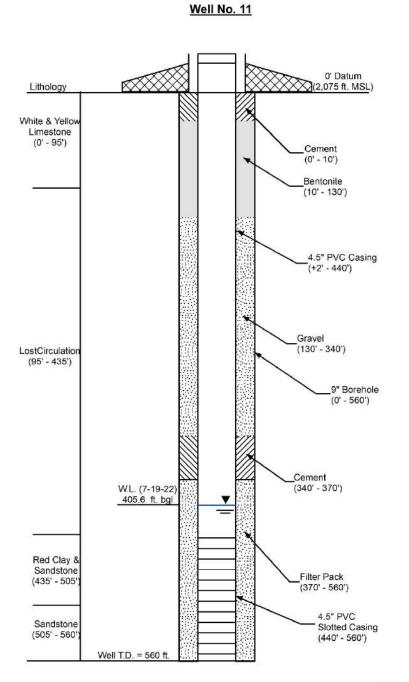




Notes: - Well profiles created with the information from State Well Reports and Geophysical Logs. - Figure for schematic purposes; not drawn to scale.

Figure 10: Well construction profiles of Wells No. 9 and No. 10





Notes: - Well profiles created with the information from State Well Reports and Geophysical Logs. - Figure for schematic purposes; not drawn to scale.

Figure 11: Well construction profile of Well No. 11



#### **IV.2.** Aquifer Testing

Six (6) aquifer tests were performed utilizing eleven (11) wells to assess the hydrogeologic properties of the Middle Trinity Aquifer within the proposed subdivision. The objective was to perform each aquifer test with a 24-hour pumping phase followed by a recovery phase in which the pumping well achieved 90% recovery. For each aquifer test, Texan Water set a submersible pump within the pumping well that was capable of varying its discharge rate. Prior to the start of the aquifer test, pressure transducers capable of measuring the water level and temperature at one-minute intervals were placed in the pumping and observation wells to gather data for the duration of each test. Flow meter readings and water levels were taken prior to, during, and at the conclusion of the tests. Each aquifer test was analyzed using the Cooper-Jacob method. Table 3 provides a summary of the aquifer testing results; Appendix D provides the results of the aquifer analysis; and Appendix E provides well efficiency calculations for each well.

### IV.2.1. Aquifer Test of Well No. 1 (June 27, 2022)

The aquifer test of Well No. 1 was conducted on June 27, 2022 with Well No. 1 as the observation well approximately 421 feet away from the pumping well. The pumping phase started at 10:54 A.M. on June 27 2022; the water level was monitored for 24.1 hours of pumping and for 23.0 hours of recovery. Prior to the pumping phase of the aquifer test, the static water level in Well No. 1 was measured at 319.3 ft. bgl (1,677.7 ft. MSL) and 318.1 ft. bgl (1,676.9 ft. MSL) in Well No. 2.

Well No. 1 was pumped at an average rate of 14.4 gpm with a final measured pumping rate of 14.0 gpm with 29.9 feet of drawdown, resulting in a specific capacity of 0.47 gpm/ft. The Cooper-Jacob (1946) solution resulted in a calculated transmissivity of 149.9  $\text{ft}^2$ /day, and a hydraulic conductivity of 0.7 ft./day. Due to the observed hydraulic connection between the two wells, we calculated a storativity value for Well No. 2 of 5.8 x 10<sup>-5</sup> using the Cooper-Jacob solution. Figure 12 provides a hydrograph of the pumping well and temperature over the duration of the aquifer test; Figure 13 provides a hydrograph of both the pumping and observation well over the duration of the test.

After an initial drawdown, the pumping level slowly drew down reaching a stable pumping level prior to the conclusion of the pumping phase. The water level in the observation well showed a noticeable response directly related to starting and stopping the pump in Well No. 1 (Figure 13). After the pump was shut off, recovery was measured in both wells; the water level in the pumping well recovered 90% in approximately 4 hours. There were no aquifer boundary conditions observed during the testing.



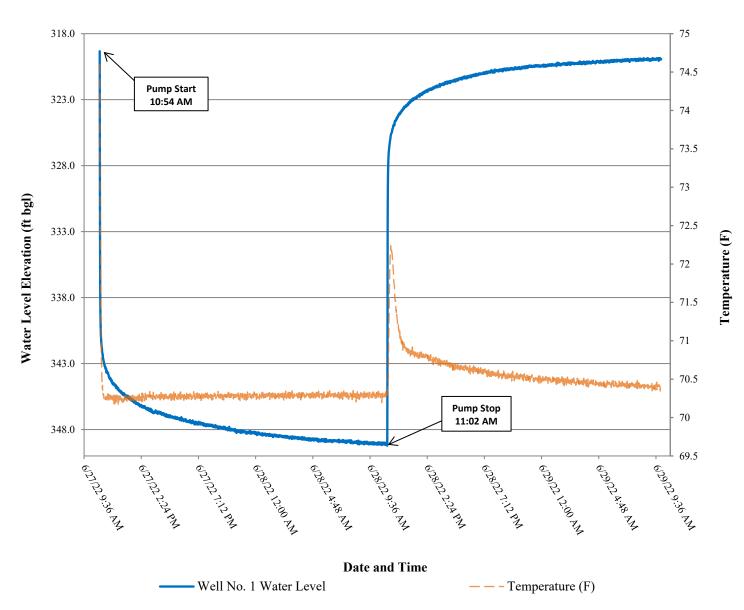


Figure 12: Aquifer test hydrograph of Well No. 1 (June 27, 2022)



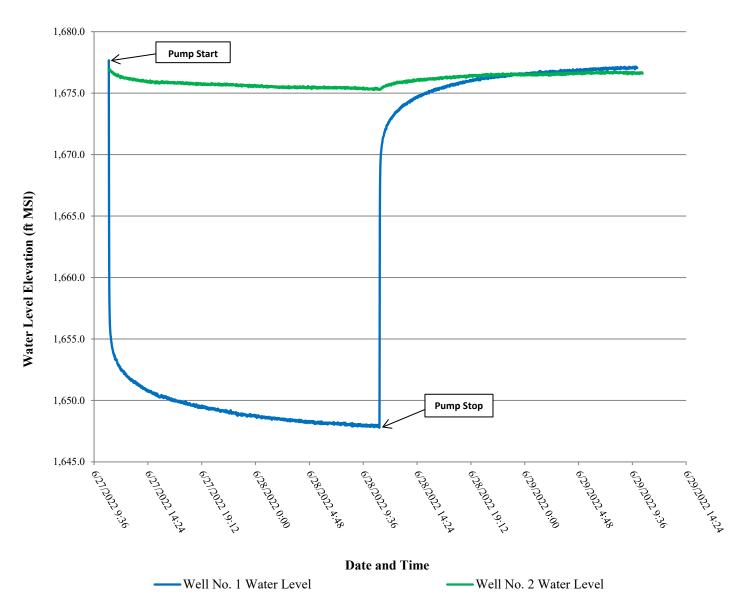


Figure 13: Aquifer test hydrograph of Well No. 1 and Observation Well No. 2 (June 27, 2022)



#### IV.2.2. Aquifer Test of Well No. 3 (June 29, 2022)

The aquifer test of Well No. 3 was conducted on June 29, 2022 with Well No. 2 as the observation well approximately 404 feet away from the pumping well. The pumping phase started at 11:04 A.M. on June 29 2022; the water level was monitored for 24.1 hours of pumping and for 47.5 hours of recovery. Prior to the pumping phase of the aquifer test, the static water level in Well No. 3 was measured at 311.0 ft. bgl (1,674.0 ft. MSL) and 318.4 ft. bgl (1,676.7 ft. MSL) in Well No. 2.

Well No. 3 was pumped at an average rate of 15 gpm with a final measured pumping rate of 14.5 gpm with 23.83 feet of drawdown, resulting in a specific capacity of 0.61 gpm/ft. The Cooper-Jacob (1946) solution resulted in a calculated transmissivity of 229.3 ft<sup>2</sup>/day, and a hydraulic conductivity of 1.0 ft./day. Due to the observed hydraulic connection between the two wells, we calculated a storativity value for Well No. 2 of 4.1 x  $10^{-5}$  using the Cooper-Jacob solution. Figure 14 provides a hydrograph of the pumping well and temperature over the duration of the aquifer test; Figure 15 provides a hydrograph of both the pumping and observation well over the duration of the test.

After an initial drawdown, the pumping level slowly drew down reaching a stable pumping level prior to the conclusion of the pumping phase. A small fluctuation was measured approximately 6 hours into the pumping phase. The water level in the observation well showed a noticeable response directly related to starting and stopping the pump in Well No. 3 (Figure 15). After the pump was shut off, recovery was measured in both wells; the water level in the pumping well recovered 90% in approximately 4 hours. There were no aquifer boundary conditions observed during the testing.



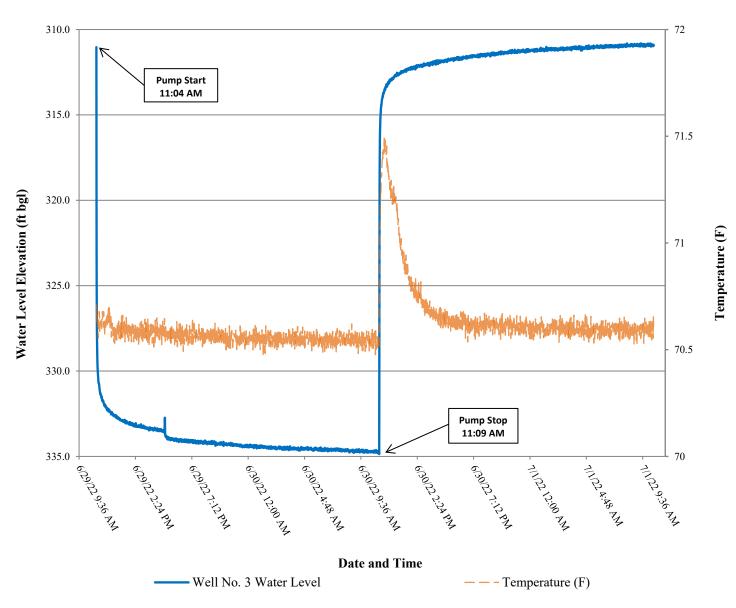


Figure 14: Aquifer test hydrograph of Well No. 3 (June 29, 2022)



27

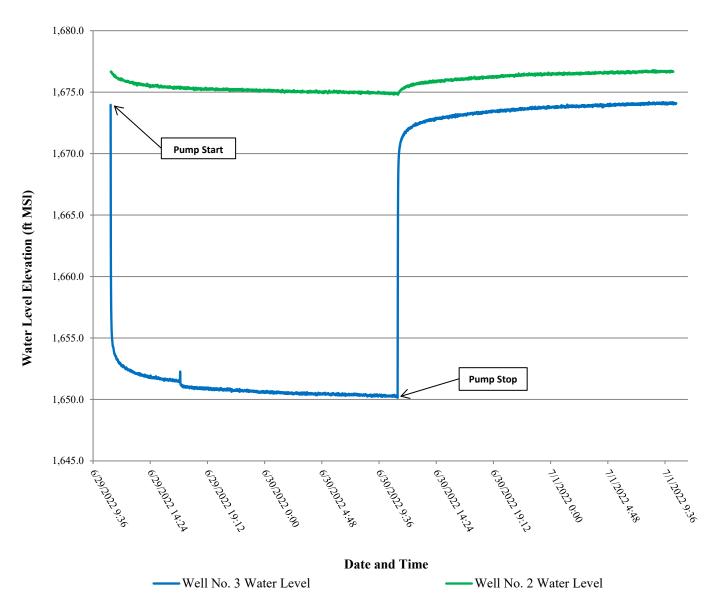


Figure 15: Aquifer test hydrograph of Well No. 3 and Observation Well No. 2 (June 29, 2022)



#### IV.2.3. Aquifer Test of Well No. 4 (July 12, 2022)

The aquifer test of Well No. 4 was conducted on July 12, 2022 with Well No. 5 as the observation well approximately 410 feet away from the pumping well. The pumping phase started at 10:51 A.M. on July 12, 2022; the water level was monitored for 24.2 hours of pumping and for 23.0 hours of recovery. Prior to the pumping phase of the aquifer test, the static water level in Well No. 4 was measured at 351.5 ft. bgl (1,667.5 ft. MSL) and 344.5 ft. bgl (1,667.5 ft. MSL) in Well No. 5.

Well No. 4 was pumped at an average rate of 14.1 gpm with a final measured pumping rate of 14.0 gpm with 6.41 feet of drawdown, resulting in a specific capacity of 2.18 gpm/ft. The Cooper-Jacob (1946) solution resulted in a calculated transmissivity of 611.9  $\text{ft}^2/\text{day}$ , and a hydraulic conductivity of 3.1 ft./day. Due to the observed hydraulic connection between the two wells, we calculated a storativity value for Well No. 5 of 2.1 x 10<sup>-5</sup> using the Cooper-Jacob solution. Figure 16 provides a hydrograph of the pumping well and temperature over the duration of the aquifer test; Figure 17 provides a hydrograph of both the pumping and observation well over the duration of the test.

After an initial drawdown, the pumping level remained steady for the remainder of the pumping phase. A small fluctuation was measured approximately 4 hours into the pumping phase. The water level in the observation well showed a noticeable response directly related to starting and stopping the pump in Well No. 4 (Figure 17). After the pump was shut off, recovery was measured in both wells; the water level in the pumping well recovered 90% in approximately 2.5 hours. There were no aquifer boundary conditions observed during the testing.



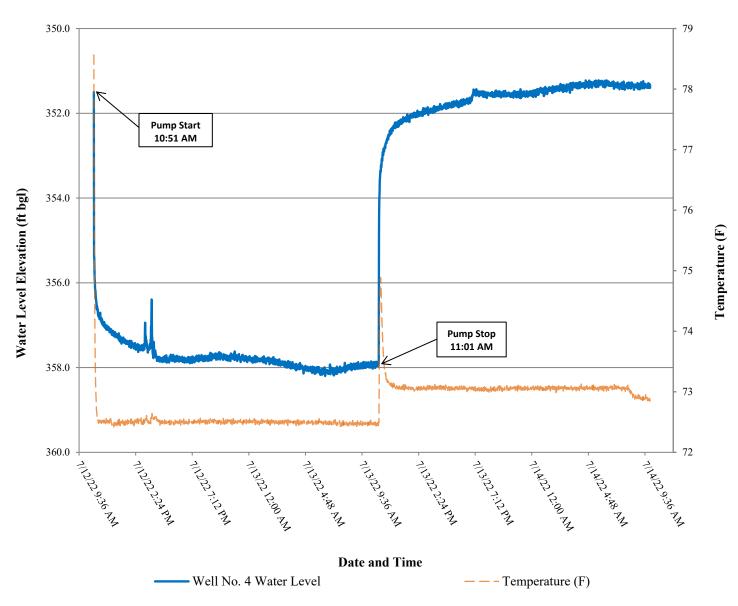


Figure 16: Aquifer test hydrograph of Well No. 4 (July 12, 2022)



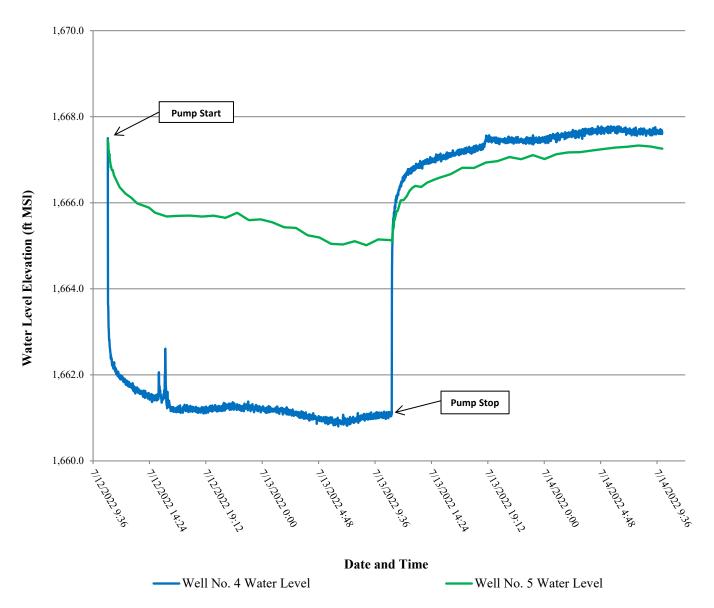


Figure 17: Aquifer test hydrograph of Well No. 4 and Observation Well No. 5 (July 12, 2022)



## IV.2.4. Aquifer Test of Well No. 6 (June 7, 2022)

The aquifer test of Well No. 6 was conducted on June 7, 2022 with Well No. 7 as the observation well approximately 374 feet away from the pumping well. The pumping phase started at 10:45 A.M. on June 7, 2022; the water level was monitored for 24.0 hours of pumping and for 24.2 hours of recovery. Prior to the pumping phase of the aquifer test, the static water level in Well No. 6 was measured at 353.1 ft. bgl (1,669.0 ft. MSL) and 357.0 ft. bgl (1,669.0 ft. MSL) in Well No. 7.

Well No. 6 was pumped at an average rate of 14.75 gpm with a final measured pumping rate of 14.5 gpm with 4.44 feet of drawdown, resulting in a specific capacity of 3.26 gpm/ft. The Cooper-Jacob (1946) solution resulted in a calculated transmissivity of 791.9 ft<sup>2</sup>/day, and a hydraulic conductivity of 3.2 ft./day. Due to the observed hydraulic connection between the two wells, we calculated a storativity value for Well No. 7 of 6.7 x  $10^{-5}$  using the Cooper-Jacob solution. Figure 18 provides a hydrograph of the pumping well and temperature over the duration of the aquifer test; Figure 19 provides a hydrograph of both the pumping and observation well over the duration of the test.

After an initial drawdown, the pumping level remained steady for the remainder of the pumping phase. The water level in the observation well showed a noticeable response directly related to starting and stopping the pump in Well No. 6 (Figure 19). After the pump was shut off, recovery was measured in both wells; the water level in the pumping well recovered 90% in approximately 13 hours. There were no aquifer boundary conditions observed during the testing.



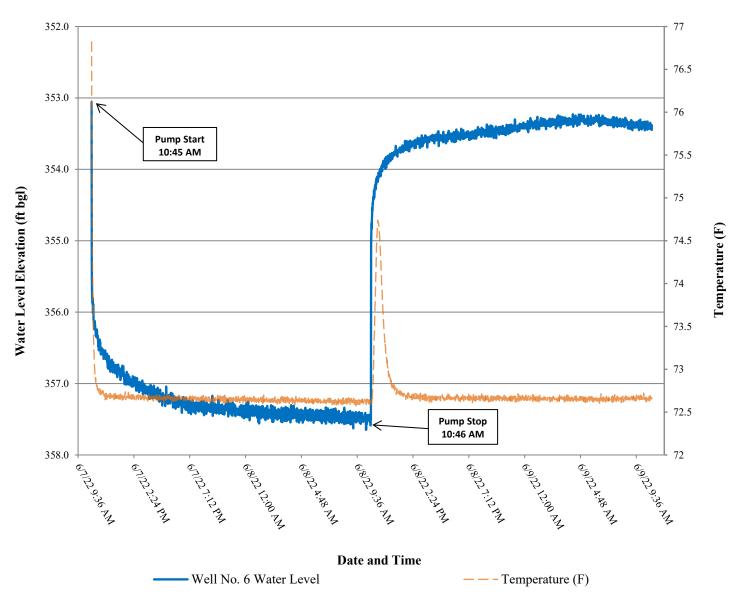


Figure 18: Aquifer test hydrograph of Well No. 6 (June 7, 2022)



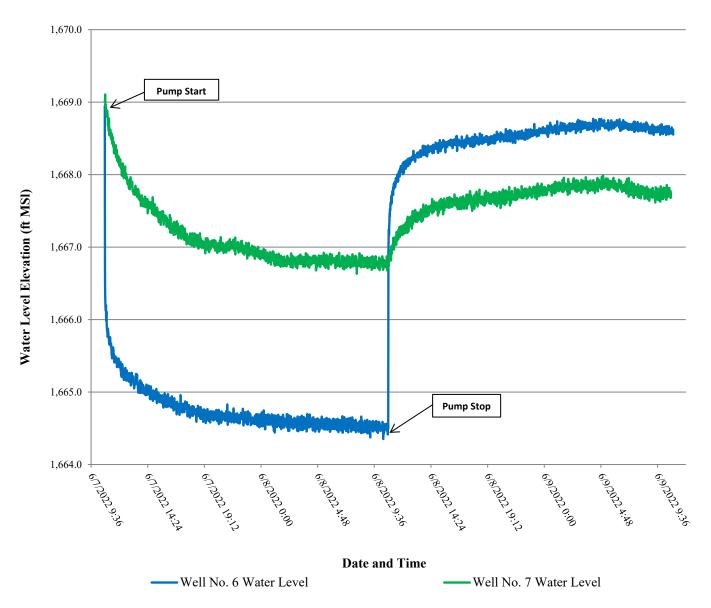


Figure 19: Aquifer test hydrograph of Well No. 6 and Observation Well No. 7 (June 7, 2022)



## IV.2.5. Aquifer Test of Well No. 8 (July 14, 2022)

The aquifer test of Well No. 8 was conducted on July 14, 2022 with Well No. 9 as the observation well approximately 405 feet away from the pumping well. The pumping phase started at 11:04 A.M. on July 14, 2022; the water level was monitored for 24.1 hours of pumping and for 70.2 hours of recovery. Prior to the pumping phase of the aquifer test, the static water level in Well No. 8 was measured at 382.9 ft. bgl (1,671.1 ft. MSL) and 372.6 ft. bgl (1,670.4 ft. MSL) in Well No. 9.

Well No. 8 was pumped at an average rate of 13.9 gpm with a final measured pumping rate of 13.5 gpm with 55.01 feet of drawdown, resulting in a specific capacity of 0.25 gpm/ft. The Cooper-Jacob (1946) solution resulted in a calculated transmissivity of 114.4  $\text{ft}^2/\text{day}$ , and a hydraulic conductivity of 0.7 ft./day. Due to the observed hydraulic connection between the two wells, we calculated a storativity value for Well No. 9 of 3.4 x 10<sup>-5</sup> using the Cooper-Jacob solution. Figure 20 provides a hydrograph of the pumping well and temperature over the duration of the aquifer test; Figure 21 provides a hydrograph of both the pumping and observation well over the duration of the test.

After an initial drawdown, the pumping rate was reduced to keep the water level from reaching the pump. After the pumping rate was reduced, the water level quickly recovered and remained stable for the remainder of the pumping phase. The water level in the observation well showed a noticeable response directly related to starting and stopping the pump in Well No. 8 (Figure 21). After the pump was shut off, recovery was measured in the pumping well. The water level in the observation well remained steady once the pumping phase was completed and did not recover to the static water level measured prior to the start of the pumping phase. The water level in the pumping well recovered 90% in approximately 6 minutes. There were no aquifer boundary conditions observed during the testing.



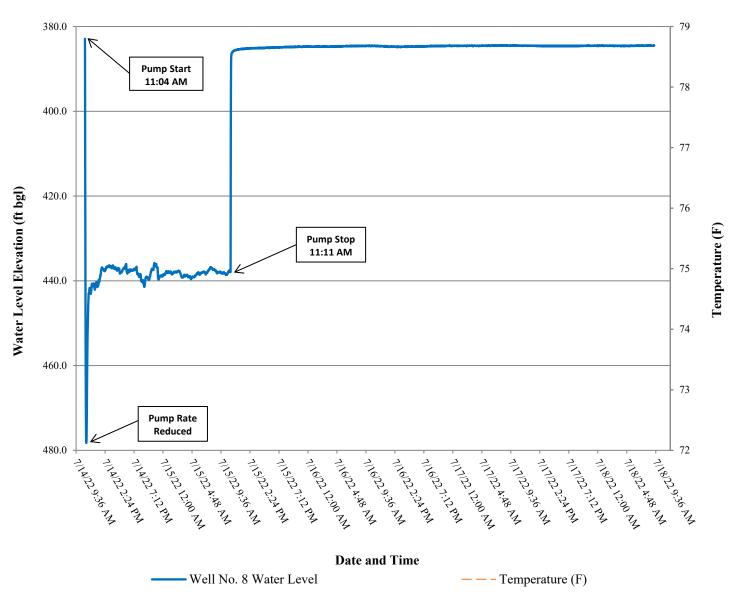


Figure 20: Aquifer test hydrograph of Well No. 8 (July 14, 2022)



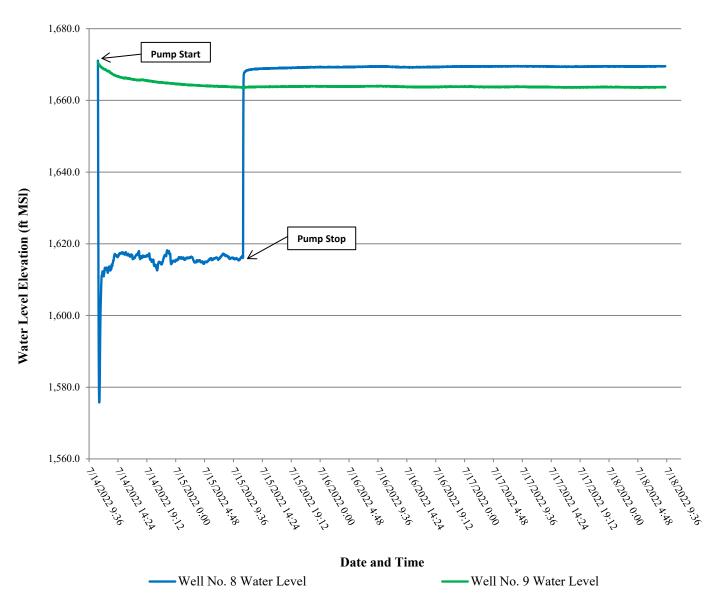


Figure 21: Aquifer test hydrograph of Well No. 8 and Observation Well No. 9 (July 14, 2022)



## IV.2.6. Aquifer Test of Well No. 10 (July 19, 2022)

The aquifer test of Well No. 10 was conducted on July 19, 2022 with Well No. 11 as the observation well approximately 405 feet away from the pumping well. The pumping phase started at 10:49 A.M. on July 19, 2022; the water level was monitored for 24.4 hours of pumping and for 24.0 hours of recovery. Prior to the pumping phase of the aquifer test, the static water level in Well No. 10 was measured at 394.5 ft. bgl (1,671.5 ft. MSL) and 405.6 ft. bgl (1,669.4 ft. MSL) in Well No. 11.

Well No. 10 was pumped at an average rate of 14.1 gpm with a final measured pumping rate of 14.0 gpm with 12.38 feet of drawdown, resulting in a specific capacity of 1.13 gpm/ft. The Cooper-Jacob (1946) solution resulted in a calculated transmissivity of 441.5  $ft^2/day$ , and a hydraulic conductivity of 2.6 ft./day. Due to the observed hydraulic connection between the two wells, we calculated a storativity value for Well No. 11 of 2.8 x 10<sup>-5</sup> using the Cooper-Jacob solution. Figure 22 provides a hydrograph of the pumping well and temperature over the duration of the aquifer test; Figure 23 provides a hydrograph of both the pumping and observation well over the duration of the test.

After an initial drawdown, the pumping level remained steady for the remainder of the pumping phase. The water level in the observation well showed a noticeable response directly related to starting and stopping the pump in Well No. 10 (Figure 23). After the pump was shut off, recovery was measured in both wells; the water level in the pumping well recovered 90% in approximately 4 hours. There were no aquifer boundary conditions observed during the testing.



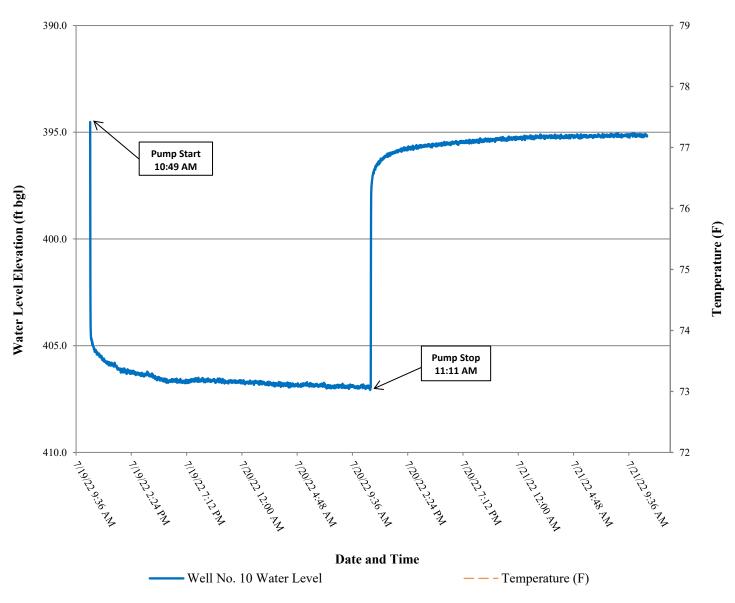


Figure 22: Aquifer test hydrograph of Well No. 10 (July 19, 2022)



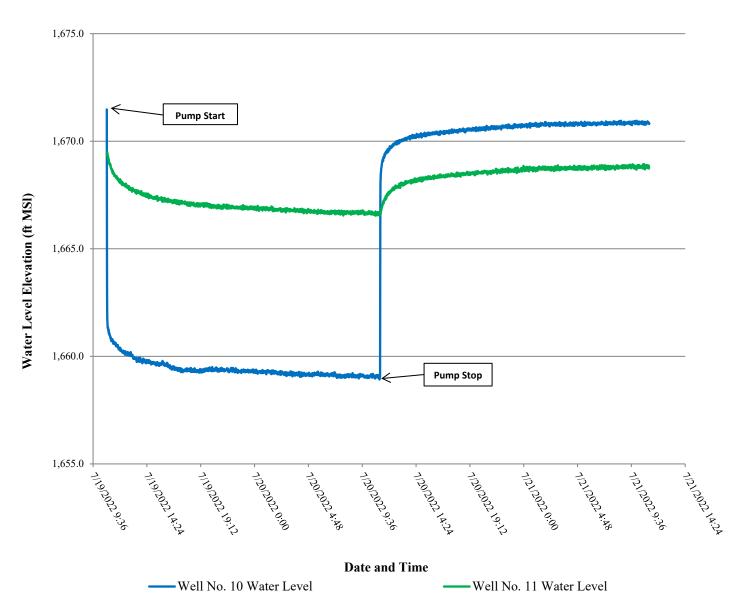


Figure 23: Aquifer test hydrograph of Well No. 10 and Observation Well No. 11 (July 19, 2022)



Test Date	Well	Average Pump Rate (gpm)	Final Pump Rate (gpm)	Drawdown (ft.)	Specific Capacity (gpm/ft.)	Transmissivity (ft²/d)	Storativity	Hydraulic Conductivity (ft./d)	Aquifer Thickness (ft.)	Well Efficiency
Jun. 7,	No. 6	14.75	14.5	4.44	3.26	791.9	-	3.2	246.9	129%
2022	No. 7	-	-	2.28	-	461.9	6.7 x 10-5	2.3	203.0	-
Jun. 27,	No. 1	14.4	14.0	29.89	0.47	149.9	-	0.7	220.7	91%
2022	No. 2	-	-	1.65	-	742.7	5.8 x 10-5	3.4	221.9	-
Jun. 29,	No. 3	15.0	14.5	23.83	0.61	229.3	-	1.0	224.0	80%
2022	No. 2	-	-	1.86	-	731.6	4.1 x 10-5	3.3	221.9	-
Jul. 12,	No. 4	14.1	14.0	6.41	2.18	611.9	-	3.1	198.5	117%
2022	No. 5	-	-	2.36	-	552.0	2.1 x 10-5	3.0	185.5	-
Jul. 14,	No. 8	13.5	13.9	55.01	0.25	114.4	-	0.7	157.1	64%
2022	No. 9	-	-	6.80	-	89.98	3.4 x 10-5	0.5	187.4	-
Jul. 19,	No. 10	14.1	14.0	12.38	1.13	441.5	-	2.6	170.5	81%
2022	No. 11	-	-	2.81	-	366.3	2.8 x 10-5	2.4	154.4	-
Note: ft. = f	eet; gpm = g	gallons per min	ute; d = day,	observation wells	are highlighted	in blue, aquifer thickne	ss were based upoi	n State Well Reports.		

### Table 3: Summary of aquifer test results

### **IV.3.** Water Quality

A water quality sample was collected from each of the pumping wells at the end of the pumping phase. The samples were collected by Texan Water staff in a sealed container and stored on ice in a cooler. The samples were transported after collection to Pollution Control Services (PCS) and tested in accordance with Texas Administrative Code 230.9 (Determination of Groundwater Quality). Appendix F provides a copy of the water quality reports.

Table 4 provides the water quality summary of the samples. The results were compared to Texas Commission on Environmental Quality (TCEQ) Maximum Contaminant Levels (MCL) and Secondary Contaminant Levels (SCL). The results show all samples met the TCEQ MCLs and SCLs excluding the SCL for iron in Wells No. 4 and 6 and pH in Well No. 3. Concentrations above the SCL standards are not considered health risks but may affect the aesthetic quality of the water.

The water samples were also tested for the presence or absence of total coliform and E. coli. Total coliform bacteria were found to be present in Well Nos. 1, 4, 6, 8 and 10; E. coli was not present in the well. Presence of total coliform bacteria within a well that has recently been drilled is not uncommon. With additional proper chlorination of the wells, we anticipate that future samples will indicate the absence of total coliform bacteria.



_		Cl	Conductivity (umhos/cm)	F	Fe	NO3	Mn	рН	<b>SO</b> 4	Hardness (as CaCO3)	TDS	TC/E. coli
	Sample					TCE	Q MCLs	& SCL	/S			
Well	Data	<b>300</b> <sup>2</sup>		4 <sup>1</sup> & 2 <sup>2</sup>	0.3 <sup>2</sup>	<b>10</b> <sup>1</sup>	0.05 <sup>2</sup>	$\geq 7^2$	<b>300<sup>2</sup></b>		1000 <sup>2</sup>	Presence
No. 1	6/28/22	21	724	1.39	0.028	<0.2	< 0.01	7.1	55	340	432	Present/Absent
No. 3	6/30/22	22	714	1.15	0.012	0.3	< 0.01	6.8	48	330	464	Absent/Absent
No. 4	7/13/22	14	708	1.02	0.9	0.3	0.013	7.1	49	360	368	Present/Absent
No. 6	6/7/22	16	695	0.92	0.89	0.3	0.018	7.5	40	350	292	Present/Absent
No. 8	7/15/22	18	765	1.24	0.085	<0.2	< 0.01	7.4	72	370	452	Present/Absent
No. 10	7/20/22	14	714	0.98	0.098	<0.2	< 0.01	7.2	54	350	408	Present/Absent

## Table 4: Summary of the water quality analysis results

Note: 1 = TCEQ Maximum Containment Level; 2 = TCEQ Secondary Constituent Level; Concentrations in red are above TCEQ SCLs; All units expressed in mg/L (except pH & conductivity).



## **IV.4. Groundwater Availability**

Based upon the analyses of the aquifer tests, drawdown estimates were calculated after 10 years and 30 years of continuous production. Figure 25 provides a distance-drawdown plot for a single pumping well producing at a rate of 15 gpm for 0.342 hours per day (307.8 gallons per day). This pumping volume represents the total water demand at full build out of the subdivision per housing unit (0.34 acre-feet/year for each housing unit).

Assumptions used in the drawdown calculations and overall groundwater availability to the proposed subdivision include inherent uncertainties such as:

- Future pumpage from the aquifer or from interconnected aquifers from area wells outside of the subdivision or any other factor that cannot be predicted that will affect the storage of water in the aquifer;
- Long-term impacts to the aquifer based on climatic variations; and/or,
- Future impacts to usable groundwater due to unforeseen or unpredictable contamination.

Drawdown estimates were calculated using the Theis equation (Theis, 1935). The Theis Equation has several assumptions used to derive the formula which include (Driscoll, 1986):

- 1. The water-bearing formation is uniform in character and the hydraulic conductivity is the same in all directions;
- 2. The aquifer is uniform in thickness and infinite in areal extent;
- 3. The aquifer receives no recharge from any source;
- 4. The well penetrates, and receives water from the full thickness of the aquifer;
- 5. The water from storage is discharged instantaneously when the head is lowered;
- 6. The pumping well is 100% efficient;
- 7. All water removed from the well comes from aquifer storage;
- 8. Laminar flow exists through the well and aquifer; and,
- 9. The water table or potentiometric surface has no slope.

It is important to note that several of the assumptions used to derive the Theis equation are not necessarily appropriate for the Trinity Aquifer. These include assumptions 1, 3 and 7. In addition, the Theis assumptions that (i) the formation receives no recharge from any source and (ii) that all water removed from the well comes from aquifer storage may lead to inaccuracies in estimating drawdown. Driscoll (1986) states, "The assumption that an aquifer receives no recharge during the pumping period is one of the six fundamental conditions upon which the non-equilibrium formulas (Theis) are based. Therefore, all water discharged from a well is assumed to be taken from storage within the aquifer. It is known, however that most formations receive recharge. Hydrographs from long-term observation wells monitored by the US Geological Survey, various state agencies, and similar data-gathering agencies in other parts of the world show that most water-bearing formations receive continual or intermittent recharge."

Furthermore, contrary to the Theis assumptions, Konikow and Leake (2014) note that with increased pumping time, (i) the fraction of pumpage derived from storage tends to decrease, and (ii) the



fraction derived from capture (recharge) increases. Eventually a new equilibrium will be achieved when no more water is derived from storage and heads, or water levels, in the aquifer stabilize. This result is achieved when the initial cone of depression formed by discharge reaches a new source of water, typically the recharge zone of the aquifer. The actual response time for an aquifer system to reach a new equilibrium is a function of the dimensions, hydraulic properties, and boundary conditions for each specific aquifer. For example, the response time will decrease as the hydraulic diffusivity of the aquifer increases (Theis 1940; Barlow and Leake 2012). The response time can range from days to millennia (Bredehoeft and Durbin 2009; Walton 2011).

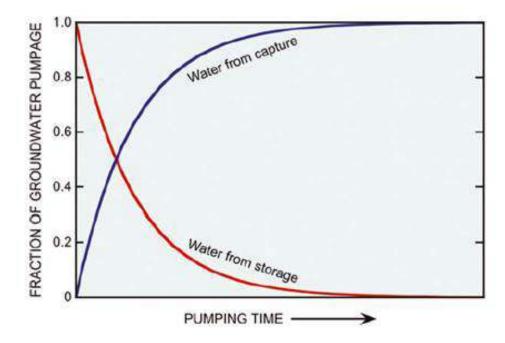


Figure 24: Water sources to a pumping well over time (from Konikow and Leake (2014)

Since the Theis equation (Theis, 1935) assumes (i) that all water is derived from storage and (ii) that the aquifer receives no recharge, the Theis equation may overestimate drawdown within a well that is located in an aquifer that receives recharge rapidly.

## IV.4.1. Well Spacing

Table 5 provides a summary of the results from the distance-drawdown calculation. Estimates of drawdown are based on the following assumptions:

- Total water demand (entire subdivision) = 51.67 acre-feet/year;
- Total water demand (per housing unit) = 0.34 acre-feet/year = 307.8 gpd;
- The individual well will be pumped at 15 gpm for 0.342 hours per day (Table 5); and
- Median transmissivity (335.4 ft<sup>2</sup>/day) and storativity (3.75x10<sup>-5</sup>) values calculated from aquifer testing were used in the drawdown estimates.



The edge of the cone of depression was estimated by taking the distance from the pumped well where the drawdown flattened out or was minimal.

Based upon the drawdown calculated from the distance-drawdown projection, the drawdown after 10 years of production at 15 gpm and a well spacing of 100 feet results in 2.43 feet. At a spacing of 250 feet, the well interference reduces to 1.24 feet. At a spacing of 500 feet, the well interference reduces further to 0.51 feet.

Based upon the drawdown calculated from the distance-drawdown projection, the drawdown after 30 years of production at 15 gpm and a well spacing of 100 feet results in 2.44 feet. At a spacing of 250 feet, the well interference reduces to 1.26 feet. At a spacing of 500 feet, the well interference reduces further to 0.52 feet.

From the distance drawdown calculations, we recommend that the Maverick Subdivision wells be spaced a minimum distance of 250 feet for wells pumped at rates up to 15 gpm. If landowners are able, we recommend spacing wells as far as possible to limit drawdown from well interference. Some well interference may be more pronounced in areas of the subdivision where the aquifer units are more strongly connected; conversely, well interference may not occur in some areas where the aquifer is either disconnected or where there is high permeability.

#### Table 5: Summary of distance-drawdown calculation (15 gpm)

	Drawdown at Pumped Well After 10-Years of Pumping	Drawdown at Pumped Well After 30-Years of Pumping	Dist. to Outer Edges of Cone of Depression - 10 years	Dist. to Outer Edges of Cone of Depression - 30 years
Well	(ft)	(ft)	(feet)	(feet)
Pumping Well	10.63	10.64	500	500



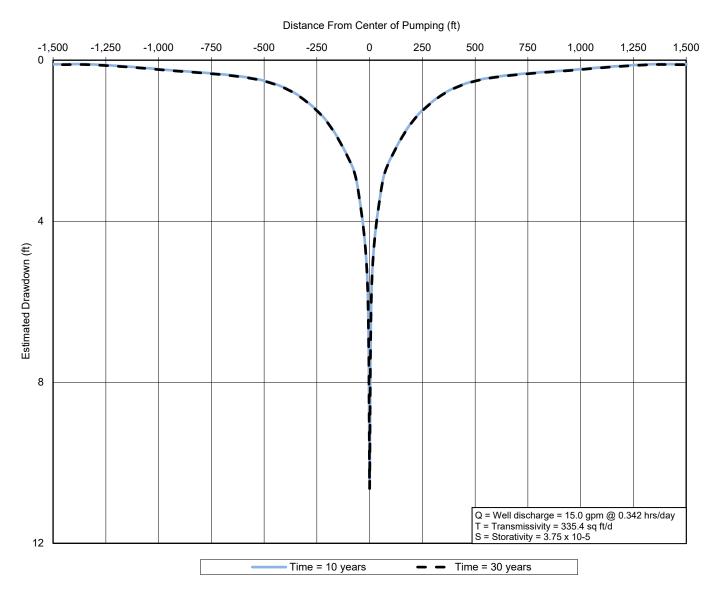


Figure 25: Distance drawdown plot (15 gpm)



### V.4.2. Groundwater Model

A groundwater model was constructed using Aqtesolv (Version 4.5) with the Theis (1935)/Hantush (1961) solution to determine projected impacts from pumping at the proposed subdivision at full build out.

The model calculates drawdown at each cell using the Theis Equation,

$$s = \frac{Q}{4\pi T} W(u) \qquad (Equation 1)$$

where:

s = drawdown (feet);

Q = discharge (gallons per minute; gpm);

 $T = transmissivity (ft.^2/day);$  and

W(u) = well function.

The well function W(u) is estimated by:

$$W(u) = -0.5772 - \ln u + u - \frac{u^2}{2 \times 2!} + \frac{u^3}{3 \times 3!} - \frac{u^4}{4 \times 4} + \dots$$
 (Equation 2)

where:

$$u = \frac{r^2 S}{4Tt}$$
 (Equation 3)

r = the radius at which drawdown is estimated (feet); and

## V.4.3. Drawdown Analysis - Maverick Subdivision (150 Lots)

The groundwater model was utilized to determine the projected impacts from pumping solely from the subdivision. The groundwater model was designed to estimate drawdown at full buildout (150 lots) after 10 and 30 years of continuous production at a rate of 307.8 gallons per day (0.214 gpm) per well; the total production rate from the Middle Trinity Aquifer equates to approximately 32.1 gpm. The groundwater model was simplified by concentrating pumping to one (1) central locality within the proposed subdivision continuously pumping 32.1 gpm in order to provide a simple solution for estimating long-term effects from pumping multiple wells within the proposed subdivision (Figure 26).



S = storativity (dimensionless).

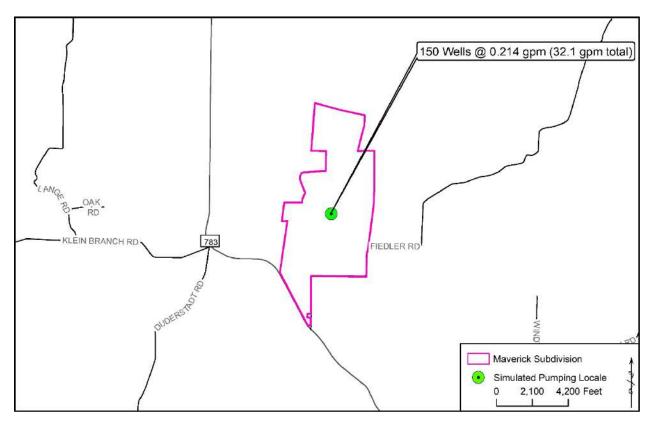


Figure 26: Map showing location of simulated pumping well



In an effort to model the aquifer impacts from the proposed pumping in accordance with sitespecific data, the following values calculated from the Maverick aquifer testing were utilized:

- Transmissivity: 335.4 ft.<sup>2</sup>/day (median transmissivity from the pumping wells); and,
- Storativity: 3.75 x 10<sup>-5</sup> (median storativity).

## <u> Model Results - 10 Years</u>

The results of the model run after 10 years of continuous pumping are summarized in Figure 27, with tabulated results in Table 6. The static water level, modeled water level, projected water level pumping at 307.8 gallons per day and projected water level above each pump are shown in Table 6. Projected water level above the pump assumes a pump setting at a depth of 10 feet above the bottom of each respective well.

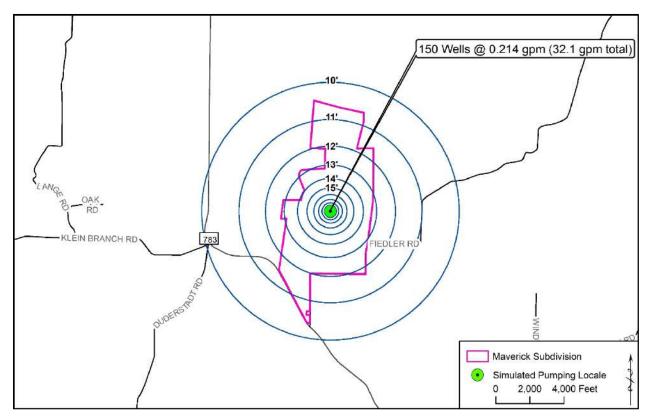


Figure 27: Modeled drawdown after 10 years of production at Maverick

The drawdown calculated after 10 years of production at 307.8 gallons per day per well results in approximately 14 feet of drawdown at the nearest subdivision boundary (1,826 feet away) (Figure 27). To determine the pumping level at each individual well after 10 years of pumping, the modeling results were coupled with the aquifer test data. The drawdown at each well was modeled using the Theis equation utilizing the transmissivity from the aquifer test and a median storativity value  $(3.75 \times 10^{-5})$  pumping at 307.8 gallons per day. Table 6 provides a summary of the calculations.



Pumping Well	Static Water Level (ft. bgl)	Modeled Water Level (ft. bgl; After 10 years)	Drawdown During Pumping Cycle @ 307.8 gpd (feet)	Pumping Water Level (ft. bgl)	Projected Water Level above Pump (ft)
No. 1	319.3	330.8	22.3	353.1	176.9
No. 3	311.0	322.7	15.0	337.7	187.3
No. 4	351.5	368.4	6.0	374.4	165.6
No. 6	353.1	368.9	4.7	373.6	216.4
No. 8	382.9	396.8	28.7	425.5	104.5
No. 10	394.5	406.3	8.1	414.4	140.6
Notes: Static wa minute.	ater level recorded	during the aquifer test	; ft. = feet; bgl = below $g$	ground level; gpm	= gallons per

Table 6: Summary of 10-year drawdown calculations

## Model Results - 30 Years

The results of the model run after 30 years of continuous pumping are summarized in Figure 28, with tabulated results in Table 7. The static water level, modeled water level, projected water level pumping at 307.8 gallons per day and projected water level above each pump are shown in Table 7. Projected water level above the pump assumes a pump setting at a depth of 10 feet above the bottom of each respective well.

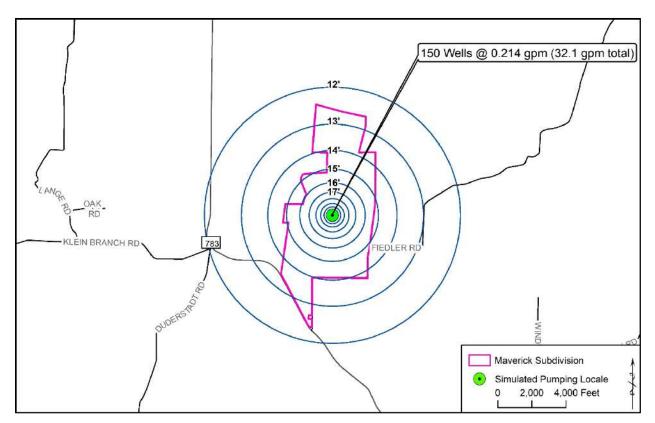


Figure 28: Modeled drawdown after 30 years of production at Maverick



50

The drawdown calculated after 30 years of production at 307.8 gallons per day per well results in approximately 16 feet of drawdown at the nearest subdivision boundary (1,826 feet away) (Figure 28). To determine the pumping level at each individual well after 30 years of pumping, the modeling results were coupled with the aquifer test data. The drawdown at each well was modeled using the Theis equation utilizing the transmissivity from each aquifer test and a median storativity ( $3.75 \times 10^{-5}$ ) value pumping at 307.8 gallons per day. Table 7 provides a summary of the calculations.

Pumping Well	Static Water Level (ft. bgl)	Modeled Water Level (ft. bgl; After 30 years)	Drawdown During Pumping Cycle @ 400 gpd (feet)	Pumping Water Level (ft. bgl)	Projected Water Level above Pump (ft)
No. 1	319.3	332.4	22.3	354.7	175.3
No. 3	311.0	324.4	15.0	339.4	185.6
No. 4	351.5	370.1	6.0	376.1	163.9
No. 6	353.1	370.5	4.7	375.2	214.8
No. 8	382.9	398.5	28.7	427.2	102.8
No. 10	394.5	408.0	8.1	416.1	138.9
Notes: Static wa minute.	ater level recorded	during the aquifer test	; ft. = feet; $bgl = below g$	ground level; gpm	= gallons per

 Table 7: Summary of 30-year drawdown calculations



## Section V: Certification

I, Kaveh Khorzad, Texas Licensed Professional Geoscientist, certificate number 1126, based on best judgment, current groundwater conditions, and the information developed and presented in this form, certify that adequate groundwater is available from the underlying aquifer to supply the anticipated use of the proposed subdivision.

Modeled water levels decline near the top of the production zone of the Trinity Aquifer (Hensell Sand), which may result in decreased transmissivity and/or specific capacity. Those reductions were not considered in this study. If decreased transmissivity and/or specific capacity is experienced, wells may be susceptible to reduced pumping capabilities and increased drawdown.

The Trinity Aquifer at The Maverick Subdivision exhibits variable yield and water quality and is susceptible to reduction in yield during prolonged drought. For these reasons we recommend that i) each homeowner construct their well as deep as practical to the base of the Hensell Sand Member within the Trinity Aquifer to provide the maximum possible yield and; ii) set their pumps as deep as practical to protect from lowering water levels during drought.



## Section VI: References

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## Appendix A

Certification of Groundwater Availability for Platting Form



## CERTIFICATION OF GROUNDWATER AVAILABILITY FOR PLATTING FORM

Use of this form: If required by a municipal authority pursuant to Texas Local Government Code, §212.0101, or a county authority pursuant to §232.0032, Texas Local Government Code, the plat applicant and the Texas licensed professional engineer or Texas licensed professional geoscientist shall use this form based upon the requirements of Title 30, TAC, Chapter 230 to certify that adequate groundwater is available under the land to be subdivided (if the source of water for the subdivision is groundwater under the subdivision) for any subdivision subject to platting under Texas Local Government Code, §212.004 and §232.001.The form and Chapter 230 do not replace state requirements applicable to public drinking water supply systems or the authority of counties or groundwater conservation districts under either Texas Water Code, §35.019 or Chapter 36.

Administrative Information (30 TAC §230.4)

1. Name of Proposed Subdivision: Maverick Subdivision

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2. Any Previous Name Which Identifies the Tract of Land:
3. Property Owner's Name(s): HSW Land, LLC
Address: P.O. Box 661 Murphy, NC 28906
Phone:
Fax:
4. Plat Applicant's Name: MTX 960, LLC
Address: P.O. Box 661 Murphy, NC 28906
Phone:
Fax:
5. Licensed Professional Engineer or Geoscientist:
Name: Kaveh Khorzad, P.G.
Address: 317 Ranch Road 620 S., Suite 203, Lakeway, Texas 78734
Phone: 512-773-3226
Fax:
Certificate Number: TBPG License No.: 1126
6. Location and Property Description of Proposed Subdivision: approximately 5.5 miles south of Harper, TX located along Ranch Road (RR) 783.
7. Tax Assessor Parcel Number(s).
Book:
Map:
Parcel: Gillespie County: 38452, 38454, 38455, 5823, 6345 and 11302

Proposed Subdivision Information (30 TAC §230.5)

8. Purpose of Proposed Subdivision (single family/multi-family residential, non-residential, commercial): single family

9. Size of Proposed Subdivision (acres): 960.417

10. Number of Proposed Lots: 150

11. Average Size of Proposed Lots (acres): 6.40

12. Anticipated Method of Water Distribution. Individual wells to serve individual lots.

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Expansion of Existing Public Water Supply System?	Yes	No
New (Proposed) Public Water Supply System?	Yes	No
Individual Water Wells to Serve Individual Lots?	Yes	No
Combination of Methods?	Yes	No
Description (if needed):		
13. Additional Information (if required by the municipal or c	county authority):	
15. Maditional information (in required by the manopar of e		

Projected Water Demand Estimate (30 TAC §230.6)

14. Residential Water Demand Estimate at Full Build Out (includes both single family and multi-family residential).

Number of Proposed Housing Units (single and multi-family): 150 single family housing units

Average Number of Persons per Housing Unit: 2.5

Gallons of Water Required per Person per Day: 123

Water Demand per Housing Unit per Year (acre feet/year): 0.34

Total Expected Residential Water Demand per Year (acre feet/year): 51.67

15. Non-residential Water Demand Estimate at Full Build Out.

Type(s) of Non-residential Water Uses: N/A

Water Demand per Type per Year (acre feet/year):

16. Total Water Demand Estimate at Full Build Out (acre feet/year): 51.67

17. Sources of Information Used for Demand Estimates: Persons per household for Gillespie County from U.S. Census data and per capita usage per day from discussions with HCUWCD.

General Groundwater Resource Information (30 TAC §230.7)

18. Identify and describe, using Texas Water Development Board names, the aquifer(s) which underlies the proposed subdivision: Middle Trintiy, Ellenburger-San Saba and Hickory Aquifers.

Note: Users may refer to the most recent State Water Plan to obtain general information pertaining to the state's aquifers. The State Water Plan is available on the Texas Water Development Board's Internet website at: www.twdb.state.tx.us

Obtaining Site-Specific Groundwater Data (30 TAC §230.8)		
19. Have all known existing, abandoned, and inoperative wells within the proposed subdivision been located, identified, and shown on the plat as required under §230.8(b) of this title?	Yes	No
20. Were the geologic and groundwater resource factors identified under §230.7(b) of this title considered in planning and designing the aquifer test required under §230.8(c) of this title?	Yes	No
21. Have test and observation wells been located, drilled, logged, completed, developed, and shown on the plat as required by $\$230.8(c)(1) - (4)$ of this title?	Yes	No
22. Have all reasonable precautions been taken to ensure that contaminants do not reach the subsurface environment and that undesirable groundwater has been confined to the zone(s) of origin ( $\S230.8(c)(5)$ of this title)?	Yes	No
23. Has an aquifer test been conducted which meets the requirements of §230.8(c)(1) and (6) of this title?	Yes	No
24. Were existing wells or previous aquifer test data used?	Yes	No
25. If yes, did they meet the requirements of §230.8(c)(7) of this title?	Yes	No
26. Were additional observation wells or aquifer testing utilized?	Yes	No
Note: If expansion of an existing public water supply system of anticipated method of water distribution for the proposed sub- shall be developed under the requirements of 30 TAC. Chapter	division, site-specific	groundwater data

Note: If expansion of an existing public water supply system of a new public water supply system is the anticipated method of water distribution for the proposed subdivision, site-specific groundwater data shall be developed under the requirements of 30 TAC, Chapter 290, Subchapter D of this title (relating to Rules and Regulations for Public Water Systems) and the applicable information and correspondence developed in meeting those requirements shall be attached to this form pursuant to §230.8(a) of this title.

Determination of Groundwater Quality (30 TAC §230.9)							
27. Have water quality samples been collected as required by §230.9 of this title?YesNo							
28. Has a water quality analysis been performed which meets the requirements of §230.9 of this title?	Yes	No					
Determination of Groundwater Availability (30 TAC §230.10	)						
29. Have the aquifer parameters required by §230.10(c) of this title been determined?							
30. If so, provide the aquifer parameters as determined.							
Rate of yield and drawdown: (See attached Table 3)							
Specific capacity: (See attached Table 3 & Appendix D)							
Efficiency of the pumped well: (See attached Table 3 & Appendix E)							
Transmissivity: (See attached Table 3 & Appendix D)							
Coefficient of storage: (See attached Table 3)							
Hydraulic conductivity: (See attached Table 3 & Appendix D)							
Were any recharge or barrier boundaries detected? Yes							
If yes, please describe:							
Thickness of aquifer(s): 154 – 247 ft.							
31. Have time-drawdown determinations been calculated as required under  230.10(d)(1) of this title?	Yes	No					
32. Have distance-drawdown determinations been calculated as required under §230.10(d)(2) of this title?	Have distance-drawdown determinations been calculated						
33. Have well interference determinations been made as required under §230.10(d)(3) of this title?	Yes	No					
34. Has the anticipated method of water delivery, the annual groundwater demand estimates at full build out, and geologic and groundwater information been taken into account in making these determinations?							
35. Has the water quality analysis required under §230.9 of this title been compared to primary and secondary public drinking water standards as required under §230.10(e) of	Yes	No					

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this title?		
Does the concentration of any analyzed constituent exceed the standards?	Yes	No

If yes, please list the constituent(s) and concentration measure(s) which exceed standards: SCLs for iron in Wells No. 4 and 6 and pH in Well No. 3.

Groundwater Availability and Usability Statements (30 TAC §230.11(a) and (b))

36. Drawdown of the aquifer at the pumped well(s) is estimated to be <u>10.63</u> feet over a 10-year period and <u>10.64</u> feet over a 30-year period. (See attached Tables 5)

37. Drawdown of the aquifer at the property boundary is estimated to be <u>14</u> feet over a 10year period and <u>16</u> feet over a 30-year period. (See attached Section IV.4.3)

38. The distance from the pumped well(s) to the outer edges of the cone(s)-of-depression is estimated to be 500 feet over a 10-year period and 500 feet over a 30-year period. (See attached Table 5)

39. The recommended minimum spacing limit between wells is 250 feet with a recommended well yield of 15 gallons per minute per well.

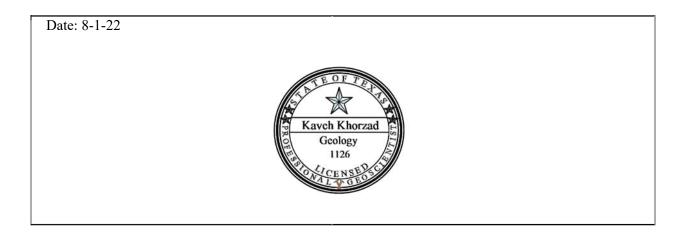
40. Available groundwater is is not (circle one) of sufficient quality to meet the intended use of the platted subdivision.

41. The groundwater availability determination does not consider the following conditions (identify any assumptions or uncertainties that are inherent in the groundwater availability determination): (See Section IV.4, and V)

Certification of Groundwater Availability (30 TAC §230.11(c))

Must be signed by a Texas Licensed Professional Engineer or a Texas Licensed Professional Geoscientist.

42. I, <u>Kaveh Khorzad</u>, Texas Licensed Professional Engineer or texas Licensed Professional Geoscientist (circle which applies), certificate number <u>1126</u>, based on best professional judgment, current groundwater conditions, and the information developed and presented in this form, certify that adequate groundwater is available from the underlying aquifer(s) to supply the anticipated use of the proposed subdivision. Texas Commission on Environmental Quality Chapter 230 - Groundwater Availability Certification for Platting



Adopted July 9, 2008

Effective July 31, 2008

# <u>Appendix B</u>

Geophysical Log



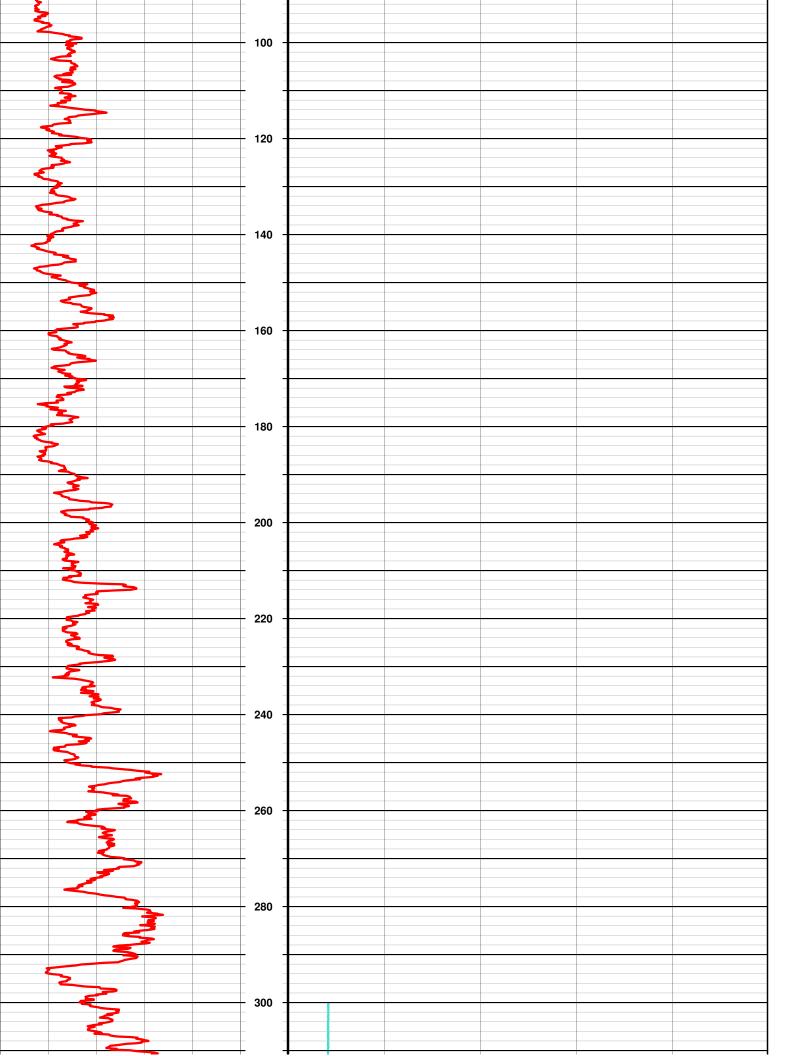
## **Geophysical Log**

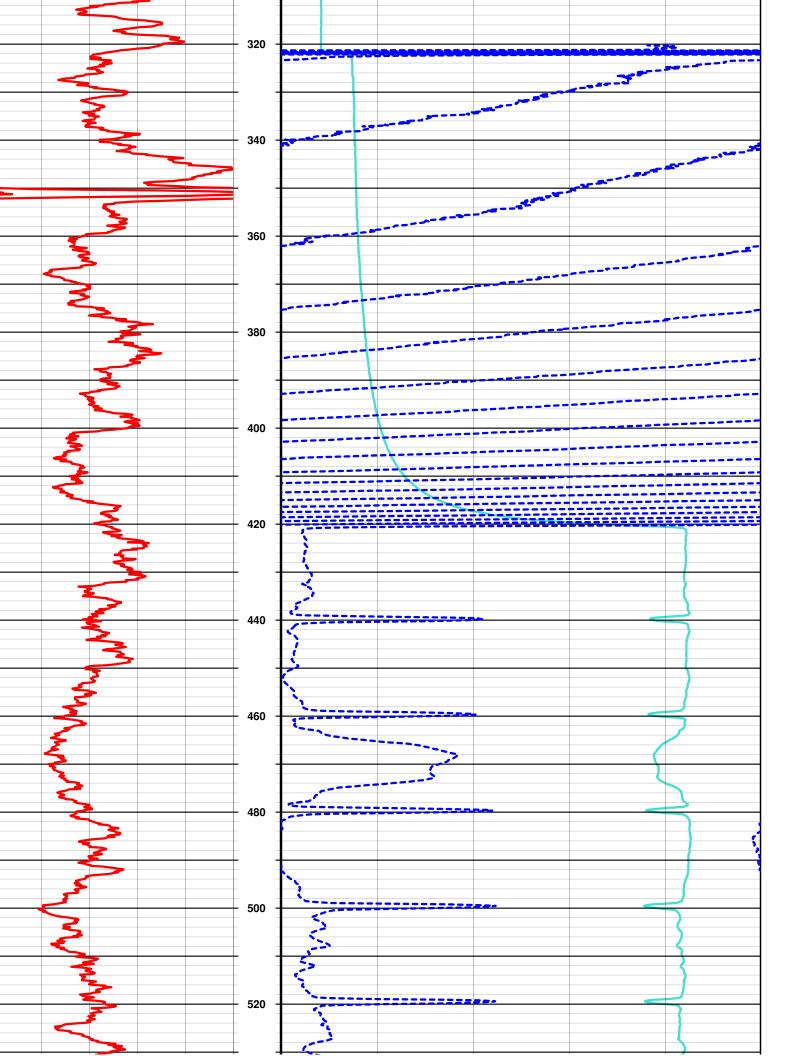
Well No. 1



)				Borehole:		WELL No.1	No.1	
6				Logs:		GAMMA, SPR	, SPR	
Water	Water Well Logging & Video Recording Services	ng & Video	Recordi	ng Services				
Geo Cam,	am, Inc.	17118 CI	17118 Classen Rd,	San Antonio,	, , , X	78247	87,	877-495-9121
Project:		MAVERICK PROJECT	ECT		Date:		7/5/2022	
Client:		TEXAN WATER			င္ပ	unty: (	County: GILLESPIE	PIE
Location:		N 30 14 26.89 W 99 13 05.15	1 66 M 68	13 05.15	Sta	State: TX		
Drilling	Drilling Contractor:	TEXAN WATER	NATER		Driller T.D. (ft) : 540'	.D. (ft)	: 540'	
Elevation:	ion: 1949' GPS	iPS		F	Logger T.D. (ft) :539	Γ.D. (ft)	):539'	
Depth Ref:	Ref: TC			D	Date Drilled:	lled:	N/A	
		BIT RECORD				CASIN	CASING RECORD	IRD
RUN	BIT SIZE (in)	FROM (ft)	TO (ft)	SIZE/WGT/THK	<b>I/THK</b>	FROM (ft)	1 (ft)	TO (ft)
1	N/A		-	4.5" PVC	C	+2.1'		TD
2			-					
ω								
Drill M	Drill Method: AIR	AIR ROTARY	Weight:			Flui	d Level	Fluid Level (ft) : 320'
Hole N	Hole Medium:		Mud Type:	/pe:		Time (	Time Since Circ:	irc:
Viscosity:	sity:		Rm:	at:	Deg C	gC		
Logge	Logged By: Aaron A	٩٢	G	טבואב טאר טא אר טא דא		Unit/	Unit/Truck: 11	1
Witness:	SS:	-				-		
LOG TYPE	YPE	RUN NO		SPEED (ft/min)	FROM (ft)	√l (ft)	TO (f	(ft) FT./ IN.
GAN	GAMMA	, 	,	35	539'		4	20
SPR		<b>,</b> .	1	35	320'		538'	20
								20
	AL	ALL MEASUREMENTS WERE	REMENT	'S WERE T	TAKEN AT TC + 2.1	AT TC	+ 2.1'	-
Согг	Comments:							

	Gamma		Depth			Current		
0	cps	100	1in:20ft	0 mA 9				
				SPR				
				500		ohm		800
- 5								
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			- 20 -					
	<b>E</b>							
	5							
•	2							
			- 40 -					
•		- 75						
		$\sim$						
		<						
> >								
			- 60 -					
5			- 00 -					
- <b>S</b>								
- <b>X</b>								
<								
			- 80 -					
~								
2								



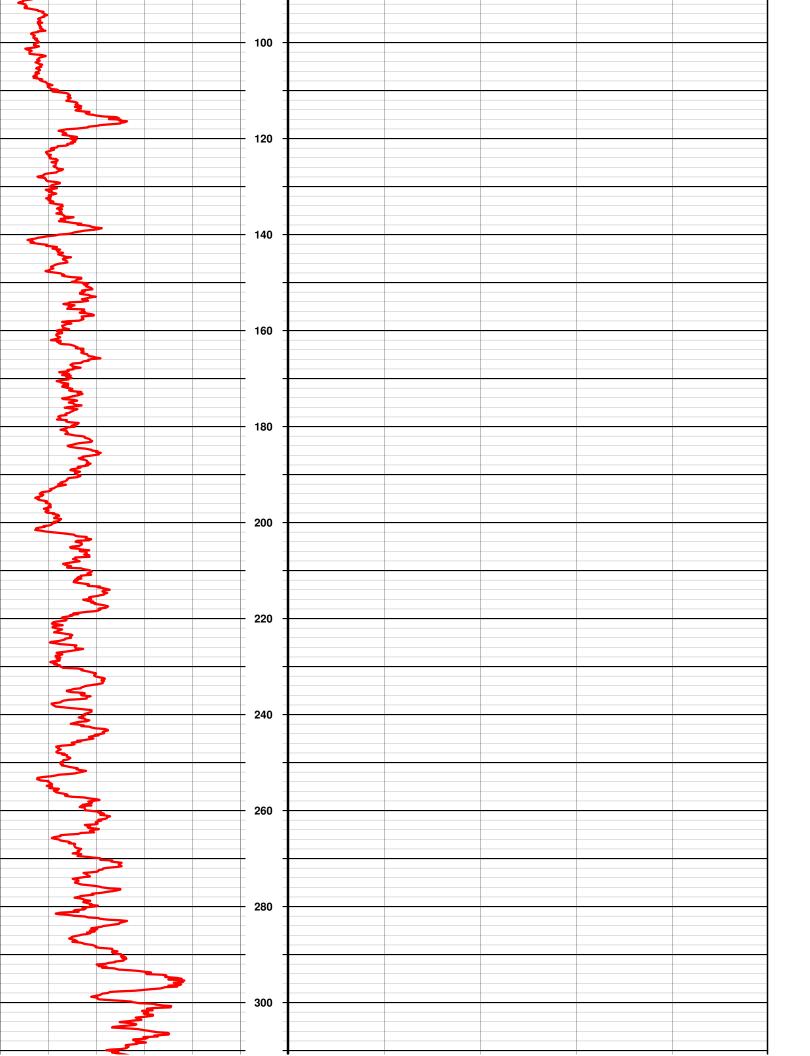


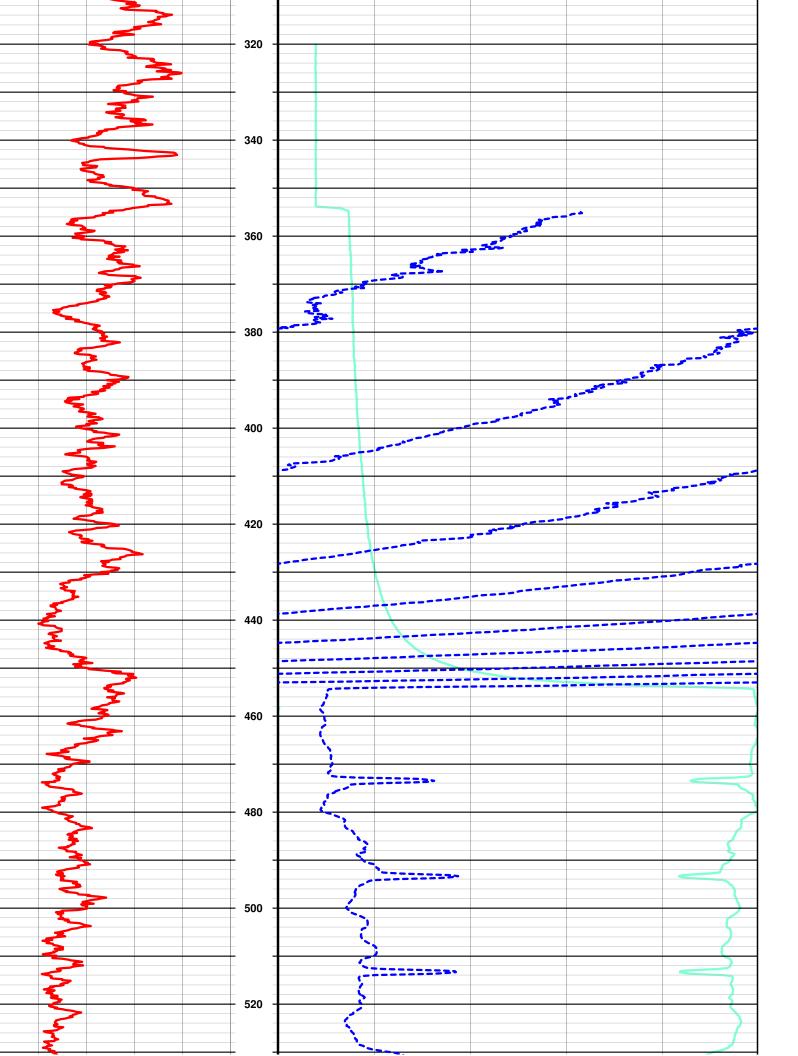
								5	
						>			
	5								)
							SPR		
					500		ohm		800
	C	amma		Depth			Current		
0		cps	100	1in:20ft	0		mA		9

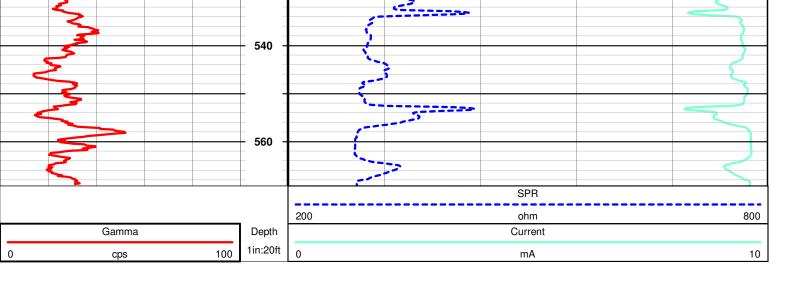


2	<b>n</b> <b>N</b> <b>N</b> <b>N</b>			Borehole:		WELL No.4	No.4		
6				Logs:		GAMMA, SPR	l, SPR		
Water	Water Well Logging & Video Recording Services	ng & Videc	Recordi	ing Services	•,				
Geo C	Geo Cam, Inc.	17118 Ci	17118 Classen Rd,	San Antonio,	), TX	78247	87.	877-495-9121	21
Project:	ct: MAVERICK	ICK			Da	Date: 7	7/15/2022	Ň	
Client:		TEXAN WATER			S	unty: (	County: GILLESPIE	PIE	
Location:		N 30 13 36.08 W 99 13 05.15	. 66 M 80	13 05.15	Sta	State: TX			
Drilling	Drilling Contractor:	TEXAN WATER	NATER		Driller T.D. (ft) : 570'	.D. (ft)	: 570'		
Elevation:	ion: 2026' GPS	βPS		F	Logger T.D. (ft) :569	F.D. (ft)	:569'		
Depth Ref:	Ref: TC				Date Drilled:	lled:	N/A		
	BIT	BIT RECORD				CASIN	CASING RECORD	RD	
RUN	BIT SIZE (in)	FROM (ft)	TO (ft)	SIZE/WGT/THK	T/THK	FROM (ft)	l (ft)	TO (ft)	
- <b>-</b>	N/A	2	-	4.5" PVC	C)	+2.8		TD	
N									
ω									
Drill M	Drill Method: AIR	AIR ROTARY	Weight:			Fluid	d Level	Fluid Level (ft): 355	Ğį
Hole N	Hole Medium:		Mud Type:	ype:		Time (	Time Since Circ:	irc:	
Viscosity:	sity:		Rm:	at:	De	Deg C			
Logged By:	ed By: Aaron A	nΑ	Ģ	סבועב האר הא		Unit/	Unit/Truck: 11	1	
Witness:	SS:	-				-			
LOG TYPE	YPE	RUN NO		SPEED (ft/min)	FROM (ft)	√l (ft)	TO (1	(ft) F	FT./ IN.
GAN	GAMMA	- 1		35	568"		7'	-	20
SPR		- 1		35	355'		569'	-	20
									20
	AL	ALL MEASUREMENTS WERE	REMENT	<b>FS WERE T</b> ,	TAKEN AT TC +2.8	AT TC	+2.8'	-	
Com	Comments:								

Gamma	Depth		Current	
0 cps	100 1in:20ft	0	mA	10
			SPR	
		200	ohm	800
~	20 -			
w	20			
~				
*				
	60 -			
	80 -			
3				

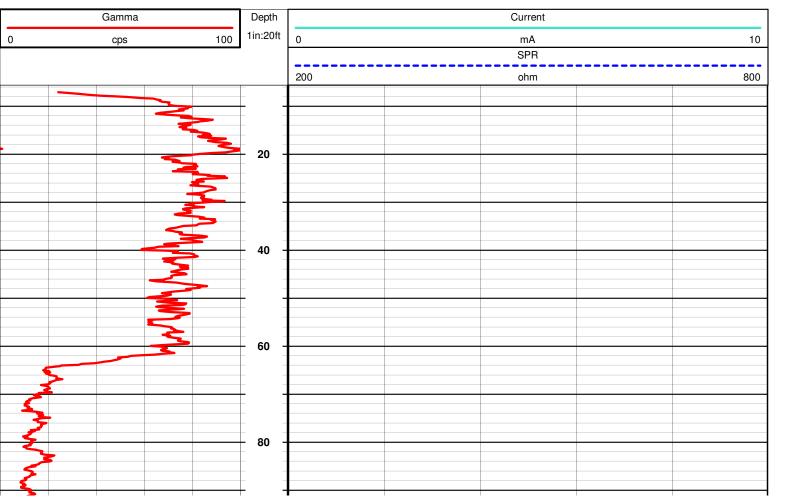


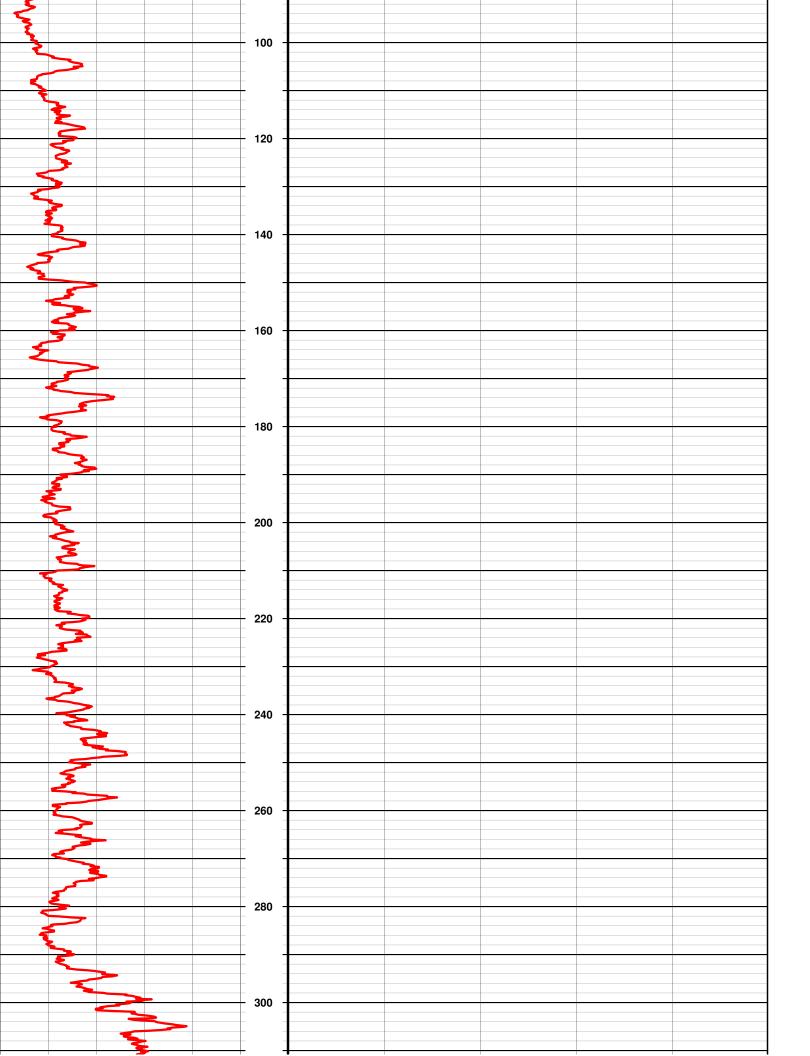


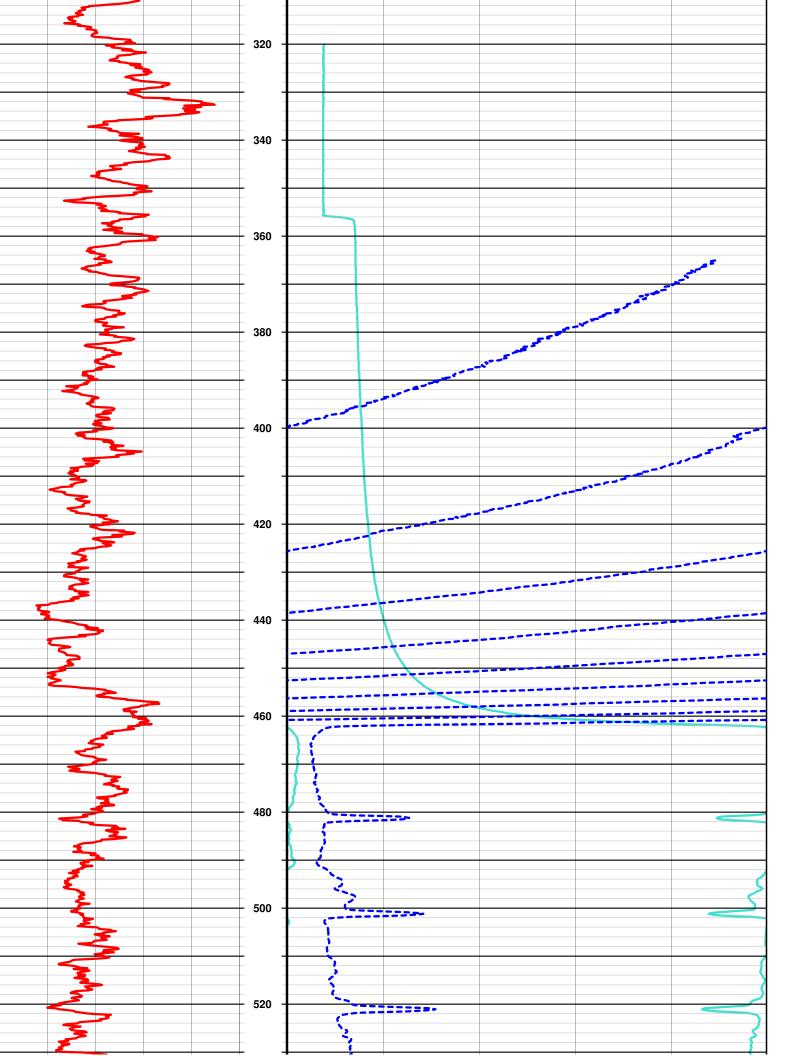


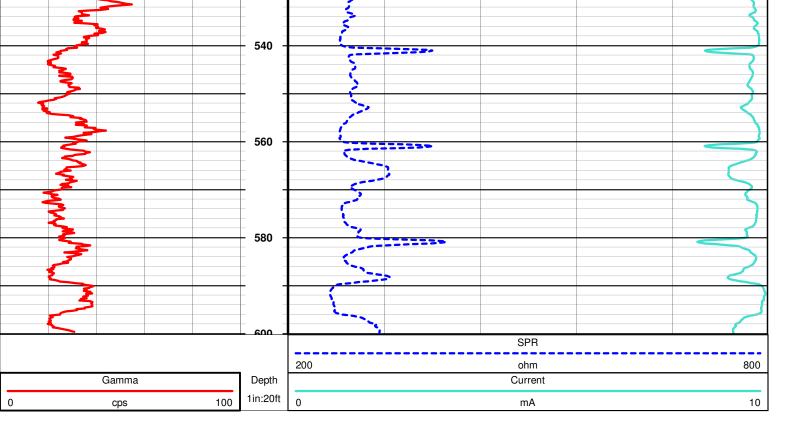


				œ	Borehole:	WELL No.6	No.6	
G G				_	Logs:	GAMMA, SPR	A, SPR	
Water Well Logging & Video Recording Services	Loggin	g & Video	o Record	ding Serv	ices			
Geo Cam, Inc.	ю.	17118 C	17118 Classen Rd,	d, San Antonio,	tonio, TX	78247	87	877-495-9121
Project: N	MAVERICK	CK			D	Date:	7/15/2022	Ň
	TEXAN	<b>TEXAN WATER</b>			o	ounty:	County: GILLESPIE	PIE
Location:	z	30 13 32.	96 M 26	N 30 13 32.97 W 99 13 31.18	S	State: TX		
Drilling Contractor:	tractor:	TEXAN WATER	WATER	BOREHOLE DATA	Driller	Driller T.D. (ft) : 600'	): 600'	
Elevation:	2034' GPS	PS			Logger	Logger T.D. (ft) : 600'	t) : 600'	
••	TC				Date Drilled:	rilled:	N/A	
	BIT	BIT RECORD				CASIN	CASING RECORD	RD
RUN BIT SIZE	(in)	FROM (ft)	TO (ft)		SIZE/WGT/THK	FROM (ft)	√l (ft)	TO (ft)
1 . N/A			-	4.5	4.5" PVC	+2.4'		σT
2			-	,				
3				,				
Drill Method:		AIR ROTARY	Weight:	nt:		Flui	d Level	Fluid Level (ft) : 356'
Hole Medium:	л:		Mud	Mud Type:		Time	Time Since Circ:	irc:
Viscosity:			Rm:	at:	D	Deg C		
Logged By:	Aaron A	Α		טבואב זאר טא דא		Unit	Unit/Truck: 11	1
Witness:						-		
LOG TYPE		RUN NO		SPEED (ft/min)		FROM (ft)	TO (i	(ft) FT./
GAMMA		1		35	600'		7'	20
SPR		- 1		35	365		600'	20
							i.	20
	ALI	- MEASU	RMENT	ALL MEASURMENTS WERE TAKEN AT TC + 2.4	TAKEN /	AT TC -	+ 2.4'	-
Comments:	Ň							



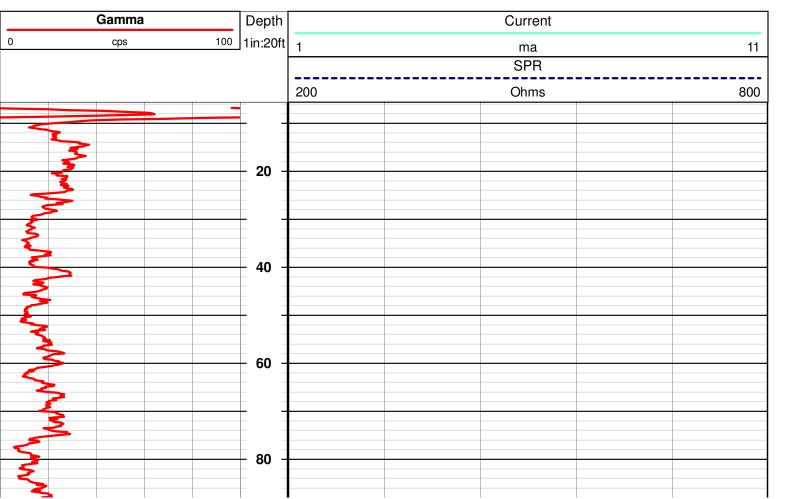


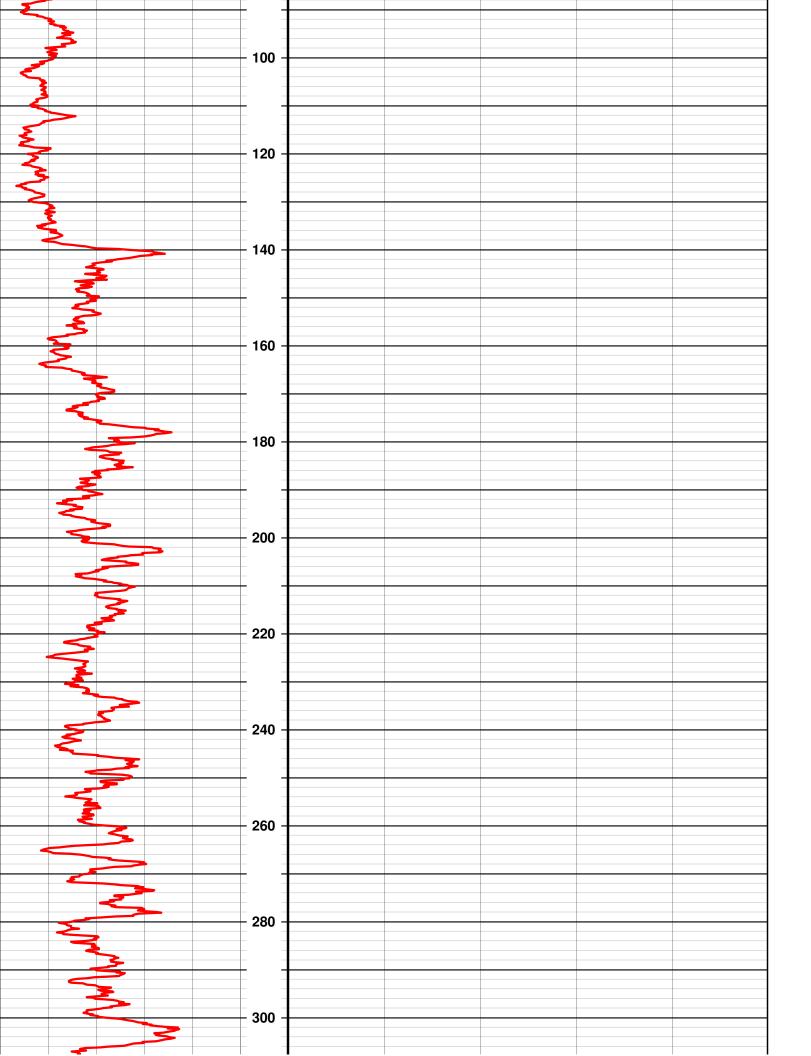


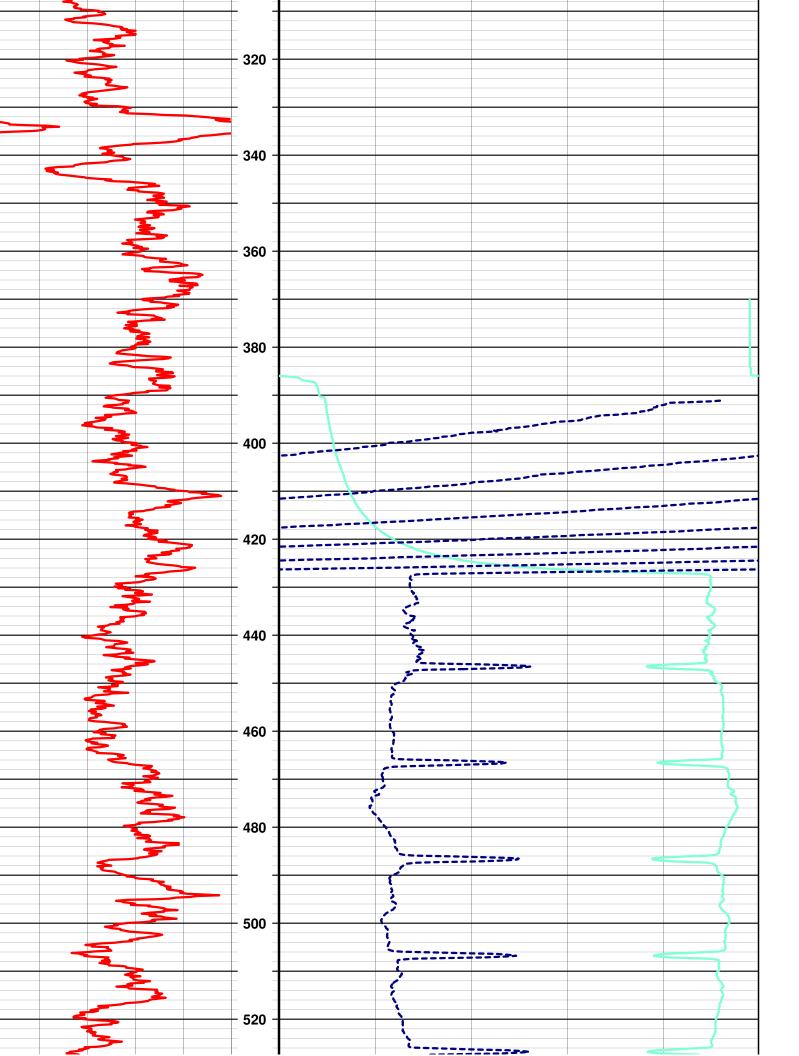


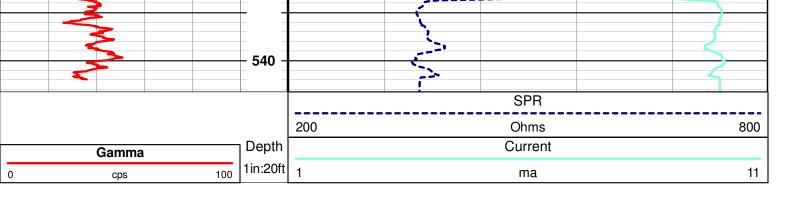


			Borehole:		WELL No. 8	lo. 8	
			Logs:		GAMMA, SPR	SPR	
Water Well Logging & Video Recording Services	iging & Vide	o Recor	ding Services	w.			
Geo Cam, Inc.	17118 Clas	sen Rd.	Classen Rd. San Antonio, TX	X 78247		877-495-9121	-9121
Project: MAV	MAVERICK			Date:		7/18/2022	
_	TEXAN WW			Cot	<u> </u>	ILLESF	Ť
Location:	N 30 13 11.00 W 99 13 19.49	96 M 00	) 13 19.49	Sta	State: TX		
Drilling Contractor:	tor: TEXAN WW			Driller T.D. (ft): 540'	D. (ft) :	540'	
Elevation: 206	2067' GPS		_	Logger T.D. (ft) :544	.D. (ft)	:544'	
Depth Ref: TC			_	Date Drilled:		N/A	
-	BIT RECORD	-			CASING RECORD	RECO	G
RUN BIT SIZE (i	(in) FROM (ft)	TO (ft)	) SIZE/WGT/THK	T/THK	FROM (ft)	(ft)	TO (ft)
1 . N/A	2		4.5" PVC	õ	+2		IJ
N							
ω			,				
Drill Method: A	AIR ROTARY	Weight:	ht:		Fluid	Level	Fluid Level (ft) : 391'
Hole Medium:		Mud	Mud Type:		Time S	Time Since Circ:	rc:
Viscosity:		Rm:	at:	Deg C	C		
Logged by: Aa	Aaron A				Unit/1	Unit/Truck: 06	Ō
Witness:	-				-		
LOG TYPE	RUN NO		SPEED (ft/min)	FROM (ft)	Л (ft)	TO (ft)	) FT./ IN.
GAMMA	- 1		35	544'		7'	20
SPR	- 1		35	391'		546'	20
							,
	ALL MEASU	REMEN	ALL MEASUREMENTS WERE TAKEN AT TC + 2	AKEN /	AT TC -	τ Ŋ	-
Comments:							



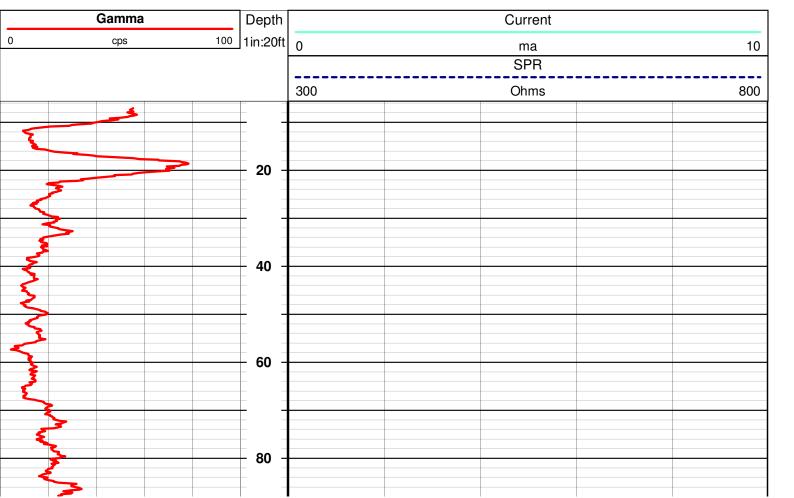




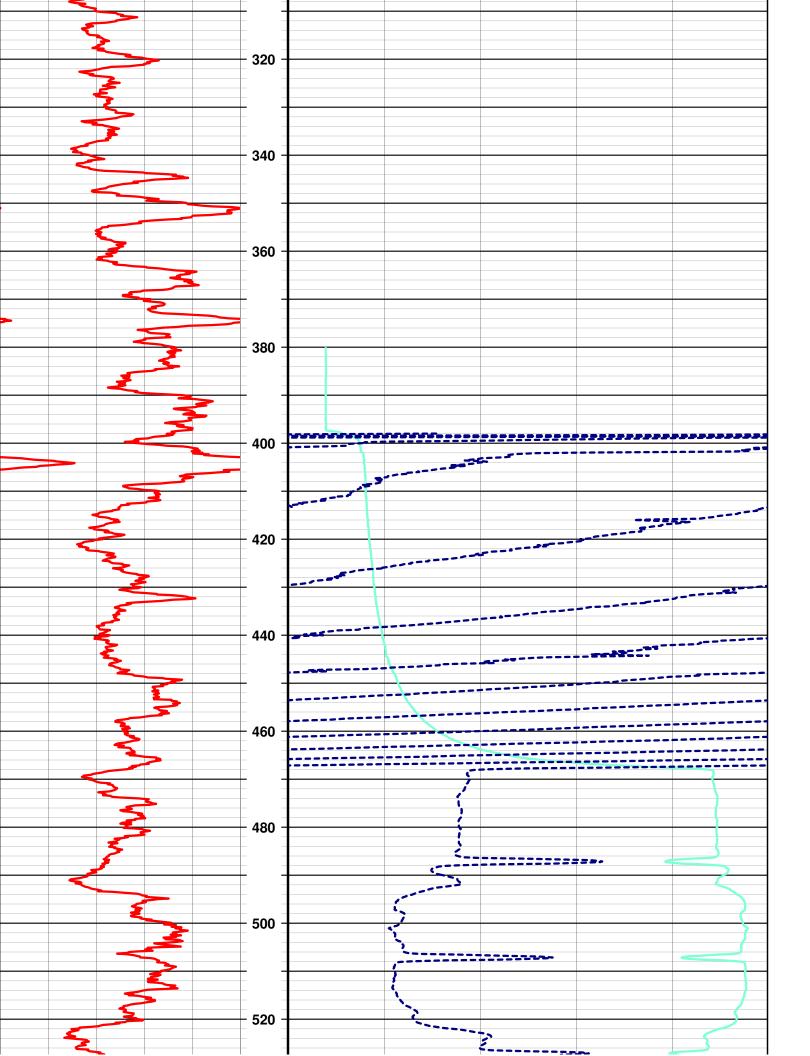


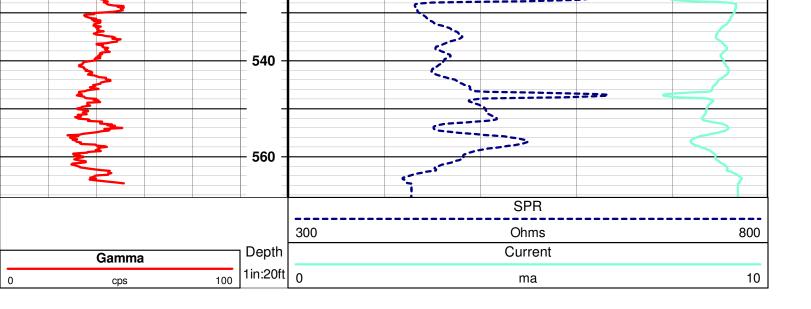


		Boreh		VELL N	lo.10		
		Logs		AMMA,	SPR		
ng & Video	Recordir	ng Services					
17118 Class	en Rd. Sa	n Antonio, TX	$\sim$		377-495	-9121	
MAVERICK			Dat		18/202:	10	
<b>TEXAN WW</b>			Cor	inty: G	ILLESF	Ĩ	
N 30 12 50.6	5 W 99 1:	3 38.41	Stat	te: TX			
			riller T.	D. (ft) :	560'		
2038' GPS		F	ogger T	.D. (ft)	: 566'		
		0	ate Dril		V/A		
BIT RECORD			-	CASING	RECO	3	
		SIZE/WG	I/IHK				
		4.5" PV	0	+			
ROTARY	Weight:		-	Fluid	Level	( <b>ft</b> ) : 398	μ
	Mud Ty	pe:		Time S	ince Ci	rc:	
		at:	Deg	ဂ			
Aaron A				Unit/T	ruck: (	ō	
RUN I		ED (ft/min)	FRON	1 (ft)	TO (fi		FT./ IN.
· 1		35	565'		7	1	20
	I.	35	398'		568'		20
ALL MEASUF	REMENT	S WERE T	AKEN A	ιτ τς ₊	3.2		
Water Well Loggin Geo Cam, Inc. 1 Project: MAVERI Client: TEXAN Location: 2038' G Depth Ref: TC Depth Ref: TC N/A 2 2 1 N/A 2 2 2 2 2 1 1 1 1 N/A 2 2 2 2 1 1 1 N/A 2 2 2 2 1 1 1 N/A 2 2 2 1 1 1 N/A 2 2 2 1 1 1 N/A 2 2 2 1 1 N/A 2 2 2 1 1 N/A 2 2 2 1 1 N/A 2 2 2 1 1 N/A 2 2 1 1 N/A 2 2 1 1 N/A 2 2 1 N/A 2 2 1 N/A 2 2 1 N/A 2 2 1 N/A 2 2 1 N/A 2 2 1 N/A 2 2 1 N/A 2 2 1 N/A 2 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 1 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 1 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A 2 N/A A 2 N/A A 2 N/A A 2 N/A A A A A A A A A A A A A A A A A A A	Weil Logging & Video         Im. Inc.       1718 Class         Im. 2038' GPS       Image: Tecond         IT SIZE (in)       FROM (ft)         IT SIZE (in)       FROM (ft)         IT SIZE (in)       FROM (ft)         N/A       Image: Tecond (ft)         Ity:       Image: Tecond (ft)         Ity:       Image: Tecond (ft)         Image: Tecond (ft)       Image: Tecond (ft)         Image: Tecon	ROTARY       Weight: ROTARY         RECORD FROM (ft)       TO (ft)         RECORD FROM (ft)       TO (ft)         RECORD FROM (ft)       Mud Ty         Mud Ty       Mud Ty         A       Rm: 1       GEN         A       Run NO       SPE         MEASUREMENT:       MEASUREMENT:	Boref       Logs         g& Video Recording Services         7118 Classen Rd. San Antonio, TJ         CK         WW         WW         S0 12 50.65 W 99 13 38.41         TEXAN WW       Demender Data         PS       TO (ft)       SIZE/WG         FROM (ft)       TO (ft)       SIZE/WG         RECORD       Mud Type:       L         Mud Type:       at:       at:         Mud Type:       J       35         MEASUREMENTS WERE TJ       A	Borehole ideo Recording Services Classen Rd. San Antonio, TX 78 50.65 W 99 13 38.41 50.65 W 99 13 38.41 50.65 W 99 13 38.41 Sonet onto Borehole Data Drille Logg Date RY Weight: Rm: at: Rm: at: GEVERAL DATA GEVERAL DATA SUREMENTS WERE TAKE	ole:     W       ole:     W       Coundate     Coundate       State     Coundate       State     Coundate       State     Coundate       Coundate     Coundate       State     Coundate       Coundate     Coundate <t< td=""><td>ole:     W       ole:     W       Coundate     Date       Coundate     Coundate       State     Coundate       State     Coundate       Coundate     Coundate</td><td>IODE: WELL NO.10         GAMMA, SPR         <math>\overline{C247}</math> <math>877-495-9121</math>         Date:       <math>7/18/2022</math>         County:       GILLESPIE         State:       TX         CASING RECORD         riller T.D. (ft):       566'         Ogger T.D. (ft):         CASING RECORD         ITHK       FROM (ft)       TO (ft)         C       + 3.2'       TD         Fluid Level (ft): 3         Fluid Level (ft): 3         FROM (ft)       TO (ft)         Deg C         Unit/Truck: 06         FROM (ft)       TO (ft)         565'       7'       568'         398'       568'       1         State:</td></t<>	ole:     W       ole:     W       Coundate     Date       Coundate     Coundate       State     Coundate       State     Coundate       Coundate     Coundate	IODE: WELL NO.10         GAMMA, SPR $\overline{C247}$ $877-495-9121$ Date: $7/18/2022$ County:       GILLESPIE         State:       TX         CASING RECORD         riller T.D. (ft):       566'         Ogger T.D. (ft):         CASING RECORD         ITHK       FROM (ft)       TO (ft)         C       + 3.2'       TD         Fluid Level (ft): 3         Fluid Level (ft): 3         FROM (ft)       TO (ft)         Deg C         Unit/Truck: 06         FROM (ft)       TO (ft)         565'       7'       568'         398'       568'       1         State:









## Appendix C

State Well Reports





S	TATE OF TEXA	AS WELL RI	EPORT fo	or Tracking #61	0412
Owner:	MTX960, LLC		Owner	Well #: 1	
	PO Box 661		Grid #:	56-55-1	
	Murphy, NC 28906 6477 South Ranch Ro	ad 783	Latitude	e: 30° 14' 2	7.66" N
	Harper, TX 78631		Longitu	ide: 099° 13' 1	0.79" W
Well County:	Gillespie		Elevati	on: No Data	
Number of Wells	Drilled: <b>11</b>				
Type of Work: N	lew Well		Propos	ed Use: Domestic	
Drilling Start Date:	5/20/2022 Drilli	ng End Date: 5/2	6/2022		
Drining Clart Date.					
Borehole:	Diameter ( 9	(in.)	Top Depth (ft.)	Bottom Dept 540	th (ft.)
Drilling Method:	9 Mud (Hydraulid	a) Botary	U	540	
-		<i>;)</i> Hotal y			
Borehole Completi					
Filter Pack Interval	<i>Top Depth (ft.)</i> S: <b>385</b>	Bottom Depth (ft.) 540	ŀ	ilter Material	Size
	Top Depth (ft.)	Bottom Depth	(ft)	Description (number of sa	ocks & material)
Annular Seal Data		10	(11.)	Cement 6 Bags	
	10	120		Bentonite 34 Bag	
	120	335		Gravel 2 Ya	irds
	335	385		Cement 8 Bags	/Sacks
Seal Method	d: Pressure		Distance	to Property Line (ft.): 7	5+
Sealed By	y: <b>Driller</b>			Septic Field or other d contamination (ft.): 1	00+
			Distanc	e to Septic Tank (ft.): 5	i0+
			Μ	ethod of Verification: C	Owner
Surface Completio	n: Surface Sleeve	Installed		Surface Completio	n by Driller
Water Level:	319 ft. below la	and surface on <b>2</b>	)22-06-27		
Packers:	No Data				
Type of Pump:	No Data				
Well Tests:	Estimated	Yield: 15-	20 GPM		

	Strata Depth (ft.)	Water Type		
Water Quality:	400 - 540	Good		
		Chemical Analysis	Made: Yes	
	Did the driller kr	nowingly penetrate any strata v contained injurious constitue		
Certification Data:	driller's direct supervisi correct. The driller und	the driller drilled this well (or t on) and that each and all of the lerstood that failure to complet rned for completion and resub	e statements he	rein are true and
Certification Data: Company Information:	driller's direct supervisi correct. The driller und the report(s) being retu	on) and that each and all of the lerstood that failure to complet	e statements he	rein are true and
	driller's direct supervisi correct. The driller und the report(s) being retu	on) and that each and all of th lerstood that failure to complet rned for completion and resub	e statements he	rein are true and
Company Information:	driller's direct supervisi correct. The driller und the report(s) being retu Texan Water 161 Industrial Loop	on) and that each and all of the lerstood that failure to complet inned for completion and resub 78624	e statements he	rein are true and
	driller's direct supervisi correct. The driller und the report(s) being retu Texan Water 161 Industrial Loop Fredericksburg, TX	on) and that each and all of the lerstood that failure to complet inned for completion and resub 78624 Lic	e statements her te the required it mittal.	rein are true and ems will result in <b>54855</b>

Report Amended on 7/14/2022 by Request #36964

### Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

### Casing: BLANK PIPE & WELL SCREEN DATA

Top (ft.)	Bottom (ft.)	Description
0	120	White, grey, and tan limestone
120	160	Blue clay and grey sandstone
160	250	Grey clay w/ streaks of white sandstone
250	350	White, red, and yellow sandy clay
350	540	Red sandy clay and white, tan, yellow, and brown sandstone

Dla (in.)	Type	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	0	420
4.5	Screen	New Plastic (PVC)	SDR17 0.032	420	540

#### IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540



	STAT	E OF TEX	AS WEL	L REPO	ORT for Tra	acking #610	)413
Owner:	MTX96	60, LLC			Owner Well #	: 2	
Address:	PO Bo				Grid #:	56-55-1	
	-	iy, NC 28906			Latitude:	30° 14' 24	4.07" N
Well Location:		South Ranch Ro r, TX 78631	oad 783		Longitude:	099°13'0	8.38" W
Well County:	Gilles	pie			Elevation:	No Data	
Number of Well	ls Drilled	l: <b>11</b>					
Type of Work:	New W	/ell			Proposed Us	e: Domestic	
Drilling Start Dat	to: 5/21	<b>/2022</b> Drilli	ing End Dat	o: 6/15/20	22		
Drilling Start Dat			ing End Dat	e. 0/15/20	22		
Davahali	-	Diameter	(in.)	Тор	Depth (ft.)	Bottom Depti	h (ft.)
Borehole:		9			0	540	
Drilling Method:		Mud (Hydrauli	c) Rotary				
Borehole Comple	etion:	Filter Packed					
		Top Depth (ft.)	Bottom Dep	th (ft.)	Filter Ma	terial	Size
ilter Pack Interv	als:	380	540		Grav	el	
		Top Depth (ft.)	Bottom	n Depth (ft.)	Desc	ription (number of sa	
nnular Seal Da	ita:	0		10		Cement 5 Bags	
		10		60 226	B	entonite 23 Bag Gravel 2 Ya	
		60 336		336 380		Cement 8 Bags	
Seal Meth	nod <sup>.</sup> <b>Pre</b>				)istance to Pro	perty Line (ft.): 7	
	By: Dri			Dis	tance to Septic	Field or other	
				COR		amination (ft.): 1	
						eptic Tank (ft.): <b>5</b> of Verification: <b>0</b>	
		Out of	. I				-
Surface Complet	tion:	Surface Sleeve	e Installed		Sur	face Completion	n by Driller
Water Level:		318 ft. below l	and surface	on <b>2022-0</b>	6-29		
Packers:		No Data					
Type of Pump:		No Data					
Well Tests:		Estimated	Viel	d: 15-20 G	рм		

	Strata Depth (ft.)	Water Type		
Water Quality:	400 - 540	Good		
		Chemical Analysis Ma	de: <b>No</b>	
	Did the driller kno	owingly penetrate any strata whi contained injurious constituent		
Certification Data:	driller's direct supervisio correct. The driller under	the driller drilled this well (or the on) and that each and all of the s erstood that failure to complete t med for completion and resubmi	tatements her he required ite	ein are true and
Certification Data: Company Information:	driller's direct supervisio correct. The driller under	on) and that each and all of the s erstood that failure to complete t	tatements her he required ite	ein are true and
	driller's direct supervisio correct. The driller under the report(s) being retur	on) and that each and all of the s erstood that failure to complete t ned for completion and resubmi	tatements her he required ite	ein are true and
	driller's direct supervisio correct. The driller under the report(s) being retur Texan Water 161 Industrial Loop	on) and that each and all of the s erstood that failure to complete t ned for completion and resubmi 78624	tatements her he required ite	ein are true and
Company Information:	driller's direct supervisio correct. The driller under the report(s) being retur Texan Water 161 Industrial Loop Fredericksburg, TX	on) and that each and all of the s erstood that failure to complete t ned for completion and resubmi 78624 Licen	tatements her he required ite ttal.	rein are true and ems will result in 54855

#### Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description		
0	100	White, tan, and grey sandstone		
100	280	Dark grey clay and sandstone		
280	400	Red sandy clay w/ streaks of yellow, red, and white sandstone		
400	540	Pink sandy clay and tan sandstone		

Casing:						
BLANK PIPE & WELL SCREEN DATA						

Dla (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	0	420
4.5	Screen	New Plastic (PVC)	SDR17 0.032	420	540

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Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540



		TEXA	S WELL F	REPORT	for Trac	king #61	0468
Owner:	ner: MTX960, LLC			Own	er Well #:	3	
	PO Box 661 Murphy NC 28906			Grid	#:	56-55-1	
	Murphy, NC 28906 on: 6477 South Ranch Road 783			Latit	ude:	30° 14'	20.77" N
	Harper, TX 78631			Lonç	gitude:	099°13'	05.77" W
Well County: Gillespie				Elev	ation:	No Data	
Number of Wells	Drilled: 11						
Type of Work:	lew Well			Prop	oosed Use:	Domesti	c
Borehole: Drilling Method:	Mud (H	-	in.)  Protary	Top Depth ( <b>0</b>	ft.)	Bottom De 535	,
Borehole Complet	ion: Filter Pa	acked					
- ilter Pack Interval	Top Dep		Bottom Depth (ft.	)	Filter Materia	1	Size
360 333					Croval		
	50			th (ft )	Gravel	on (number of	sacks & material)
	Top De	epth (ft.) 0	535 Bottom Dep 10	th (ft.)	Descriptio	on (number of s	sacks & material) js/Sacks
	Top De	epth (ft.)	Bottom Dep	th (ft.)	Descriptio <b>Ce</b>		js/Sacks
	:	epth (ft.) D	Bottom Dep	th (ft.)	Descriptio <b>Ce</b>	ment 7 Bag	js/Sacks ags/Sacks
	: : 1	epth (ft.) D O	Bottom Dep 10 120	th (ft.)	Descriptio Ce Bent	ment 7 Bag tonite 41 Ba	js/Sacks ags/Sacks ′ards
Annular Seal Data	: <i>Top De</i> 1 1 3 d: <b>Pressure</b>	epth (ft.) D 0 20	Bottom Dep 10 120 357	Distan Distance concentr	Description Ce Bent Ce ce to Propert to Septic Fie ated contami unce to Septio	ment 7 Bag conite 41 Ba Gravel 2 Y ment 8 Bag ty Line (ft.): Id or other nation (ft.): c Tank (ft.):	ys/Sacks ags/Sacks 7ards ys/Sacks 75+ 100+ 50+
Annular Seal Data Seal Metho Sealed B	: Top De Top De 1 1 1 3 d: Pressure y: Driller	epth (ft.) 0 20 57	Bottom Dep 10 120 357 380	Distan Distance concentr	Description Ce Bent Ce ce to Propert to Septic Fie ated contami ance to Septio Method of N	ment 7 Bag conite 41 Ba Gravel 2 Y ment 8 Bag ty Line (ft.): Id or other nation (ft.): c Tank (ft.): /erification:	ys/Sacks ags/Sacks ards ys/Sacks 75+ 100+ 50+ Owner
Annular Seal Data Seal Metho Sealed B	: Top De Top De 1 1 1 3 d: Pressure y: Driller	epth (ft.) 0 20 57	Bottom Dep 10 120 357	Distan Distance concentr	Description Ce Bent Ce ce to Propert to Septic Fie ated contami ance to Septio Method of N	ment 7 Bag conite 41 Ba Gravel 2 Y ment 8 Bag ty Line (ft.): Id or other nation (ft.): c Tank (ft.): /erification:	ys/Sacks ags/Sacks 7ards ys/Sacks 75+ 100+ 50+
Annular Seal Data Seal Metho	Top De Top De 1 1 1 3 d: Pressure y: Driller	epth (ft.) 0 20 57	Bottom Dep 10 120 357 380	Distan Distance concentr Dista	Description Ce Bent Ce ce to Propert to Septic Fie ated contami ance to Septio Method of N	ment 7 Bag conite 41 Ba Gravel 2 Y ment 8 Bag ty Line (ft.): Id or other nation (ft.): c Tank (ft.): /erification:	ys/Sacks ags/Sacks ards ys/Sacks 75+ 100+ 50+ Owner
Annular Seal Data Seal Metho Sealed B Gurface Completic	Top De Top De 1 1 1 3 d: Pressure y: Driller	epth (ft.) 0 20 57 Sleeve	Bottom Dep         10         120         357         380	Distan Distance concentr Dista	Description Ce Bent Ce ce to Propert to Septic Fie ated contami ance to Septio Method of N	ment 7 Bag conite 41 Ba Gravel 2 Y ment 8 Bag ty Line (ft.): Id or other nation (ft.): c Tank (ft.): /erification:	ys/Sacks ags/Sacks ards ys/Sacks 75+ 100+ 50+ Owner

	Strata Depth (ft.)	Water Type		
Water Quality:	430 - 540	Good		
		Chemical Analysis Ma	ade: Yes	
	Did the driller kno	owingly penetrate any strata wh contained injurious constituen		
	driller's direct supervisio correct. The driller under	the driller drilled this well (or the on) and that each and all of the s erstood that failure to complete med for completion and resubm	statements her the required ite	ein are true and
	driller's direct supervisio correct. The driller under	on) and that each and all of the service of the ser	statements her the required ite	ein are true and
	driller's direct supervision correct. The driller under the report(s) being return	on) and that each and all of the service of the service of that failure to complete aned for completion and resubm	statements her the required ite	ein are true and
Company Information:	driller's direct supervisio correct. The driller under the report(s) being retur Texan Water 161 Industrial Loop	on) and that each and all of the s erstood that failure to complete med for completion and resubm 78624	statements her the required ite	ein are true and
	driller's direct supervisio correct. The driller under the report(s) being retur Texan Water 161 Industrial Loop Fredericksburg, TX	on) and that each and all of the service of the ser	statements her the required ite ittal.	rein are true and ems will result in <b>54855</b>

Report Amended on 7/15/2022 by Request #36966

### Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	110	White and yellow limestone, and grey sandstone
110	160	Blue and grey clay w/ streaks of sandstone
160	270	Grey, red, and tan sandy clay
270	380	Red, white, tan, and yellow sandy clay w/ steaks of sandstone
380	430	Corse pink sand and grey sandy clay
430	535	Pink sandy clay and tan sandstone

### Casing: BLANK PIPE & WELL SCREEN DATA

Dla (in.)	Type	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	0	410
4.5	Screen	New Plastic (PVC)	SDR17 0.032	410	535

#### IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

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Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540



S	STATE OF TEX	AS WELL	REPOR	T for Tra	ackina #611	030
				wner Well #		
	MTX960, LLC					
	PO Box 661 Murphy, NC 28906		G	rid #:	56-55-1	
	6477 South Ranch Ro	oad 783	La	atitude:	30° 13' 36	5.07" N
	Harper, TX 78631		Lo	ongitude:	099°13'05	5.03" W
Well County:	Gillespie		E	evation:	No Data	
Number of Wells	Drilled: <b>11</b>					
Type of Work:	New Well		Р	roposed Use	e: Domestic	
Drilling Start Date	: <b>6/25/2022</b> Drilli	ing End Date:	6/29/2022			
	Diameter	(in.)	Top Dep	th (ft.)	Bottom Depth	(ft.)
Borehole:	9		0		550	
Drilling Method:	Mud (Hydrauli	c) Rotary				
Borehole Complet	tion: Filter Packed					
	Top Depth (ft.)	Bottom Depth	(ft.)	Filter Ma	terial	Size
ilter Pack Interva	ls: <b>380</b>	550		Grav	el	
	Top Depth (ft.)	Bottom D	epth (ft.)	Desc	ription (number of sac	cks & material)
Annular Seal Data	a: <b>O</b>	1	D		Cement 8 Bags/	Sacks
	10	13		B	entonite 54 Bag	
	130	35			Gravel 3 Yar	
	350	38			Cement 8 Bags/	
	od: Pressure				perty Line (ft.): 75	5+
Sealed E	By: Driller				Field or other amination (ft.): <b>1(</b>	00+
			Di	stance to Se	eptic Tank (ft.): 50	)+
				Method	of Verification: <b>O</b>	wner
Surface Completion	on: Surface Sleeve	e Installed		Sur	face Completion	n by Driller
Water Level:	351 ft. below l	and surface o	n <b>2022-07-</b> 1	3		
Packers:	No Data					
Type of Pump:	No Data					

	Strata Depth (ft.)	Water Type			
Water Quality:	360 - 550	Good			
		Chemical Analysis Ma	ade: <b>Yes</b>		
	Did the driller kno	wingly penetrate any strata wh contained injurious constituen			
	driller's direct supervision correct. The driller under	he driller drilled this well (or the n) and that each and all of the erstood that failure to complete ned for completion and resubm	statements her the required ite	ein are true and	
Certification Data: Company Information:	driller's direct supervision correct. The driller under	n) and that each and all of the erstood that failure to complete	statements her the required ite	ein are true and	
	driller's direct supervision correct. The driller under the report(s) being return	n) and that each and all of the erstood that failure to complete ned for completion and resubm	statements her the required ite	ein are true and	
Company Information:	driller's direct supervision correct. The driller under the report(s) being return Texan Water 161 Industrial Loop	n) and that each and all of the erstood that failure to complete ned for completion and resubm 78624	statements her the required ite	ein are true and	
	driller's direct supervision correct. The driller under the report(s) being return Texan Water 161 Industrial Loop Fredericksburg, TX 7	n) and that each and all of the erstood that failure to complete ned for completion and resubm 78624	statements her the required ite ittal.	rein are true and ems will result in 54855	

### Casing: BLANK PIPE & WELL SCREEN DATA

Top (ft.)	Bottom (ft.)	Description
0	110	White and tan limestone
110	130	Grey and tan sandstone
130	190	Blue clay w/ sandstone streaks
190	210	Grey sandstone and clay
210	300	Grey clay w/ sandstone streaks
300	360	Sand, grey clay, and sandstone
360	460	Brown and red sandy clay w/ streaks of sandstone
460	490	Coarse sand
490	520	Coarse sand w/ sandstone streaks
520	550	Grey and red clay w/ sandstone streaks

Dla (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	0	430
4.5	Screen	New Plastic (PVC)	SDR17 0.032	430	550

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S	STATE OF TEX	AS WELL	REPO	RT for Tra	acking #611	031
Owner:	MTX960, LLC			Owner Well #	5	
	PO Box 661			Grid #:	56-55-1	
	Murphy, NC 28906 6477 South Ranch Re	nad 783		Latitude:	30° 13' 32	.13" N
	Harper, TX 78631			Longitude:	099° 13' 03	.95" W
Well County:	Gillespie			Elevation:	No Data	
Number of Wells	Drilled: <b>11</b>					
Type of Work:	New Well			Proposed Use	e: Domestic	
Drilling Start Date	: <b>7/5/2022</b> Drill	ing End Date:	7/6/2022			
Davahalar	Diameter	(in.)		epth (ft.)	Bottom Depth	(ft.)
Borehole:	9			0	530	
Drilling Method:	Mud (Hydrauli	c) Rotary				
Borehole Complet	ion: Filter Packed					
- ilter Pack Interva	Top Depth (ft.)	Bottom Depth	(ft.)	Filter Mat		Size
mer Pack merva	370	530		Grave		
Annular Seal Data	<i>Top Depth (ft.)</i>	Bottom D			ription (number of sac	,
	10	13			Cement 9 Bags/s entonite 39 Bags	
	130	34			Gravel 2 Yar	
	340	37	0		Cement 8 Bags/	Sacks
Seal Metho	d: Pressure		Di	stance to Prop	perty Line (ft.): <b>75</b>	+
Sealed B	y: <b>Driller</b>			nce to Septic entrated conta	Field or other amination (ft.): <b>10</b>	0+
			I	Distance to Se	ptic Tank (ft.): <b>50</b>	+
				Method of	of Verification: <b>Ov</b>	vner
Surface Completic	on: Surface Sleeve	e Installed		Sur	face Completion	by Driller
Water Level:	No Data on 20	)22-07-13				
Packers:	No Data					
Type of Pump:	No Data					
Well Tests:	Estimated	Yield:	15-20 GP	M		

	Strata Depth (ft.)	Water Type		
Water Quality:	390 - 530	Good		
		Chemical Analysis Mad	de: <b>No</b>	
	Did the driller kno	owingly penetrate any strata whic contained injurious constituents		
Certification Data:	driller's direct supervisio correct. The driller under	the driller drilled this well (or the n) and that each and all of the s erstood that failure to complete t ned for completion and resubmit	tatements her	ein are true and
Certification Data: Company Information:	driller's direct supervisio correct. The driller under the report(s) being return	n) and that each and all of the s erstood that failure to complete t	tatements her	ein are true and
	driller's direct supervisio correct. The driller under the report(s) being return	n) and that each and all of the s erstood that failure to complete t ned for completion and resubmit	tatements her	ein are true and
Company Information:	driller's direct supervisio correct. The driller under the report(s) being return Texan Water 161 Industrial Loop	n) and that each and all of the s erstood that failure to complete t ned for completion and resubmit 78624	tatements her	ein are true and
	driller's direct supervisio correct. The driller under the report(s) being return Texan Water 161 Industrial Loop Fredericksburg, TX 7	n) and that each and all of the s erstood that failure to complete t ned for completion and resubmit 78624 Licens	tatements her ne required ite tal.	ein are true and ems will result in 54855

Top (ft.)	Bottom (ft.)	Description
0	130	White and grey sandstone
130	315	Grey clay and sandstone
315	390	Sandstone w/ clay streaks
390	410	Coarse sand
410	470	Red and grey sandy clay w/ sandstone streaks
470	520	Coarse sand w/ clay and sandstone streaks
520	530	White and pink sandstone

Casing:
BLANK PIPE & WELL SCREEN DATA

Dla (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	0	410
4.5	Screen	New Plastic (PVC)	SDR17 0.032	410	530

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S	TATE OF TEX	AS WELL	. REPC	RT for Tr	acking #610	666
Owner: M	ITX960, LLC			Owner Well #	t: 6	
	O Box 661			Grid #:	56-55-1	
	lurphy, NC 28906 477 South Ranch Ro	ad 783		Latitude:	30° 13' 32	2.88" N
	Harper, TX 78631			Longitude:	099° 13' 28	3.18" W
Well County: Gillespie				Elevation:	No Data	
Number of Wells D	Drilled: <b>11</b>					
Type of Work: No	ew Well			Proposed Us	e: Domestic	
Drilling Start Date:	<b>5/4/2022</b> Drilli	ing End Date	: 5/10/202	22		
	Diameter	(in.)	Тор [	Depth (ft.)	Bottom Depth	n (ft.)
Borehole:	9			0	600	
Drilling Method:	Mud (Hydrauli	c) Rotary				
Borehole Completic	on: Filter Packed					
	Top Depth (ft.)	Bottom Depth	n (ft.)	Filter Ma	terial	Size
Filter Pack Intervals	<sup>::</sup> 420	600		Grav	el	
	Top Depth (ft.)	Bottom	Depth (ft.)	Desc	cription (number of sad	cks & material)
Annular Seal Data:	0		10		Cement 6 Bags	
	10		30	E	Sentonite 47 Bag	
	130 400		00 20		Gravel 3 Yaı Cement 8 Bags	
Seal Method				listance to Pro	perty Line (ft.): 7	
Sealed By			Dist	ance to Septic	Field or other amination (ft.): 10	
				Distance to Se	eptic Tank (ft.): <b>50</b>	0+
				Method	of Verification: O	wner
Surface Completior	n: Surface Sleeve	e Installed		Su	face Completior	n by Driller
Water Level:	353 ft. below la	and surface of	on <b>2022-0</b>	6-07		
Packers:	No Data					
Type of Pump:	No Data					
Well Tests:	Estimated	Viold	: 15-20 G	ы		

	Strata Depth (ft.)	Water Type	_		
Water Quality:	420 - 600	Good			
		e: Yes			
	Did the driller kno	owingly penetrate any strata which contained injurious constituents?			
Certification Data:	driller's direct supervisio correct. The driller under	the driller drilled this well (or the won) and that each and all of the statestand that failure to complete the med for completion and resubmitted	tements here required ite	ein are true and	
Certification Data: Company Information:	driller's direct supervisio correct. The driller under	on) and that each and all of the states and that failure to complete the	tements here required ite	ein are true and	
	driller's direct supervisio correct. The driller under the report(s) being retur	on) and that each and all of the states erstood that failure to complete the med for completion and resubmitte	tements here required ite	ein are true and	
Company Information:	driller's direct supervisio correct. The driller under the report(s) being retur Texan Water 161 Industrial Loop	on) and that each and all of the sta erstood that failure to complete the med for completion and resubmitta 78624	tements here required ite	ein are true and	
	driller's direct supervisio correct. The driller under the report(s) being retur Texan Water 161 Industrial Loop Fredericksburg, TX	on) and that each and all of the state erstood that failure to complete the ned for completion and resubmitte 78624 License	tements here e required ite al.	ein are true and ms will result in <b>54855</b>	

Top (ft.)	Bottom (ft.)	Description
0	60	White and tan limestone
60	130	Light grey sandstone
130	280	Grey and blue sandy clay w/ streaks of sandstone
280	380	Red yellow sandy clay w/ red and tan sandstone
380	450	Pink, yellow, and tan sandstone
450	600	Red sandy clay, coarse sand and pink sandstone

Casing:
BLANK PIPE & WELL SCREEN DATA

Dla (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	0	460
4.5	Screen	New Plastic (PVC)	SDR17 0.032	460	600

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-						
STA	TE OF TEXA	AS WELI	_ REPO	DRT for Tr	acking #610	916
Owner: MTX	(960, LLC			Owner Well #	: <b>7</b>	
	Box 661			Grid #:	56-55-1	
	phy, NC 28906 7 South Ranch Ro	ad 783		Latitude:	30° 13' 30	6.03" N
	Harper, TX 78631			Longitude:	099° 13' 20	6.7" W
Well County: Gille	espie			Elevation:	No Data	
Number of Wells Drill	ed: <b>11</b>					
Type of Work: New	Well			Proposed Us	e: Domestic	
Drilling Start Date: 5/*	11/2022 Drilli	ng End Date	e: <b>5/18/20</b>	22		
	Diameter (	(in.)	Тор	Depth (ft.)	Bottom Depti	n (ft.)
Borehole:	9			0	560	
Drilling Method:	Mud (Hydraulio	c) Rotary				
Borehole Completion:	Filter Packed					
	Top Depth (ft.)	Bottom Dept	h (ft.)	Filter Ma	terial	Size
ilter Pack Intervals:	411	560		Grav	el	
	Top Depth (ft.)	Bottom	Depth (ft.)	Desc	cription (number of sa	
Annular Seal Data:	0				Cement 9 Bags/Sacks	
	10 150		50 80	Bentonite 55 Bags/Sacks Gravel 3 Yards		
	380		11		Cement 8 Bags	
Seal Method: P	Pressure		[	Distance to Pro	perty Line (ft.): 7	
Sealed By: D	Driller		Dis	ance to Septic		
				Distance to Se	eptic Tank (ft.): 5	0+
				Method	of Verification: O	wner
Surface Completion:	Surface Sleeve	Installed		Su	face Completion	n by Driller
Water Level:	<b>356 ft.</b> below la	and surface	on <b>2022-0</b>	6-07		
Packers:	No Data					
Type of Pump:	No Data					
Well Tests:	Estimated	Yield	l: 15-20 G	РМ		

	Strata Depth (ft.)	Water Type		
Water Quality:	430 - 560	Good		
		Chemical Analysis Ma	ade: <b>No</b>	
	Did the driller kno	owingly penetrate any strata wh contained injurious constituen		
Certification Data:	driller's direct supervisio correct. The driller under	the driller drilled this well (or the n) and that each and all of the erstood that failure to complete ned for completion and resubm	statements her the required ite	rein are true and
	driller's direct supervisio correct. The driller under	n) and that each and all of the erstood that failure to complete	statements her the required ite	rein are true and
	driller's direct supervisio correct. The driller under the report(s) being return	n) and that each and all of the erstood that failure to complete ned for completion and resubm	statements her the required ite	rein are true and
Company Information:	driller's direct supervisio correct. The driller under the report(s) being return Texan Water 161 Industrial Loop	n) and that each and all of the erstood that failure to complete ned for completion and resubm 78624	statements her the required ite	rein are true and
	driller's direct supervisio correct. The driller under the report(s) being return Texan Water 161 Industrial Loop Fredericksburg, TX 7	n) and that each and all of the erstood that failure to complete ned for completion and resubm 78624	statements her the required ite ittal.	rein are true and ems will result in 54855

Casing:
BLANK PIPE & WELL SCREEN DATA

Top (ft.)	Bottom (ft.)	Description
0	70	White, grey, and tan limestone
70	150	White and grey limestone w/ grey clay
150	250	Grey sandstone
250	330	Dark sandstone and grey clay
330	400	Brown clay and sandstone
400	430	Red, pink, and yellow sandstone w/ clay streaks
430	485	Red sandy clay w/ sandstone
485	510	Coarse sand
510	540	Sandy clay w/ sandstone streaks
540	560	Coarse sand and sandstone

Dla (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	0	440
4.5	Screen	New Plastic (PVC)	SDR17 0.032	440	560

#### IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

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Please include the report's Tracking Number on your written request.



S	TATE OF TEX	AS WEL	L REPC	RT for Tr	acking #611	1032
Owner: M	TX960, LLC			Owner Well #	#: <b>8</b>	
	O Box 661			Grid #:	56-55-1	
	urphy, NC 28906 477 South Ranch Ro	ad 783		Latitude:	30° 13' 1	0.92" N
	arper, TX 78631	Jau 785		Longitude:	099°13'1	9.56" W
Well County: G	illespie			Elevation:	No Data	
Number of Wells D	Prilled: 11					
Type of Work: No	ew Well			Proposed Us	e: Domestic	
Drilling Start Date:	<b>7/7/2022</b> Drilli	ing End Date	e: <b>7/9/202</b> 2	2		
	Diameter	(in.)	Top L	Depth (ft.)	Bottom Dept	h (ft.)
Borehole:	9			0	540	
Drilling Method:	Mud (Hydrauli	c) Rotary				
Borehole Completic	on: Filter Packed					
	Top Depth (ft.)	Bottom Dept	th (ft.)	Filter Ma	aterial	Size
Filter Pack Intervals	<sup>:</sup> 370	540		Grav	/el	
	Top Depth (ft.)	Bottom	Depth (ft.)	Des	cription (number of sa	cks & material)
Annular Seal Data:	0		10		Cement 9 Bags	
	10		160		Bentonite 55 Bag	
	160 340		340 370		Gravel 3 Ya Cement 8 Bags	
Seal Method				) istance to Pro	operty Line (ft.): 7	
Sealed By			Dist	ance to Septic	Field or other tamination (ft.): <b>1</b>	
				Distance to S	eptic Tank (ft.): 5	0+
				Method	of Verification: C	lwner
Surface Completion	Surface Sleeve	e Installed		Su	rface Completio	n by Driller
Water Level:	<b>382 ft.</b> below la	and surface	on <b>2022-0</b>	7-14		
Packers:	No Data					
Type of Pump:	No Data					
Well Tests:	Estimated	Yield	d: 15-20 G	РМ		

	Strata Depth (ft.)	Water Type		
Water Quality:	430 - 540	Good		
		Chemical Analysis Ma	ade: <b>Yes</b>	
	Did the driller kn	owingly penetrate any strata wh contained injurious constituer		
Certification Data:	driller's direct supervisio correct. The driller und	the driller drilled this well (or the on) and that each and all of the erstood that failure to complete med for completion and resubm	statements here the required ite	rein are true and
	driller's direct supervisio correct. The driller und	on) and that each and all of the erstood that failure to complete	statements here the required ite	rein are true and
	driller's direct supervision correct. The driller und the report(s) being return	on) and that each and all of the erstood that failure to complete med for completion and resubm	statements here the required ite	rein are true and
Company Information:	driller's direct supervisio correct. The driller und the report(s) being retur Texan Water 161 Industrial Loop	on) and that each and all of the erstood that failure to complete med for completion and resubm 78624	statements here the required ite	rein are true and
	driller's direct supervisio correct. The driller und the report(s) being retur Texan Water 161 Industrial Loop Fredericksburg, TX	on) and that each and all of the erstood that failure to complete med for completion and resubm 78624	statements he the required it ittal.	rein are true and ems will result in <b>54855</b>

### Casing: BLANK PIPE & WELL SCREEN DATA

Top (ft.)	Bottom (ft.)	Description
0	160	White, grey, and tan limestone
160	270	Grey clay and sandstone
270	310	Grey clay and sand
310	350	Dark sandstone and grey clay
350	380	Brown clay and sandstone
380	430	Red, pink, and yellow sandstone w/ clay streaks
430	470	Red sandy clay w/ sandstone
470	520	Coarse sand
520	540	Coarse sand and sandstone

Dla (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	0	420
4.5	Screen	New Plastic (PVC)	SDR17 0.032	420	540

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S	TATE OF TEX	AS WELL	REPC	RT for Tra	cking #611	034
Owner:	/TX960, LLC			Owner Well #:	9	
	PO Box 661			Grid #:	56-55-1	
	Aurphy, NC 28906 6477 South Ranch Ro	ad 783		Latitude:	30° 13' 10	D.56" N
	Harper, TX 78631			Longitude:	099° 13' 14	4.88" W
Well County:	Gillespie			Elevation:	No Data	
Number of Wells I	Drilled: <b>11</b>					
Type of Work: N	lew Well			Proposed Use	: Domestic	
Drilling Start Date:	<b>7/11/2022</b> Drilli	ng End Date:	: 7/12/202	22		
	Diameter	(in.)	Top L	Depth (ft.)	Bottom Deptl	n (ft.)
Borehole:	9		-	0	560	
Drilling Method:	Mud (Hydrauli	c) Rotary				
Borehole Completi	on: Filter Packed					
	Top Depth (ft.)	Bottom Depth	(ft.)	Filter Mate	erial	Size
Filter Pack Intervals	s: <b>380</b>	560		Grave		
	Top Depth (ft.)		Depth (ft.)		iption (number of sa	
Annular Seal Data:	0	1			Cement 9 Bags	
	10 150		160 380		Bentonite 40 Bags/Sacks Gravel 3 Yards	
	380	41			Cement 8 Bags	
Seal Method	d: Pressure		C	istance to Prop	erty Line (ft.): 7	5+
Sealed By	y: Driller			ance to Septic I centrated conta	Field or other	00+
				Distance to Se	ptic Tank (ft.): 5	0+
				Method c	of Verification: O	wner
Surface Completio	n: Surface Sleeve	eInstalled		Surf	ace Completion	n by Driller
Water Level:	<b>371 ft.</b> below la	and surface o	on <b>2022-0</b>	7-14		
Packers:	No Data					
Type of Pump:	No Data					
Well Tests:	Estimated	Viold	: 15-20 G			

	Strata Depth (ft.)	Water Type		
Water Quality:	380 - 560	Good		
		Chemical Analysis N	Nade: No	
	Did the driller k	nowingly penetrate any strata w contained injurious constitue		
Certification Data:	driller's direct supervis correct. The driller un	at the driller drilled this well (or the sion) and that each and all of the derstood that failure to complete urned for completion and resub-	e statements he e the required it	rein are true and
Certification Data: Company Information:	driller's direct supervis correct. The driller un	sion) and that each and all of the derstood that failure to complete	e statements he e the required it	rein are true and
	driller's direct supervis correct. The driller un the report(s) being ret	sion) and that each and all of the derstood that failure to complete urned for completion and resub	e statements he e the required it	rein are true and
	driller's direct supervis correct. The driller un the report(s) being ret Texan Water 161 Industrial Loop	sion) and that each and all of the derstood that failure to complete urned for completion and resub 7 78624	e statements he e the required it	rein are true and
Company Information:	driller's direct supervis correct. The driller un the report(s) being ret Texan Water 161 Industrial Loop Fredericksburg, TX	sion) and that each and all of the derstood that failure to complete urned for completion and resub 7 7 <b>78624</b> Lice	e statements he e the required it mittal.	rein are true and ems will result in <b>54855</b>

### Casing: BLANK PIPE & WELL SCREEN DATA

Top (ft.)	Bottom (ft.)	Description
0	140	White and grey limestone
140	160	Grey sandstone
160	310	Blue and grey clay w/ sandstone streaks
310	350	White and grey sandstone
350	380	Red sand and sandstone
380	410	Red sandy clay w/ red and grey sandstone
410	430	Coarse sand and sandstone
430	510	Red sandy clay w/ sandstone
510	530	Coarse sand and sandstone
530	560	Red clay and sandstone

Dla (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	0	440
4.5	Screen	New Plastic (PVC)	SDR17 0.032	440	560

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Please include the report's Tracking Number on your written request.



Owner: MT	X960, LLC		Owner Well #:	10	
	) Box 661		Grid #:	56-55-1	
	irphy, NC 28906		Latitude:	30° 12' 50.	76" N
	77 South Ranch Ro rper, TX 78631	ad 783	Longitude:	099° 13' 38.	
Well County: Gil	lespie		Elevation:	No Data	
Number of Wells Dr	•			no Bulu	
Type of Work: <b>Ne</b>	w Well		Proposed Use	Domestic	
	w wen		T TOPOSEC OSE	Domestic	
rilling Start Date: 7	7/13/2022 Drilli	ng End Date: 7/14/2	2022		
	Diameter	(in.) To	p Depth (ft.)	Bottom Depth (	(ft.)
Borehole:	9		0	565	
Drilling Method:	Mud (Hydraulie	c) Rotary			
Borehole Completior	: Filter Packed				
	Top Depth (ft.)	Bottom Depth (ft.)	Filter Mate	erial	Size
ilter Pack Intervals:	380	565	Grave		
	Top Depth (ft.)	Bottom Depth (ft.	) Descr	ption (number of sack	c & matorial)
nnular Seal Data:	0	10		Cement 9 Bags/S	acks
nnular Seal Data:	0 10	10 130		Cement 9 Bags/S entonite 43 Bags	Sacks /Sacks
Annular Seal Data:	0	10	Be	Cement 9 Bags/S	acks /Sacks Is
Annular Seal Data: Seal Method:	0 10 130 350	10 130 350	Be	Cement 9 Bags/S entonite 43 Bags Gravel 3 Yard	Sacks /Sacks Is Sacks
	0 10 130 350 Pressure	10 130 350 380	Be	Cement 9 Bags/S entonite 43 Bags/S Gravel 3 Yard Cement 8 Bags/S erty Line (ft.): 754 Field or other	Sacks /Sacks Is Sacks
Seal Method:	0 10 130 350 Pressure	10 130 350 380	Distance to Prop	Cement 9 Bags/S entonite 43 Bags/S Gravel 3 Yard Cement 8 Bags/S erty Line (ft.): 754 Field or other	Gacks /Sacks Is Gacks H D+
Seal Method:	0 10 130 350 Pressure	10 130 350 380	Distance to Prop istance to Septic I oncentrated conta Distance to Se	Cement 9 Bags/S entonite 43 Bags/S Gravel 3 Yard Cement 8 Bags/S erty Line (ft.): 754 Field or other mination (ft.): 100	Gacks /Sacks Is Gacks H D+
Seal Method: Sealed By:	0 10 130 350 Pressure Driller	10 130 350 380	Distance to Prop istance to Septic I oncentrated conta Distance to Se Method c	Cement 9 Bags/S entonite 43 Bags Gravel 3 Yard Cement 8 Bags/S erty Line (ft.): 754 Field or other mination (ft.): 100 ptic Tank (ft.): 504	Sacks /Sacks Is Sacks H D+ H mer
Seal Method:	0 10 130 350 Pressure Driller Surface Sleeve	10 130 350 380	Distance to Prop istance to Septic I oncentrated conta Distance to Se Method c	Cement 9 Bags/S entonite 43 Bags/S Gravel 3 Yard Cement 8 Bags/S erty Line (ft.): 75- Field or other mination (ft.): 100 ptic Tank (ft.): 50- of Verification: Ow	Sacks /Sacks Is Sacks H D+ H
Seal Method: Sealed By: Surface Completion:	0 10 130 350 Pressure Driller Surface Sleeve	10 130 350 380	Distance to Prop istance to Septic I oncentrated conta Distance to Se Method c	Cement 9 Bags/S entonite 43 Bags/S Gravel 3 Yard Cement 8 Bags/S erty Line (ft.): 75- Field or other mination (ft.): 100 ptic Tank (ft.): 50- of Verification: Ow	Sacks /Sacks Is Sacks H D+ H mer
Seal Method: Sealed By: Surface Completion: Water Level:	0 10 130 350 Pressure Driller Surface Sleeve 394 ft. below la	10 130 350 380	Distance to Prop istance to Septic I oncentrated conta Distance to Se Method c	Cement 9 Bags/S entonite 43 Bags/S Gravel 3 Yard Cement 8 Bags/S erty Line (ft.): 75- Field or other mination (ft.): 100 ptic Tank (ft.): 50- of Verification: Ow	Sacks /Sacks Is Sacks + D+ + mer

	Strata Depth (ft.)	Water Type		
Water Quality:	380 - 565	Good		
		Chemical Analysis Ma	ide: Yes	
	Did the driller kno	owingly penetrate any strata wh contained injurious constituen		
Certification Data:	driller's direct supervisio correct. The driller under	the driller drilled this well (or the on) and that each and all of the s erstood that failure to complete ned for completion and resubm	statements he the required it	rein are true and
Certification Data: Company Information:	driller's direct supervisio correct. The driller under	on) and that each and all of the service of the ser	statements he the required it	rein are true and
	driller's direct supervisio correct. The driller under the report(s) being retur	on) and that each and all of the serstood that failure to complete ned for completion and resubm	statements he the required it	rein are true and
	driller's direct supervisio correct. The driller under the report(s) being retur Texan Water 161 Industrial Loop	on) and that each and all of the serstood that failure to complete ned for completion and resubm	statements he the required it	rein are true and
Company Information:	driller's direct supervisio correct. The driller under the report(s) being retur Texan Water 161 Industrial Loop Fredericksburg, TX	on) and that each and all of the serstood that failure to complete ned for completion and resubm	statements he the required it ittal.	rein are true and ems will result in 54855

Top (ft.)	Bottom (ft.)	Description
0	95	White and yellow limestone
95	440	Lost circulation
440	510	Red sandy clay w/ sandstone streaks
510	530	Grey sandstone
530	550	Coarse sand
550	565	Pink sandy clay and sandstone

Casing:
BLANK PIPE & WELL SCREEN DATA

DIa (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	0	445
4.5	Screen	New Plastic (PVC)	SDR17 0.032	445	565

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Owner: I	MTX960, LLC		Owner Well #:	11	
	PO Box 661		Grid #:	56-55-1	
	Murphy, NC 28906		Latitude:	30° 12' 47.	16" N
	6477 South Ranch Ro Harper, TX  78631	oad 783	Longitude:	099° 13' 36.	
	Gillespie		Elevation:	No Data	12
Number of Wells	•			NO Data	
Type of Work: N	New Well		Proposed Use	Domestic	
orilling Start Date	: <b>7/15/2022</b> Drilli Diameter	ing End Date: <b>7/16/2</b>	2022	Bottom Depth	(ft.)
Borehole:	9		0	560	
Prilling Method:	Mud (Hydrauli	c) Rotary	I		
orehole Complet	tion: Filter Packed				
	Top Depth (ft.)	Bottom Depth (ft.)	Filter Mate	erial	Size
ilter Pack Interva	ls: 380	560	Grave		
	Top Depth (ft.)	Bottom Depth (ft.,		iption (number of sack	
	a: <b>O</b>	10		Cement 7 Bags/S	Sacks
Annular Seal Data		400			<b>/O</b> = = <b>I</b> = =
Annular Seal Data	10	130	Be	entonite 47 Bags Gravel 3 Vard	
nnular Seal Data		130 340 370		entonite 47 Bags Gravel 3 Yarc Cement 8 Bags/S	ls
	10 130	340		Gravel 3 Yard	ls Sacks
Seal Metho	10 130 340	340 370		Gravel 3 Yard Cement 8 Bags/S erty Line (ft.): 75- Field or other	ls Sacks +
Seal Metho	10 130 340 od: Pressure	340 370	Distance to Prop istance to Septic I oncentrated conta	Gravel 3 Yard Cement 8 Bags/S erty Line (ft.): 75- Field or other	ls Sacks + 0+
Seal Metho	10 130 340 od: Pressure	340 370	Distance to Prop istance to Septic I oncentrated conta Distance to Se	Gravel 3 Yard Cement 8 Bags/S erty Line (ft.): 75- Field or other mination (ft.): 10	ls Sacks + 0+ +
Seal Metho Sealed B	10 130 340 od: Pressure By: Driller	340 370	Distance to Prop istance to Septic I oncentrated conta Distance to Se Method c	Gravel 3 Yard Cement 8 Bags/S erty Line (ft.): 75 Field or other mination (ft.): 10 ptic Tank (ft.): 50	ds Sacks + 0+ + vner
Seal Metho	10         130         340         od: Pressure         By: Driller         on: Surface Sleeve	340 370	Distance to Prop istance to Septic I oncentrated conta Distance to Se Method c Surf	Gravel 3 Yard Cement 8 Bags/S erty Line (ft.): 75 Field or other mination (ft.): 10 ptic Tank (ft.): 50 of Verification: Ow	ds Sacks + 0+ + vner
Seal Metho Sealed B Surface Completic	10         130         340         od: Pressure         By: Driller         on: Surface Sleeve	e Installed	Distance to Prop istance to Septic I oncentrated conta Distance to Se Method c Surf	Gravel 3 Yard Cement 8 Bags/S erty Line (ft.): 75 Field or other mination (ft.): 10 ptic Tank (ft.): 50 of Verification: Ow	ds Sacks + 0+ + vner
Seal Metho Sealed B urface Completic Water Level:	10         130         340         od: Pressure         By: Driller         on: Surface Sleeve         394 ft. below I	e Installed	Distance to Prop istance to Septic I oncentrated conta Distance to Se Method c Surf	Gravel 3 Yard Cement 8 Bags/S erty Line (ft.): 75 Field or other mination (ft.): 10 ptic Tank (ft.): 50 of Verification: Ow	ds Sacks + 0+ + vner

	Strata Depth (ft.)	Water Type		
Water Quality:	380 - 565	Good		
		Chemical Analysis Mac	de: <b>No</b>	
	Did the driller kno	owingly penetrate any strata whic contained injurious constituents		
Certification Data:	driller's direct supervisio correct. The driller under	the driller drilled this well (or the n) and that each and all of the s erstood that failure to complete the ned for completion and resubmit	tatements he ne required it	rein are true and
Certification Data: Company Information:	driller's direct supervisio correct. The driller under	n) and that each and all of the s erstood that failure to complete th	tatements he ne required it	rein are true and
	driller's direct supervisio correct. The driller under the report(s) being return	n) and that each and all of the s erstood that failure to complete the second that failure to complete the second term of term o	tatements he ne required it	rein are true and
Company Information:	driller's direct supervisio correct. The driller under the report(s) being return Texan Water 161 Industrial Loop	n) and that each and all of the s erstood that failure to complete the ned for completion and resubmit 78624	tatements he ne required it	rein are true and
	driller's direct supervisio correct. The driller under the report(s) being return Texan Water 161 Industrial Loop Fredericksburg, TX	n) and that each and all of the s erstood that failure to complete the ned for completion and resubmit 78624 Licens	tatements he ne required it tal.	rein are true and ems will result in <b>54855</b>

Top (ft.)	Bottom (ft.)	Description
0	95	White and yellow limestone
95	435	Lost circulation
435	505	Red sandy clay w/ sandstone streaks
505	525	Sandstone
525	545	Coarse sand
545	560	Red, pink, and yellow sandstone w/ clay streaks

Casing:
BLANK PIPE & WELL SCREEN DATA

DIa (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
4.5	Blank	New Plastic (PVC)	SDR17	0	440
4.5	Screen	New Plastic (PVC)	SDR17 0.032	440	560

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## <u>Appendix D</u>

Aquifer Test Data and Analysis



# <u>Aquifer Test</u>

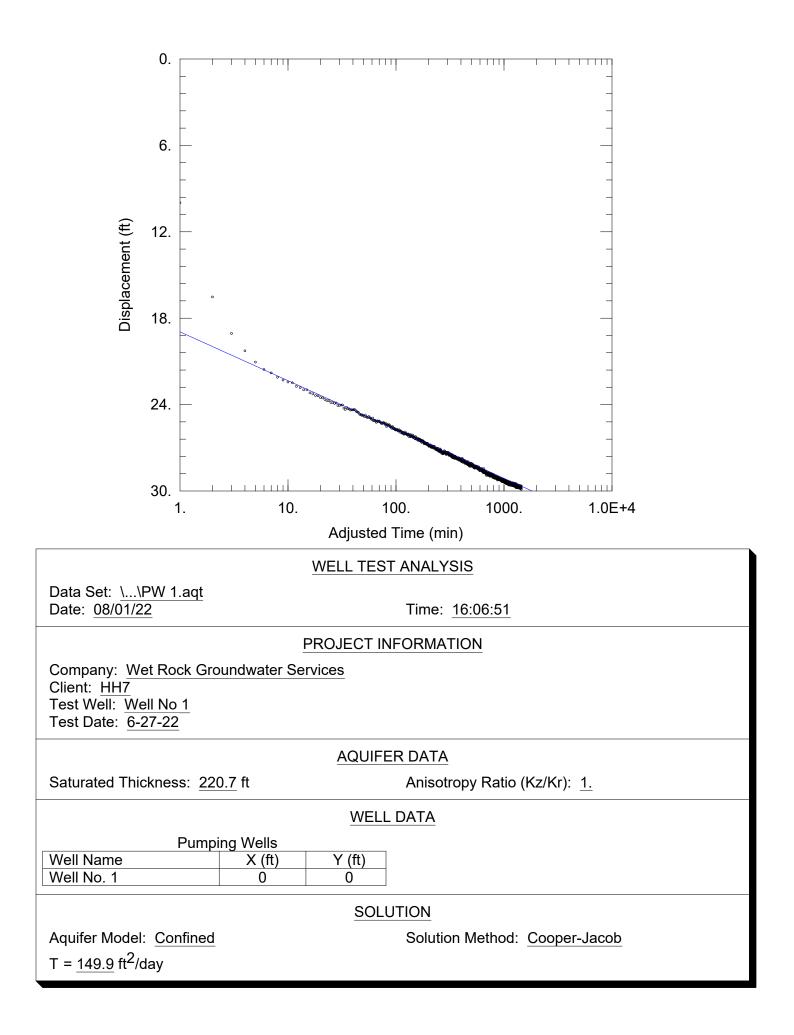


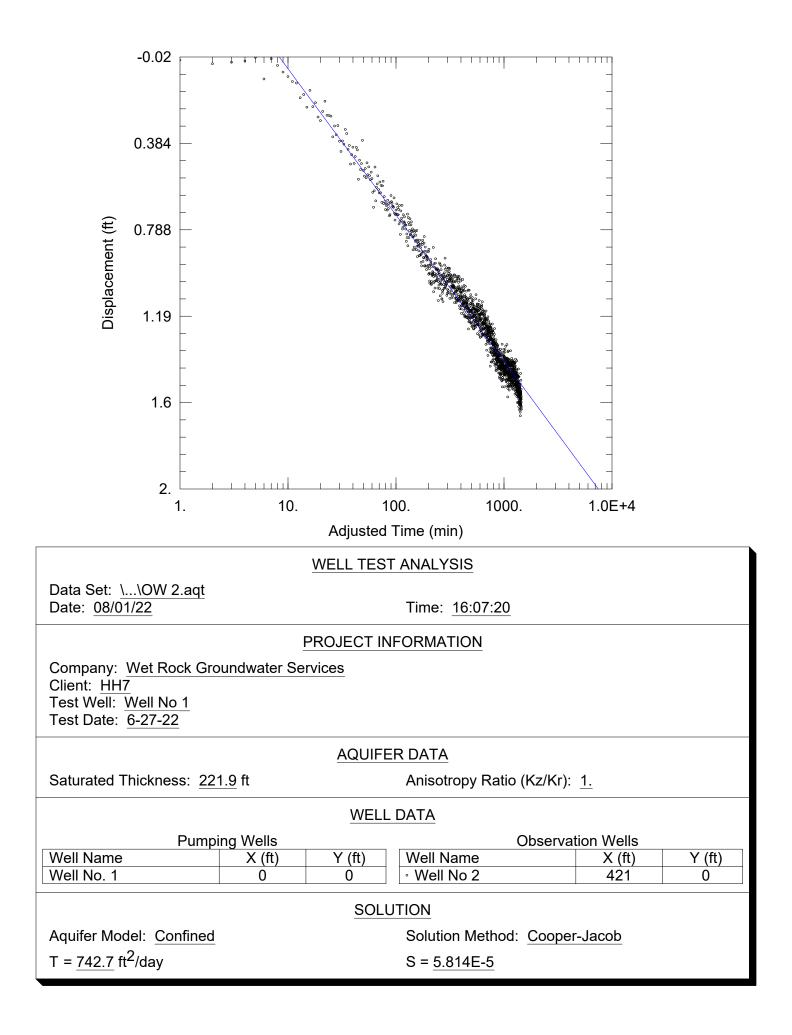
Maverick Well No. 1 - Aquifer 1 est (June 27, 2022)	vo. 1 - Aquii	T Test forme								
Date and Time	Time Since Pump Start	Time Since Pump Stop	PW Well No. 1 Temperature	PW Well No. 1 Water Level	PW Well No. 1 Water Level	PW Well No. 1 Drawdown	PW Well No. 1 Pump Rate	PW Well No. 1 Specific Capacity	Comments	OW Well No. 2 Water Level
		1	(F)	(ft bgs)	(ft MSL)	(ft)	(gpm)	(gpm/ft)		(ft MSL)
6/27/22 10:54 AM	0		74.60	319.33	1,677.67	0.00			Pump Start	1,676.90
6/27/22 10:55 AM	1		73.70	329.32	1,667.68	9.99	15.0	1.50	Meter: 194,684.788 gallons	1,676.91
6/27/22 10:56 AM	2		73.04	335.86	1,661.14	16.53	15.0	0.91		1,676.89
6/27/22 10:57 AM	3		72.45	338.40	1,658.60	19.06	15.0	0.79		1,676.90
6/27/22 10:58 AM	4		72.00	339.61	1,657.40	20.27	15.0	0.74	pH: 7.8 / EC: 0.85	1,676.91
6/27/22 10:59 AM	5		71.64	340.38	1,656.62	21.05	15.0	0.71		1,676.92
6/27/22 11:00 AM	6		71.34	340.90	1,656.10	21.57	15.0	0.70		1,676.82
6/27/22 11:01 AM	7		71.12	341.13	1,655.87	21.80	15.0	0.69		1,676.92
6/27/22 11:02 AM	8		70.90	341.44	1,655.56	22.11	15.0	0.68		1,676.88
6/27/22 11:03 AM	6		70.73	341.64	1,655.37	22.30	15.0	0.67		1,676.85
6/27/22 11:04 AM	10		70.65	341.77	1,655.23	22.43	15.0	0.67		1,676.83
6/27/22 11:05 AM	11		70.51	341.82	1,655.18	22.49	15.0	0.67		1,676.81
6/27/22 11:06 AM	12		70.46	342.07	1,654.93	22.74	15.0	0.66		1,676.80
6/27/22 11:07 AM	13		70.38	342.16	1,654.84	22.83	15.0	0.66		1,676.73
6/27/22 11:08 AM	14		70.42	342.31	1,654.69	22.98	15.0	0.65		1,676.75
6/27/22 11:09 AM	15		70.33	342.31	1,654.69	22.98	15.0	0.65	pH: 7.78 / EC: 0.85	1,676.69
6/27/22 11:14 AM	20		70.29	342.86	1,654.15	23.52	15.0	0.64		1,676.63
6/27/22 11:19 AM	25		70.24	343.21	1,653.80	23.87	15.0	0.63		1,676.65
6/27/22 11:24 AM	30		70.27	343.39	1,653.61	24.06	14.5	0.60	pH: 7.74 / EC: 0.86	1,676.53
6/27/22 11:39 AM	45		70.27	343.89	1,653.11	24.55	14.5	0.59	pH: 7.72 / EC: 0.86	1,676.35
6/27/22 11:54 AM	60		70.27	344.38	1,652.62	25.05	14.5	0.58	pH: 7.58 / EC: 0.86	1,676.36
6/27/22 12:09 PM	75		70.26	344.62	1,652.38	25.29	14.5	0.57		1,676.32
6/27/22 12:24 PM	90		70.27	344.89	1,652.11	25.56	14.4	0.56	pH: 7.49 / EC: 0.84	1,676.28
6/27/22 12:39 PM	105		70.26	345.17	1,651.83	25.83				1,676.19
6/27/22 12:54 PM	120		70.21	345.33	1,651.67	26.00				1,676.18
6/27/22 1:24 PM	150		70.22	345.70	1,651.30	26.37				1,676.03
6/27/22 1:54 PM	180		70.25	345.94	1,651.06	26.60				1,675.99
6/27/22 2:24 PM	210		70.26	346.26	1,650.74	26.93				1,675.96
6/27/22 2:54 PM	240		70.28	346.35	1,650.65	27.02				1,675.90
6/27/22 3:54 PM	300		70.28	346.65	1,650.35	27.32				1,675.84
6/27/22 4:54 PM	360		70.22	347.04	1,649.96	27.71				1,675.82
6/27/22 5:54 PM	420		70.26	347.25	1,649.75	27.92				1,675.72
6/27/22 6:54 PM	480		70.23	347.49	1,649.51	28.16				1,675.74
(0100 1 5 1 D) 1	540		70.31	347.65	1,649.35	28.32				1,675.73
6/2//22 /:34 PM	600		70.27	347.79	1,649.21	28.46				1,675.69

Maverick Well No. 1 - Aquifer Test (June 27, 2022)	No. 1 - Aquife	er Test (June	27, 2022)								
Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 1 Temperature (F)	PW Well No. 1 Water Level (ft bgs)	PW Well No. 1 Water Level (ft MSL)	PW Well No. 1 Drawdown (ft)	PW Well No. 1 Pump Rate (gpm)	PW Well No. 1 Specific Capacity (gpm/ft)	Comments	OW Well No. 2 Water Level (ft MSL)	OW Well No. 2 Drawdown (ft)
6/28/22 12:17 PM	1,523	75	70.97	323.78	1,673.22	4.45				1,675.72	1.19
6/28/22 12:32 PM	1,538	90	70.91	323.52	1,673.48	4.19				1,675.84	1.07
6/28/22 12:47 PM	1,553	105	70.90	323.41	1,673.59	4.08				1,675.93	0.97
6/28/22 1:02 PM	1,568	120	70.88	323.14	1,673.86	3.81				1,675.94	0.96
6/28/22 1:32 PM	1,598	150	70.79	322.76	1,674.24	3.43				1,676.00	0.90
6/28/22 2:02 PM	1,628	180	70.78	322.50	1,674.50	3.17				1,675.96	0.94
6/28/22 2:32 PM	1,658	210	70.81	322.30	1,674.70	2.97				1,676.08	0.83
6/28/22 3:02 PM	1,688	240	70.77	322.02	1,674.98	2.69				1,676.18	0.72
6/28/22 4:02 PM	1,748	300	70.75	321.71	1,675.29	2.38				1,676.23	0.68
6/28/22 5:02 PM	1,808	360	70.69	321.41	1,675.59	2.08				1,676.33	0.58
6/28/22 6:02 PM	1,868	420	70.64	321.16	1,675.84	1.83				1,676.29	0.61
6/28/22 7:02 PM	1,928	480	70.62	321.03	1,675.97	1.70				1,676.35	0.56
6/28/22 8:02 PM	1,988	540	70.58	320.92	1,676.08	1.59				1,676.45	0.45
6/28/22 9:02 PM	2,048	600	70.56	320.72	1,676.28	1.39				1,676.51	0.40
6/28/22 10:02 PM	2,108	660	70.52	320.59	1,676.41	1.26				1,676.60	0.30
6/28/22 11:02 PM	2,168	720	70.49	320.48	1,676.52	1.15				1,676.49	0.41
6/29/22 12:02 AM	2,228	780	70.48	320.45	1,676.55	1.12				1,676.53	0.37
6/29/22 1:02 AM	2,288	840	70.51	320.35	1,676.65	1.02				1,676.55	0.36
6/29/22 2:02 AM	2,348	900	70.46	320.36	1,676.64	1.03				1,676.52	0.38
6/29/22 3:02 AM	2,408	960	70.51	320.26	1,676.74	0.93				1,676.49	0.41
6/29/22 4:02 AM	2,468	1020	70.46	320.21	1,676.79	0.88				1,676.63	0.27
6/29/22 5:02 AM	2,528	1080	70.46	320.16	1,676.84	0.83				1,676.60	0.30
6/29/22 6:02 AM	2,588	1140	70.40	320.12	1,676.88	0.79				1,676.64	0.27
6/29/22 7:02 AM	2,648	1200	70.41	320.02	1,676.98	0.68				1,676.62	0.28
6/29/22 8:02 AM	2,708	1260	70.43	319.98	1,677.02	0.65				1,676.65	0.26
6/29/22 9:02 AM	2,768	1320	70.40	319.96	1,677.04	0.63				1,676.69	0.22
6/29/22 10:01 AM	2,827	1379	70.41	319.95	1,677.05	0.62				1,676.67	0.23

 Note: bgs = below ground surface
 Column Pipe Diameter = 1 1/4 inches
 Horsepower = 5 HP

 MSL = Mean Sea Level
 Pump Setting = 520 ft
 EC=Electrical conductivity (mS/cm)







FIRECIES FEED IN: 5 - INQUEL I CSC (8 UNC 22), 2022)	o. o - require										1
Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 3 Temperature (F)	PW Well No. 3 Water Level (ft bgs)	PW Well No. 3 Water Level (ft MSL)	PW Well No. 3 Drawdown (ft)	PW Well No. 3 Pump Rate (gpm)	PW Well No. 3 Specific Capacity (gpm/ft)	Comments	OW Well No. 2 Water Level (ft MSL)	OW Well No. 2 Drawdown (ft)
6/29/22 11:04 AM	0		70.64	311.03	1,673.97	0.00			Pump Start	1,676.65	0.00
6/29/22 11:05 AM	1		70.67	322.52	1,662.48	11.49	15.0	1.31	Meter: 215,520.851 gallons	1,676.67	-0.02
6/29/22 11:06 AM	2		70.71	326.18	1,658.82	15.14	15.0	0.99	pH: 7.81 / EC: 0.96	1,676.68	-0.04
6/29/22 11:07 AM	3		70.63	327.89	1,657.11	16.86	15.0	0.89		1,676.65	-0.01
6/29/22 11:08 AM	4		70.67	328.73	1,656.27	17.69	15.0	0.85	pH: 7.8 / EC: 0.85	1,676.61	0.03
6/29/22 11:09 AM	5		70.63	329.41	1,655.59	18.38	15.0	0.82		1,676.62	0.03
6/29/22 11:10 AM	6		70.63	329.74	1,655.26	18.71	15.0	0.80		1,676.57	0.08
6/29/22 11:11 AM	7		70.63	330.00	1,655.00	18.97	15.0	0.79		1,676.50	0.15
6/29/22 11:12 AM	8		70.59	330.19	1,654.81	19.16	15.0	0.78		1,676.49	0.15
6/29/22 11:13 AM	9		70.56	330.36	1,654.64	19.33	15.0	0.78		1,676.53	0.12
6/29/22 11:14 AM	10		70.62	330.54	1,654.46	19.51	15.0	0.77	pH: 7.65 / EC: 0.96	1,676.49	0.16
6/29/22 11:15 AM	11		70.63	330.69	1,654.31	19.66	15.0	0.76		1,676.49	0.15
6/29/22 11:16 AM	12		70.64	330.69	1,654.31	19.66	15.0	0.76		1,676.41	0.24
6/29/22 11:17 AM	13		70.66	330.73	1,654.27	19.70	15.0	0.76		1,676.40	0.25
6/29/22 11:18 AM	14		70.68	330.82	1,654.18	19.79	15.0	0.76		1,676.39	0.26
6/29/22 11:19 AM	15		70.67	330.91	1,654.10	19.87	14.5	0.73	pH: 7.67 / EC: 0.93	1,676.45	0.20
6/29/22 11:24 AM	20		70.62	331.35	1,653.65	20.31	14.5	0.71	pH: 7.65 / EC: 0.94	1,676.24	0.41
6/29/22 11:29 AM	25		70.63	331.47	1,653.53	20.43	14.5	0.71		1,676.22	0.43
6/29/22 11:34 AM	30		70.65	331.72	1,653.28	20.68	14.5	0.70	pH: 7.61 / EC: 0.94	1,676.20	0.45
6/29/22 11:49 AM	45		70.64	332.01	1,653.00	20.97	14.5	0.69		1,676.05	0.60
6/29/22 12:04 PM	60		70.64	332.21	1,652.79	21.18	14.5	0.68	pH: 7.54 / EC: 0.90	1,675.98	0.67
6/29/22 12:19 PM	75		70.64	332.54	1,652.46	21.51	14.5	0.67		1,675.84	0.80
6/29/22 12:34 PM	90		70.54	332.59	1,652.41	21.55	14.5	0.67	pH: 7.47 / EC: 0.88	1,675.84	0.81
6/29/22 12:49 PM	105		70.57	332.75	1,652.25	21.72				1,675.77	0.88
6/29/22 1:04 PM	120		70.58	332.85	1,652.15	21.81				1,675.75	0.90
6/29/22 1:34 PM	150		70.59	332.91	1,652.09	21.88				1,675.65	1.00
6/29/22 2:04 PM	180		70.60	333.12	1,651.88	22.09				1,675.52	1.13
6/29/22 2:34 PM	210		70.56	333.23	1,651.77	22.20				1,675.53	1.12
6/29/22 3:04 PM	240		70.56	333.29	1,651.71	22.26				1,675.45	1.20
6/29/22 4:04 PM	300		70.53	333.42	1,651.58	22.39				1,675.46	1.18
6/29/22 5:04 PM	360		70.58	333.90	1,651.10	22.87				1,675.37	1.27
6/29/22 6:04 PM	420		70.60	334.02	1,650.98	22.99				1,675.26	1.39
6/29/22 7:04 PM	480		70.59	334.05	1,650.95	23.02				1,675.23	1.42
	540		70.55	334.13	1,650.87	23.10				1,675.19	1.46
6/29/22 8:04 PM			70.53	334.18	1,650.82	23.15				1.675.17	1.47

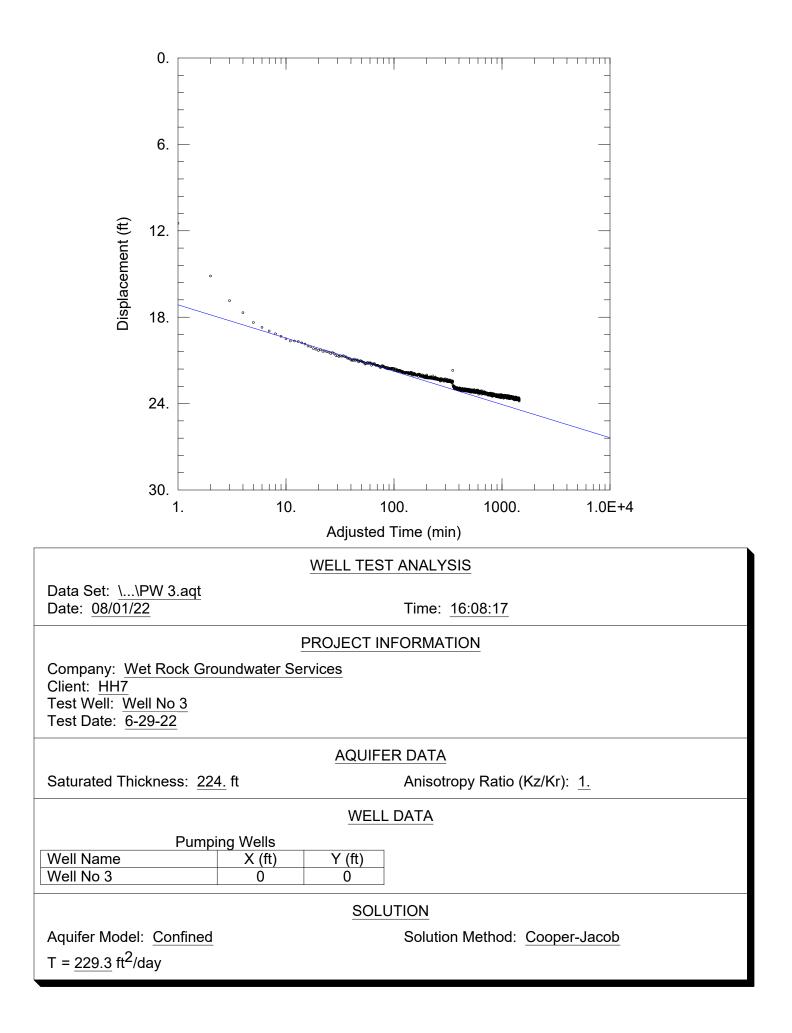
Time Since Pump Start         Time Since Pump Start         Time Since Pump Start         Well No. 3 Pump Start         Well No. 3 Pump Start         Well No. 3 Water Level         Water Level <th< td=""></th<>
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Time Since pump Start         Time Since pump Since (min)         Time Since pump Since pump Since pump Since (min)         pw remperature (min)         well No. 3 (F)         well No. 3 water Lored (ft Mgs)           660         70.0         334.30         1.650.70         334.31         1.650.43           960         70.54         334.51         1.650.43         1.650.43           1,020         70.54         334.59         1.650.41           1,200         70.55         334.60         1.650.40           1,200         70.55         334.60         1.650.24           1,446         1         70.55         334.61         1.650.24           1,447         2         70.58         326.52         1.650.24           1,448         3         71.09         316.15         1.668.251           1,448         3         71.22         316.45         1.669.36           1,455         1.0         71.23
Time Since Pump Start         Time Since Pump Start         Time Since Pump Start         Well No. 3 Water Level (min)         Well No. 3 (F)         Well No. 3 Water Level (F)           660         70.051         334.30         1,650.68         70.54         334.32         1,650.68           780         70.54         334.59         1,650.43         1,650.43         1,650.41           1,120         70.54         334.59         1,650.41         1,650.41         1,650.44           1,220         70.55         334.60         1,650.44         1,650.44         1,650.44           1,446         1         70.55         334.60         1,650.44         1,650.24           1,447         2         70.53         334.66         1,650.34         1,650.34           1,448         3         71.05         314.65         1,650.34         1,650.34           1,450         5         71.12         315.6
Time Since Pump Start         Time Since Pump Start         Time Since Pump Start         Time Since Pump Start         Well No. 3 Water Level (min)         Well No. 3 (f)         Well No. 3 Water Level (ft bgs)           720         70.54         334.30         1.650.65         334.32         1.650.65           900         70.51         334.51         1.650.65         334.51         1.650.49           900         70.54         70.55         334.60         1.650.49         1.650.49           1,200         70.54         70.55         334.60         1.650.25         1.650.41           1,446         1         70.55         334.60         1.650.25         1.650.24           1,446         1         70.55         334.60         1.650.25         1.650.24           1,447         2         70.53         334.60         1.650.24         1.650.24           1,448         3         71.06         317.19         1.650.24<
Time Since (min)         Time Since Pump Start         Time Since Pump Start         pw Pump Start         pm Pump Start         pm Pum Start         pm Pum Start         pm
Time Since pump Start (min)         Time Since pump Start (min)         Time Since pump Start (min)         pw tent No. 3         pw tent No. 3         pw well No. 3         pw well No. 3           660         72.0         70.60         334.30         1.650.70           72.0         70.52         334.32         1.650.68           78.0         70.52         334.32         1.650.65           900         70.51         334.51         1.650.65           900         70.52         334.51         1.650.65           900         70.53         334.51         1.650.49           960         70.54         334.59         1.650.41           1.020         70.54         334.59         1.650.41           1.200         70.55         334.60         1.650.41           1.200         70.55         334.60         1.650.41           1.320         70.55         334.60         1.650.40           1.440         1         70.55         334.61         1.650.33           1.440         1         70.53         334.61         1.650.33           1.440         1         70.58         334.51         1.650.43           1.449         4         71.09         31
Time Since pump Start (min)         Time Since pump Start (min)         Time Since pump Start (min)         pw twil No. 3         pw weil No. 3         pw weil No. 3         pw weil No. 3         pw weil No. 3           660         70.60         70.60         334.30         1.650.70         Water Level (ft MsL)           960         70.51         334.32         1.650.65         334.32         1.650.65           960         70.54         334.48         1.650.52         334.59         1.650.49           1.020         70.54         334.59         1.650.41         1.650.41           1.140         70.54         334.59         1.650.41         1.650.41           1.200         70.54         334.59         1.650.41         1.650.41           1.440         70.55         334.60         1.650.40         1.650.41           1.440         1         70.55         334.61         1.650.24         1.650.24           1.447         2         70.53         334.60         1.650.41         1.650.24           1.448         3         71.05         334.65         1.650.31         1.650.33           1.448
Time Since pump Start         Time Since pump Start         Time Since pump Start         pw temp start         pw tem start         pw tem start
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Time Since Pump Start         Time Since Pump Start         remperature (min)         pw Pump Start         per Pump Start         pw Pump Start         per Pump Start         per Pum Start
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Time Since Pump Start         Time Since Pump Stop (min)         Time Since Pump Stop (min)         pw Pump Stop (f)
Time Since Pump Start         Time Since Pump Stop (min)         Time Since Pump Stop (min)         pw Pump Stop (min)
Time Since Pump Start         Time Since Pump Stop (min)         Time Since Pump Stop (min)         pw Pump Stop (f. MSL)         pw Pump S
Time Since Pump Start         Time Since Pump Stop (min)         Time Since Pump Stop (min)         pw Pump Stop (f)         pw Pump Stop (
Time Since Pump Start         Time Since Pump Stop (min)         Time Since Pump Stop (min)         pw Pump Stop (f)         pw Pump Stop (
Time Since Pump Start         Time Since Pump Stop (min)         Time Since Pump Stop (min)         pw Pump Stop (min)         pw Pump Stop (min)         pw Well No. 3         pw Well No. 3           660         0         Temperature (min)         Waler Level (ft bgs)         Water Level (ft MSL)           720         70.60         334.30         1,650.70           780         70.52         334.32         1,650.68           840         70.54         334.48         1,650.52           900         70.53         334.51         1,650.49
Time Since Pump Start         Time Since Pump Stop (min)         Time Since Pump Stop (min)         pw Pump Stop (F)         pw Pump Stop (
Time Since Pump Start         Time Since Pump Stop (min)         Time Since Pump Stop (min)         pw Pump Stop (f)         pump Stop (f)
Time Since Pump Start     Time Since Pump Stop (min)     Time Since Pump Stop (min)     pw Pump Stop (f)     pm Pump Stop (f)     pm Pump Stop
Time Since Pump Start         Time Since Pump Stop (min)         Time Since Pump Stop (min)         pw Pump Stop (min)         pw Pump Stop (min)         pw Pump Stop (min)         pw Pump Stop (min)         pw Well No. 3         well No. 3           660         660         70.60         334.30         1,650.70
Time Since         Time Since         PW         PW         PW           Pump Start         Pump Stop         Temperature         Well No. 3         Well No. 3         Well No. 3           (min)         (min)         (F)         (It bgs)         (It MSL)

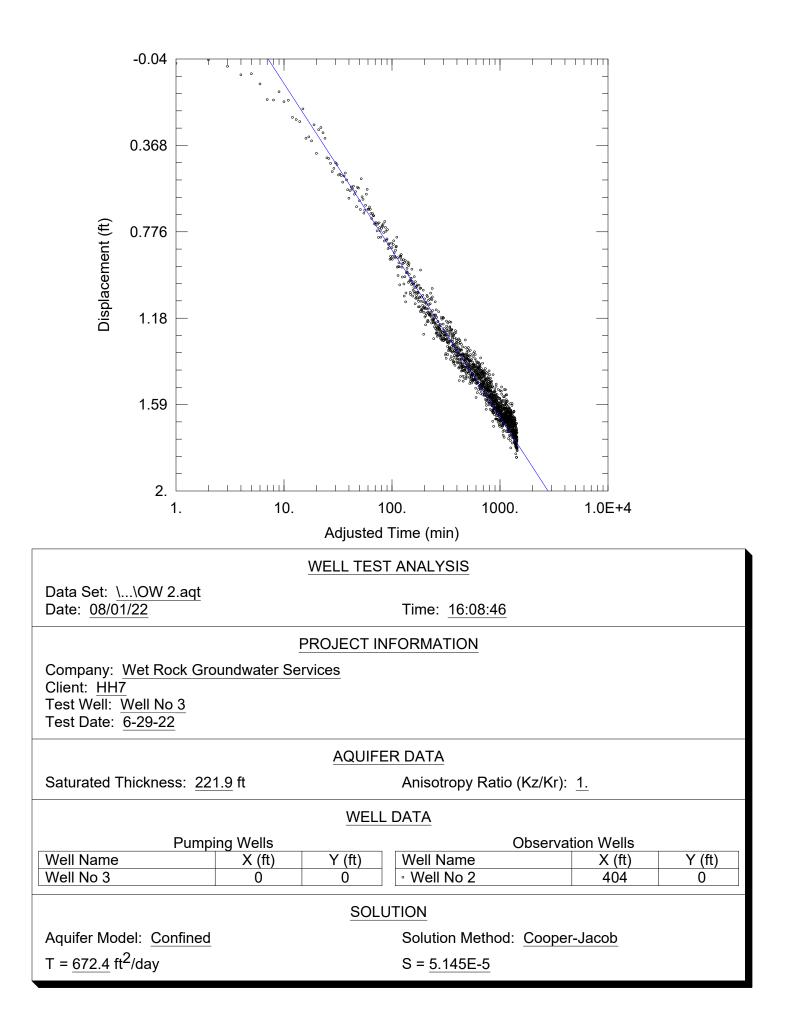
Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 3 Temperature (F)	PW Well No. 3 Water Level (ft bgs)	PW Well No. 3 Water Level (ft MSL)	PW Well No. 3 Drawdown (ft)	PW Well No. 3 Pump Rate (gpm)	PW Well No. 3 Specific Capacity (gpm/ft)	Comments	OW Well No. 2 Water Level (ft MSL)
6/30/22 12:24 PM	1,520	75	71.21	312.79	1,672.21	1.76				
6/30/22 12:39 PM	1,535	90	71.18	312.60	1,672.40	1.56				
6/30/22 12:54 PM	1,550	105	71.00	312.56	1,672.45	1.52				
6/30/22 1:09 PM	1,565	120	70.91	312.45	1,672.55	1.42				
6/30/22 1:39 PM	1,595	150	70.83	312.37	1,672.63	1.33				
6/30/22 2:09 PM	1,625	180	70.76	312.24	1,672.76	1.21				
6/30/22 2:39 PM	1,655	210	70.75	312.15	1,672.85	1.12				
6/30/22 3:09 PM	1,685	240	70.67	312.07	1,672.93	1.04				
6/30/22 4:09 PM	1,745	300	70.64	311.90	1,673.10	0.87				
6/30/22 5:09 PM	1,805	360	70.63	311.79	1,673.21	0.76				
6/30/22 6:09 PM	1,865	420	70.64	311.71	1,673.29	0.68				
6/30/22 7:09 PM	1,925	480	70.64	311.55	1,673.45	0.52				
6/30/22 8:09 PM	1,985	540	70.61	311.53	1,673.47	0.50				
6/30/22 9:09 PM	2,045	600	70.60	311.39	1,673.61	0.35				
6/30/22 10:09 PM	2,105	660	70.60	311.31	1,673.69	0.28				
6/30/22 11:09 PM	2,165	720	70.57	311.34	1,673.66	0.31				
7/1/22 12:09 AM	2,225	780	70.60	311.20	1,673.80	0.17				
7/1/22 1:09 AM	2,285	840	70.62	311.13	1,673.87	0.10				
7/1/22 2:09 AM	2,345	900	70.64	311.08	1,673.92	0.05				
7/1/22 3:09 AM	2,405	960	70.58	311.05	1,673.95	0.01				
7/1/22 4:09 AM	2,465	1020	70.58	311.14	1,673.86	0.11				
7/1/22 5:09 AM	2,525	1080	70.58	311.06	1,673.94	0.02				
7/1/22 6:09 AM	2,585	1140	70.59	311.01	1,673.99	-0.02				
7/1/22 7:09 AM	2,645	1200	70.61	311.00	1,674.00	-0.03				
7/1/22 8:09 AM	2,705	1260	70.63	311.00	1,674.00	-0.03				
7/1/22 9:09 AM	2,765	1320	70.61	310.97	1,674.04	-0.07				
7/1/22 10:09 AM	2,825	1380	70.61	310.96	1,674.04	-0.07				
7/1/22 10:32 AM	2,848	1403	70.61	310.91	1,674.09	-0.12				

Maverick Well No. 3 - Aquifer Test (June 29, 2022)

 Note: bgs = below ground surface
 Column Pipe Diameter = 1 1/4 inches
 Horsepower = 5 HP

 MSL = Mean Sea Level
 Pump Setting = 500 ft
 EC=Electrical conductivity (mS/cm)







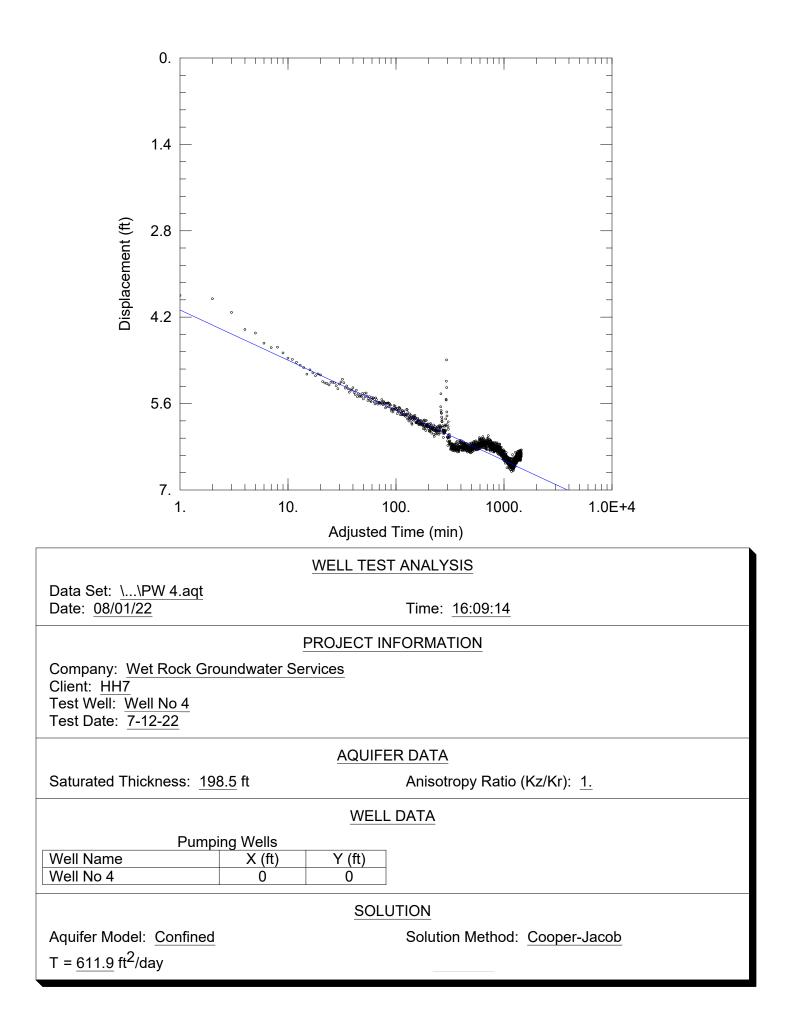
Maverick Well No. 4 - Aquifer Test (July 12, 2022)       Date and Time     Time Since Pump Start (min)     PW Pump Stop (min)       7/12/22 10:51 AM     0     78.56	No. 4 - Aquifi Time Since Pump Start (min)	er Test (July Time Since Pump Stop (min)	12, 2022) PW Well No. 4 Temperature (F) 78.56	PW Well No. 4 Water Level (ft bgs) 351.50	PW Well No. 4 Water Level (ft MSL) 1.667.50		PW Well No. 4 Drawdown (ft)	Pu (	PW Well No. 4 Pump Rate (gpm) (s	PW PW Well No. 4 Well No. 4 Pump Rate Specific Capacity (gpm) (gpm/ft)	PW     PW       Well No. 4     Well No. 4       Pump Rate     Specific Capacity       (gpm)     (gpm/ft)   Pump Start
7/12/22 10:51 AM 7/12/22 10:52 AM	0		78.56 77.15	351.50 355.35	1,667.50	0.00	51	15.0	3.90	3.90 Meter: 2	3.90 Meter: 237.451.638 gallons
7/12/22 10:53 AM	2		76.02	355.40	1,663.60	3.90		15.0		3.84	3.84
7/12/22 10:54 AM	3		75.20	355.62	1,663.38	4.12		15.0			3.64
7/12/22 10:55 AM	4		74.57	355.90	1,663.10	4.40		15.0			3.41
7/12/22 10:56 AM	5		74.11	355.96	1,663.04	4.46		14.0			3.14 pH: 7.58 / EC: 0.63 1
7/12/22 10:57 AM	6		73.77	356.12	1,662.88	4.62		14.0	14.0 3.03		3.03
7/12/22 10:58 AM	7		73.53	356.19	1,662.81	4.69		14.0	14.0 2.98		2.98
7/12/22 10:59 AM	8		73.33	356.19	1,662.82	4.69		14.0	14.0 2.99		
7/12/22 11:00 AM	9		73.14	356.28	1,662.72	4.78		14.0	14.0 2.93		
7/12/22 11:01 AM	10		73.00	356.36	1,662.64	4.86		14.0			
7/12/22 11:02 AM	11		72.92	356.38	1,662.62	4.88		14.0	14.0 2.87		
7/12/22 11:03 AM	12		72.82	356.43	1,662.57	4.93		14.0			
7/12/22 11:04 AM	13		72.72	356.48	1,662.52	4.98		14.0	14.0 2.81		
7/12/22 11:05 AM	14		72.67	356.52	1,662.48	5.02		14.0	14.0 2.79		
7/12/22 11:06 AM	15		72.66	356.62	1,662.38	5.12		14.0	14.0 2.73		2.73
7/12/22 11:11 AM	20		72.54	356.64	1,662.37	5.14		14.0	14.0 2.73		
7/12/22 11:16 AM	25		72.51	356.75	1,662.25	5.26		14.0			2.66
7/12/22 11:21 AM	30		72.49	356.78	1,662.22	5.28		14.0	14.0 2.65		2.65
7/12/22 11:36 AM	45		72.48	356.94	1,662.06	5.44		14.0	14.0 2.57	2.57	2.57 pH: 7.49 / EC: 0.68
7/12/22 11:51 AM	60		72.49	357.00	1,662.00	5.51		14.0	14.0 2.54		2.54
7/12/22 12:06 PM	75		72.54	357.07	1,661.93	5.58		14.0	14.0 2.51		
7/12/22 12:21 PM	90		72.48	357.19	1,661.82	5.69		14.0	14.0 2.46		2.46
7/12/22 12:36 PM	105		72.47	357.21	1,661.79	5.71		14.0			2.45
7/12/22 12:31 PM	150		72.45 72 51	357.28	1,001./2	5.78		14.0	14.0 2.42		
7/12/22 1:51 PM	180		72.51	357.51	1,661.49	6.01					1,665.94
7/12/22 2:21 PM	210		72.53	357.51	1,661.49	6.01					1,665.89
7/12/22 2:51 PM	240		72.52	357.54	1,661.46	6.04					1,665.77
7/12/22 3:51 PM	300		72.62	357.64	1,661.36	6.14					1,665.68
7/12/22 4:51 PM	360		72.54	357.83	1,661.17	6.34					1,665.70
7/12/22 5:51 PM	420		72.49	357.74	1,661.26	6.25					1,665.70
7/12/22 6:51 PM	480		72.51	357.75	1,661.25	6.25					1,665.68
7/12/22 7:51 PM	540		72.52	357.79	1,661.21	6.29					1,665.70
	600		72.52	357.68	CE 199 1	6.18					1,665.65

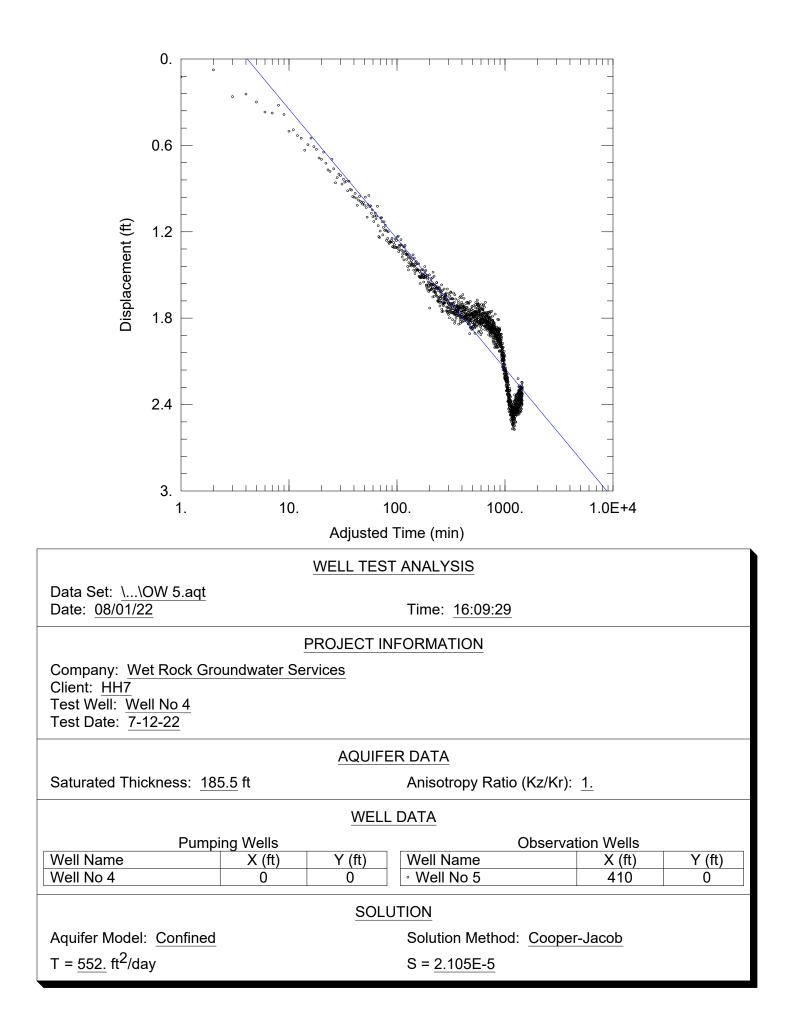
Note: bgs = below ground surface MSL = Mean Sea Level	7/13/22 12:01 PM	7/13/22 11:46 AM	7/13/22 11:31 AM	7/13/22 11:26 AM	7/13/22 11:21 AM	7/13/22 11:16 AM	7/13/22 11:15 AM	7/13/22 11:14 AM	7/13/22 11:13 AM	7/13/22 11:12 AM	7/13/22 11:11 AM	7/13/22 11:10 AM	7/13/22 11:09 AM	7/13/22 11:08 AM	7/13/22 11:07 AM	7/13/22 11:06 AM	7/13/22 11:05 AM	7/13/22 11:04 AM	7/13/22 11:03 AM	7/13/22 11:02 AM	7/13/22 11:01 AM	7/13/22 10:51 AM	7/13/22 9:51 AM	7/13/22 8:51 AM	7/13/22 7:51 AM	7/13/22 6:51 AM	7/13/22 5:51 AM	7/13/22 4:51 AM	7/13/22 3:51 AM	7/13/22 2:51 AM	7/13/22 1:51 AM	7/13/22 12:51 AM	7/12/22 11:51 PM	7/12/22 10:51 PM	7/12/22 9:51 PM	Date and Time	Maverick Well No. 4 - Aquifer Test (July 12, 2022)
	1,510	1,495	1,480	1,475	1,470	1,465	1,464	1,463	1,462	1,461	1,460	1,459	1,458	1,457	1,456	1,455	1,454	1,453	1,452	1,451	1,450	1,440	1,380	1,320	1,260	1,200	1,140	1,080	1,020	096	006	840	780	720	660	Time Since Pump Start (min)	No. 4 - Aquif
Column Pipe Diameter Pump Setting = 520 ft	60	45	30	25	20	15	14	13	12	11	10	6	8	7	6	5	4	ω	2	1	0															Time Since Pump Stop (min)	er Test (July
= 1	73.12	73.17	73.36	73.50	73.79	74.30	74.47	74.57	74.70	74.80	74.87	74.89	74.83	74.70	74.53	74.45	74.03	73.62	73.14	72.49	72.51	72.48	72.49	72.44	72.46	72.52	72.48	72.49	72.49	72.53	72.50	72.49	72.49	72.51	72.49	PW Well No. 4 Temperature (F)	12, 2022)
cal	352.42	352.59	352.83	352.88	352.93	353.08	353.20	353.28	353.21	353.26	353.38	353.35	353.37	353.46	353.53	353.61	353.89	354.00	354.31	354.99	357.91	357.94	357.95	357.93	358.09	358.10	357.99	358.03	357.93	357.86	357.80	357.79	357.85	357.71	357.68	PW Well No. 4 Water Level (ft bgs)	
Horsepower = 5 HP conductivity (mS/cm)	1,666.58	1,666.41	1,666.18	1,666.12	1,666.07	1,665.92	1,665.80	1,665.73	1,665.79	1,665.74	1,665.62	1,665.65	1,665.63	1,665.54	1,665.47	1,665.39	1,665.11	1,665.00	1,664.69	1,664.01	1,661.09	1,661.06	1,661.05	1,661.07	1,660.91	1,660.90	1,661.01	1,660.97	1,661.07	1,661.15	1,661.20	1,661.21	1,661.15	1,661.29	1,661.32	PW Well No. 4 Water Level (ft MSL)	
	0.92	1.09	1.33	1.38	1.43	1.59	1.70	1.78	1.72	1.76	1.88	1.85	1.87	1.96	2.03	2.12	2.39	2.50	2.81	3.49	6.41	6.44	6.45	6.44	6.59	6.60	6.49	6.53	6.44	6.36	6.30	6.29	6.35	6.21	6.18	PW Well No. 4 Drawdown (ft)	
																					14.0															PW Well No. 4 Pump Rate (gpm)	
																					2.18															PW Well No. 4 Specific Capacity (gpm/ft)	
																			Avg. Pump Rate: 14.1 gpm	Meter: 257,981.868 gallons	Pump Stop															Comments	
	1,666.06	1,666.06	1,665.82	1,665.81	1,665.71	1,665.62	1,665.62	1,665.59	1,665.59	1,665.64	1,665.44	1,665.56	1,665.47	1,665.39	1,665.40	1,665.33	1,665.34	1,665.26	1,665.14	1,665.10	1,665.13	1,665.13	1,665.15	1,665.01	1,665.11	1,665.03	1,665.05	1,665.19	1,665.25	1,665.42	1,665.43	1,665.55	1,665.61	1,665.60	1,665.77	OW Well No. 5 Water Level (ft MSL)	1
	1.39	1.40	1.64	1.65	1.74	1.84	1.83	1.87	1.87	1.81	2.02	1.90	1.99	2.07	2.06	2.12	2.11	2.19	2.32	2.36	2.33	2.32	2.31	2.44	2.35	2.43	2.41	2.26	2.21	2.04	2.03	1.91	1.84	1.86	1.69	OW Well No. 5 Drawdown (ft)	

1320 72.96 351.43		7/14/22 8:01 AM 2,710 1260 73.04 351.37 1,667.4	7/14/22 7:01 AM 2,650 1200 73.09 351.33 1,667.0	7/14/22 6:01 AM 2,590 1140 73.04 351.34 1,667.0		2 S20 1000 72 08 251 25	2,470 1020 73.02 351.41	7/14/22 3:01 AM 2,410 960 73.05 351.34 1,667.0	7/14/22 2:01 AM 2,350 900 73.05 351.45 1,667.5	7/14/22 1:01 AM 2,290 840 73.03 351.59 1,667.4	7/14/22 12:01 AM 2,230 780 73.08 351.59 1,667.4	7/13/22 11:01 PM 2,170 720 73.07 351.55 1,667.4	7/13/22 10:01 PM 2,110 660 73.08 351.51 1,667.4	7/13/22 9:01 PM 2,050 600 73.06 351.56 1,667.4	7/13/22 8:01 PM 1,990 540 73.04 351.53 1,667.4	7/13/22 7:01 PM 1,930 480 73.07 351.53 1,667.4	7/13/22 6:01 PM 1,870 420 73.08 351.68 1,667.2	7/13/22 5:01 PM 1,810 360 73.07 351.82 1,667.1	7/13/22 4:01 PM         1,750         300         73.05         351.90         1,667.	7/13/22 3:01 PM 1,690 240 73.05 351.95 1,667.	7/13/22 2:31 PM         1,660         210         73.07         351.98         1,667.0	7/13/22 2:01 PM         1,630         180         73.01         352.02         1,666.5	7/13/22 1:31 PM 1,600 150 73.03 352.08 1,666.5	120 73.09 352.22	7/13/22 12:46 PM 1,555 105 73.05 352.23 1,666.7	90 73.10 352.22	7/13/22 12:16 PM 1,525 75 73.10 352.30 1,666.7	Date and Time     Time Since Pump Start     Time Since Pump Stop (min)     Time Since Pump Stop     PW Well No. 4     PW Well No. 4     PW Well No. 4     PW Well No. 4       Date and Time     Pump Start     Pump Stop     Temperature     Water Level     Water Level       (min)     (min)     (F)     (ft bgs)     (ft MS)	Maverick Well No. 4 - Aquifer Test (July 12, 2022)
2.831	2,770	2,710	2,650	2,590	2,220	7 520	2,470	2,410	2,350	2,290	2,230	2,170	2,110	2,050	1,990	1,930	1,870	1,810	1,750	1,690	1,660	1,630	1,600	1,570	1,555	1,540	1,525	Time Since Pump Start (min)	No. 4 - Aquife
1381	1320	1260	1200	1140	1080	1020	1020	960	900	840	780	720	660	600	540	480	420	360	300	240	210	180	150	120	105	90	75	Time Since Pump Stop (min)	r Test (July
72.85	72.96	73.04	73.09	73.04	/3.08	20 27	73.02	73.05	73.05	73.03	73.08	73.07	73.08	73.06	73.04	73.07	73.08	73.07	73.05	73.05	73.07	73.01	73.03	73.09	73.05	73.10	73.10	PW Well No. 4 Temperature (F)	12, 2022)
351.35	351.43	351.37	351.33	351.34	331.33	251 25	351.41	351.34	351.45	351.59	351.59	351.55	351.51	351.56	351.53	351.53	351.68	351.82	351.90	351.95	351.98	352.02	352.08	352.22	352.23	352.22	352.30	PW Well No. 4 Water Level (ft bgs)	
1,667.65	1,667.57	1,667.63	1,667.67	1,667.66	1,007.00	1 667 65	1,667.59	1,667.66	1,667.55	1,667.41	1,667.41	1,667.45	1,667.49	1,667.44	1,667.47	1,667.47	1,667.32	1,667.18	1,667.10	1,667.05	1,667.02	1,666.98	1,666.92	1,666.78	1,666.77	1,666.79	1,666.70	PW Well No. 4 Water Level (ft MSL)	
-0.15	-0.07	-0.13	-0.17	-0.16	-0.13	0.15	60.0-	-0.16	-0.05	0.10	0.10	0.05	0.01	0.06	0.03	0.03	0.18	0.32	0.40	0.45	0.48	0.52	0.58	0.72	0.74	0.72	0.80	PW Well No. 4 Drawdown (ft)	
																												PW Well No. 4 Pump Rate (gpm)	
																												PW Well No. 4 Specific Capacity (gpm/ft)	
																												Comments	
1,667.26	1,667.31	1,667.33	1,667.30	1,667.28	1,00/.20	20 299 1	1,667.21	1,667.18	1,667.17	1,667.13	1,667.02	1,667.11	1,667.01	1,667.06	1,666.97	1,666.94	1,666.81	1,666.81	1,666.67	1,666.58	1,666.53	1,666.47	1,666.37	1,666.39	1,666.35	1,666.28	1,666.15	OW Well No. 5 Water Level (ft MSL)	
0.20	0.15	0.13	0.16	0.17	0.21	0.01	0.24	0.28	0.29	0.33	0.44	0.35	0.44	0.39	0.49	0.52	0.65	0.64	0.79	0.88	0.93	0.99	1.09	1.07	1.11	1.18	1.31	OW Well No. 5 Drawdown (ft)	

 Note: bgs = below ground surface
 Column Pipe Diameter = 1 1/4 inches
 Horsepower = 5 HP

 MSL = Mean Sea Level
 Pump Setting = 520 ft
 EC=Electrical conductivity (mS/cm)







Ti Date and Time Pu		6/7/22 10:45 AM	6/7/22 10:46 AM	6/7/22 10:47 AM	6/7/22 10:48 AM	6/7/22 10:49 AM	6/7/22 10:50 AM	6/7/22 10:51 AM	6/7/22 10:52 AM	6/7/22 10:53 AM	6/7/22 10:54 AM	6/7/22 10:55 AM	6/7/22 10:56 AM	6/7/22 10:57 AM	6/7/22 10:58 AM	6/7/22 10:59 AM	6/7/22 11:00 AM	6/7/22 11:05 AM	6/7/22 11:10 AM	6/7/22 11:15 AM	6/7/22 11:30 AM	6/7/22 11:45 AM	6/7/22 12:00 PM	6/7/22 12:15 PM	6/7/22 12:30 PM	6/7/22 12:45 PM	6/7/22 1:15 PM	6/7/22 1:45 PM	6/7/22 2:15 PM	6/7/22 2:45 PM	6/7/22 3:45 PM	6/7/22 4:45 PM	6/7/22 5:45 PM	6/7/22 6:45 PM	6/7/22 7:45 PM	6/7/22 8:45 PM
Time Since Pump Start (min)	(min)	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	20	25	30	45	60	75	90	105	120	150	180	210	240	300	360	420	480	540	600
Time Since Pump Stop (min)	(min)																																			
PW Well No. 6 Temperature	(F)	76.82	75.92	75.30	74.82	74.47	74.19	73.96	73.78	73.59	73.45	73.35	73.30	73.23	73.17	73.08	73.03	72.87	72.80	72.77	72.73	72.72	72.68	72.67	72.67	72.67	72.69	72.67	72.67	72.70	72.66	72.66	72.65	72.64	72.65	72.64
PW Well No. 6 Water Level	(ft bgs)	353.06	355.26	355.65	355.77	355.85	355.88	355.80	356.02	355.97	355.89	356.09	356.13	356.16	356.14	356.24	356.19	356.26	356.31	356.33	356.50	356.56	356.62	356.64	356.67	356.80	356.88	356.92	357.01	357.08	357.11	357.16	357.34	357.33	357.32	357.35
PW Well No. 6 Water Level	(ft MSL)	1,668.94	1,666.74	1,666.35	1,666.23	1,666.15	1,666.12	1,666.20	1,665.98	1,666.03	1,666.11	1,665.91	1,665.87	1,665.84	1,665.86	1,665.76	1,665.81	1,665.75	1,665.70	1,665.67	1,665.50	1,665.44	1,665.38	1,665.36	1,665.33	1,665.20	1,665.12	1,665.08	1,664.99	1,664.92	1,664.89	1,664.84	1,664.67	1,664.67	1,664.68	1,664.65
PW Well No. 6 Drawdown	(ft)	0.00	2.20	2.59	2.71	2.80	2.82	2.75	2.96	2.91	2.83	3.03	3.07	3.10	3.09	3.18	3.13	3.20	3.25	3.28	3.44	3.50	3.56	3.59	3.61	3.75	3.83	3.87	3.95	4.02	4.05	4.10	4.28	4.27	4.26	4.29
PW Well No. 6 Pump Rate	r ump vare (gpm)			15.0														15.0		15.0	15.0	15.0		15.0												
PW Well No. 6 Specific Capacity	specific Capacity (gpm/ft)		0.00	5.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.69	0.00	4.58	4.36	4.28	0.00	4.18	0.00	0.00										
Comments		Pump Start	Meter: 173,232.622 gallons	pH: 7.6 / EC: 0.61														pH: 7.6 / EC: 0.63		pH: 7.6 / EC: 0.62	pH: 7.7 / EC: 0.63	pH: 7.6 / EC: 0.63		pH: 7.7 / EC: 0.63												
OW Well No. 7 Water Level	(ft MSL)	1,669.01	1,669.03	1,669.11	1,668.96	1,668.98	1,668.91	1,668.93	1,668.85	1,668.86	1,668.80	1,668.86	1,668.87	1,668.80	1,668.88	1,668.83	1,668.79	1,668.64	1,668.60	1,668.53	1,668.45	1,668.24	1,668.18	1,668.03	1,668.01	1,667.91	1,667.76	1,667.70	1,667.63	1,667.47	1,667.42	1,667.33	1,667.14	1,667.07	1,667.02	1,667.02
OW Well No. 7 Drawdown	(ft)	0.00	-0.01	-0.09	0.05	0.04	0.11	0.09	0.16	0.16	0.21	0.16	0.15	0.22	0.13	0.19	0.23	0.38	0.41	0.48	0.56	0.78	0.83	0.98	1.00	1.10	1.26	1.31	1.39	1.55	1.59	1.69	1.88	1.95	2.00	2.00

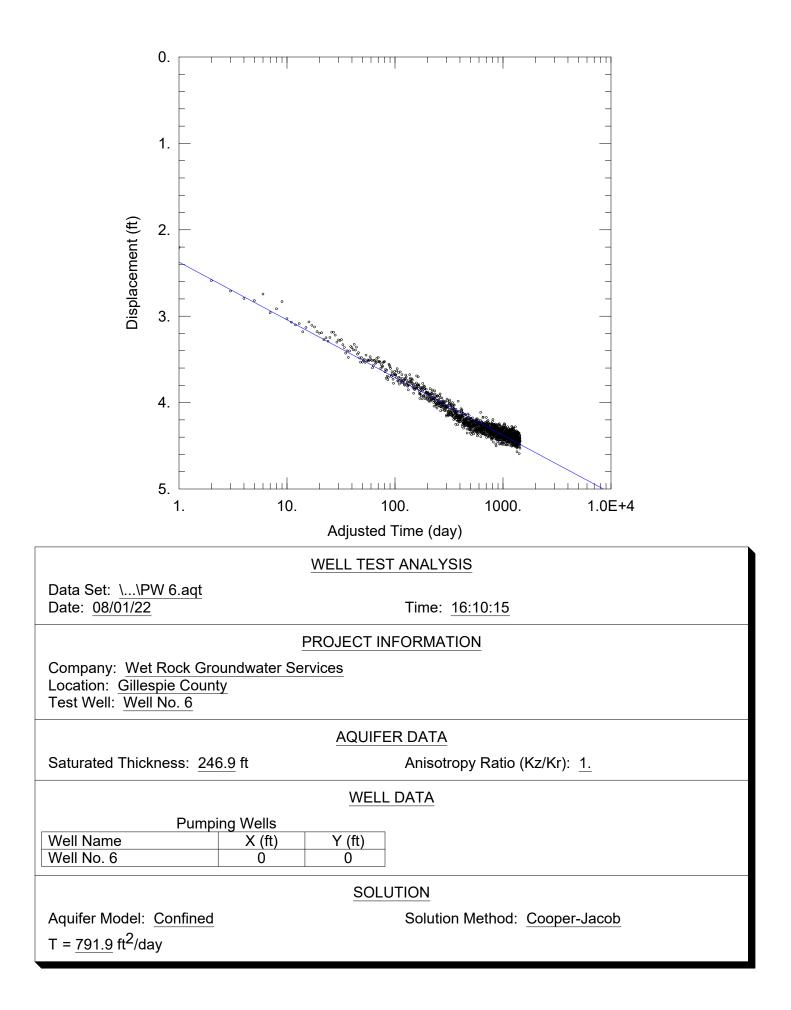
Note: bgs = below ground surface	6/8/22 11:46 AM	6/8/22 11:31 AM	6/8/22 11:16 AM	6/8/22 11:11 AM	6/8/22 11:06 AM	6/8/22 11:01 AM	6/8/22 11:00 AM	6/8/22 10:59 AM	6/8/22 10:58 AM	6/8/22 10:57 AM	6/8/22 10:56 AM	6/8/22 10:55 AM	6/8/22 10:54 AM	6/8/22 10:53 AM	6/8/22 10:52 AM	6/8/22 10:51 AM	6/8/22 10:50 AM	6/8/22 10:49 AM	6/8/22 10:48 AM	6/8/22 10:47 AM	6/8/22 10:46 AM	6/8/22 10:45 AM	6/8/22 9:45 AM	6/8/22 8:45 AM	6/8/22 7:45 AM	6/8/22 6:45 AM	6/8/22 5:45 AM	6/8/22 4:45 AM	6/8/22 3:45 AM	6/8/22 2:45 AM	6/8/22 1:45 AM	6/8/22 12:45 AM	6/7/22 11:45 PM	6/7/22 10:45 PM	6/7/22 9:45 PM	Date and Time	Maverick Well No. 6 - Aquifer Test (June 7, 2022)
	1,501	1,486	1,471	1,466	1,461	1,456	1,455	1,454	1,453	1,452	1,451	1,450	1,449	1,448	1,447	1,446	1,445	1,444	1,443	1,442	1,441	1,440	1,380	1,320	1,260	1,200	1,140	1,080	1,020	096	006	840	780	720	660	Time Since Pump Start (min)	No. 6 - Aquifi
Column Pipe Diameter = 1 1/4 inches	60	45	30	25	20	15	14	13	12	11	10	6	8	7	6	S	4	ω	2	1	0															Time Since Pump Stop (min)	er Test (June
meter = 1 1/4 inc	73.80	74.54	74.48	74.08	73.63	73.19	73.06	72.98	72.92	72.83	72.80	72.76	72.73	72.67	72.63	72.68	72.64	72.60	72.62	72.61	72.63	72.63	72.64	72.61	72.64	72.67	72.64	72.65	72.64	72.65	72.65	72.61	72.68	72.68	72.68	PW Well No. 6 Temperature (F)	7, 2022)
	353.92	354.04	354.18	354.28	354.26	354.41	354.41	354.42	354.39	354.44	354.50	354.47	354.58	354.53	354.65	354.71	354.83	354.76	354.92	355.08	357.50	357.48	357.40	357.43	357.38	357.42	357.40	357.37	357.42	357.39	357.38	357.45	357.47	357.34	357.30	PW Well No. 6 Water Level (ft bgs)	
Horsepower = 3 HP	1,668.08	1,667.96	1,667.82	1,667.72	1,667.74	1,667.59	1,667.59	1,667.58	1,667.62	1,667.56	1,667.51	1,667.53	1,667.42	1,667.47	1,667.36	1,667.29	1,667.17	1,667.24	1,667.08	1,666.92	1,664.50	1,664.52	1,664.60	1,664.57	1,664.62	1,664.58	1,664.60	1,664.63	1,664.58	1,664.61	1,664.62	1,664.55	1,664.53	1,664.66	1,664.70	PW Well No. 6 Water Level (ft MSL)	
	0.86	0.98	1.13	1.22	1.21	1.35	1.35	1.36	1.33	1.39	1.44	1.41	1.52	1.48	1.59	1.65	1.78	1.70	1.86	2.02	4.44	4.42	4.34	4.37	4.32	4.37	4.35	4.31	4.36	4.33	4.32	4.39	4.41	4.28	4.24	PW Well No. 6 Drawdown (ft)	
																					14.5															PW Well No. 6 Pump Rate (gpm)	
																					3.26															PW Well No. 6 Specific Capacity (gpm/ft)	
																			Avg. Pump Rate: 14.75 gpm	Meter: 194,501 gallons	Pump Stop															Comments	
	1,667.16	1,667.09	1,667.00	1,666.97	1,666.96	1,667.01	1,666.81	1,666.95	1,666.89	1,666.95	1,666.93	1,666.87	1,666.91	1,666.87	1,666.90	1,666.87	1,666.80	1,666.80	1,666.73	1,666.75	1,666.76	1,666.73	1,666.79	1,666.82	1,666.86	1,666.82	1,666.82	1,666.78	1,666.80	1,666.86	1,666.83	1,666.92	1,667.00	1,667.01	1,666.95	OW Well No. 7 Water Level (ft MSL)	
	1.86	1.93	2.01	2.04	2.05	2.00	2.20	2.06	2.12	2.06	2.09	2.14	2.11	2.14	2.12	2.14	2.21	2.22	2.28	2.27	2.26	2.28	2.22	2.20	2.16	2.19	2.20	2.24	2.22	2.16	2.18	2.10	2.01	2.01	2.07	OW Well No. 7 Drawdown (ft)	

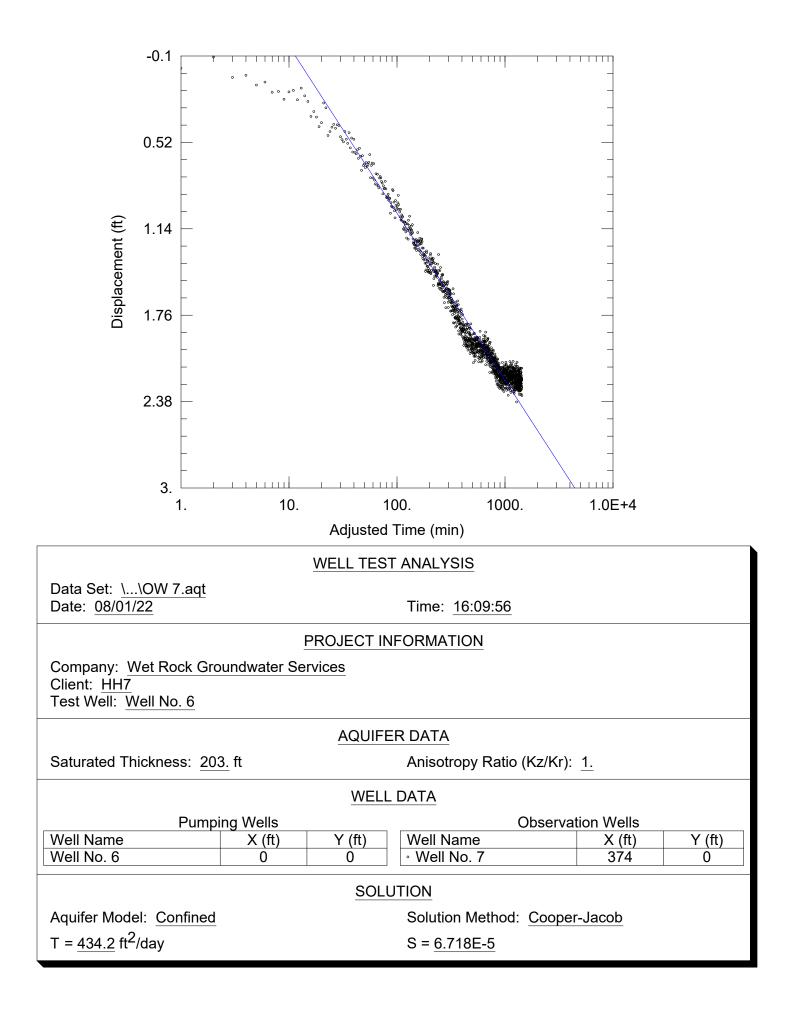
6/9/22 10:55 AM	6/9/22 10:46 AM	6/9/22 9:46 AM	6/9/22 8:46 AM	6/9/22 7:46 AM	6/9/22 6:46 AM	6/9/22 5:46 AM	6/9/22 4:46 AM	6/9/22 3:46 AM	6/9/22 2:46 AM	6/9/22 1:46 AM	6/9/22 12:46 AM	6/8/22 11:46 PM	6/8/22 10:46 PM	6/8/22 9:46 PM	6/8/22 8:46 PM	6/8/22 7:46 PM	6/8/22 6:46 PM	6/8/22 5:46 PM	6/8/22 4:46 PM	6/8/22 3:46 PM	6/8/22 2:46 PM	6/8/22 2:16 PM	6/8/22 1:46 PM	6/8/22 1:16 PM	6/8/22 12:46 PM	6/8/22 12:31 PM	6/8/22 12:16 PM	6/8/22 12:01 PM	Date and Time
2,890	2,881	2,821	2,761	2,701	2,641	2,581	2,521	2,461	2,401	2,341	2,281	2,221	2,161	2,101	2,041	1,981	1,921	1,861	1,801	1,741	1,681	1,651	1,621	1,591	1,561	1,546	1,531	1,516	Time Since Pump Start (min)
1449	1440	1380	1320	1260	1200	1140	1080	1020	960	900	840	780	720	660	600	540	480	420	360	300	240	210	180	150	120	105	90	75	Time Since Pump Stop (min)
72.67	72.68	72.68	72.68	72.63	72.67	72.69	72.64	72.65	72.65	72.67	72.70	72.66	72.66	72.65	72.64	72.65	72.66	72.67	72.67	72.69	72.67	72.68	72.65	72.75	72.80	72.87	72.98	73.27	PW Well No. 6 Temperature (F)
353.45	353.41	353.41	353.37	353.38	353.28	353.32	353.27	353.38	353.29	353.33	353.38	353.37	353.47	353.43	353.48	353.51	353.54	353.50	353.55	353.62	353.63	353.65	353.67	353.75	353.79	353.81	353.85	353.99	PW Well No. 6 Water Level (ft bgs)
1,668.55	1,668.59	1,668.59	$1,\!668.63$	1,668.63	1,668.73	1,668.68	1,668.73	1,668.62	1,668.71	1,668.67	1,668.63	1,668.63	1,668.53	1,668.57	1,668.52	1,668.49	1,668.46	1,668.50	1,668.46	1,668.38	1,668.37	1,668.35	1,668.33	1,668.25	1,668.22	1,668.19	1,668.16	1,668.01	PW Well No. 6 Water Level (ft MSL)
0.39	0.36	0.35	0.31	0.32	0.22	0.27	0.21	0.33	0.24	0.27	0.32	0.31	0.41	0.38	0.42	0.45	0.49	0.44	0.49	0.56	0.57	0.59	0.61	0.69	0.73	0.75	0.79	0.94	PW Well No. 6 Drawdown (ft)
																													PW Well No. 6 Pump Rate (gpm)
																													PW Well No. 6 Specific Capacity (gpm/ft)
																													Comments
	1,667.74	1,667.66	1,667.66	1,667.83	1,667.78	1,667.83	1,667.87	1,667.79	1,667.76	1,667.83	1,667.81	1,667.88	1,667.71	1,667.73	1,667.70	1,667.64	1,667.67	1,667.58	1,667.53	1,667.67	1,667.60	1,667.55	1,667.47	1,667.36	1,667.26	1,667.34	1,667.29	1,667.19	OW Well No. 7 Water Level (ft MSL)
	1.27	1.35	1.36	1.18	1.24	1.18	1.15	1.22	1.25	1.19	1.20	1.14	1.30	1.29	1.31	1.38	1.34	1.43	1.48	1.34	1.42	1.47	1.55	1.65	1.76	1.68	1.72	1.83	OW Well No. 7 Drawdown (ft)

Maverick Well No. 6 - Aquifer Test (June 7, 2022)

 Note: bgs = below ground surface
 Column Pipe Diameter = 1 1/4 inches
 Horsepower = 3 HP

 MSL = Mean Sea Level
 Pump Setting = 483 ft
 EC=Electrical conductivity (mS/cm)







Maverick Well No. 8 - Aquifer Test (July 14, 2022)	Time Since Time Since Date and Time Pump Start Pump Stop (min) (min)	7/14/22 11:04 AM 0	7/14/22 11:05 AM 1	7/14/22 11:06 AM 2	7/14/22 11:07 AM 3	7/14/22 11:08 AM 4	7/14/22 11:09 AM 5	7/14/22 11:10 AM 6	7/14/22 11:11 AM 7	7/14/22 11:12 AM 8	7/14/22 11:13 AM 9	7/14/22 11:14 AM 10	7/14/22 11:15 AM 11	7/14/22 11:16 AM 12	7/14/22 11:17 AM 13	7/14/22 11:18 AM 14		7/14/22 11:19 AM 15																		
/ 14, 2022)	PW Well No. 8 Temperature (F)	83.01	80.97	79.55	78.56	77.73	77.06	76.56	76.21	75.82	75.55	75.34	75.16	75.01	74.85	74.75	74.63	74.27	74.12		74.02	74.02 73.85	74.02 73.85 73.85	74.02 73.85 73.85 73.82	74.02 73.85 73.85 73.82 73.82 73.80	74.02 73.85 73.85 73.82 73.80 73.81	74.02 73.85 73.85 73.82 73.80 73.81 73.73	74.02 73.85 73.85 73.82 73.80 73.81 73.73 73.68	74.02 73.85 73.85 73.82 73.80 73.81 73.73 73.73 73.73 73.73	74.02 73.85 73.85 73.82 73.80 73.80 73.81 73.73 73.73 73.65	74.02 73.85 73.85 73.82 73.80 73.80 73.81 73.73 73.73 73.68 73.71 73.65 73.64	74.02 73.85 73.85 73.82 73.82 73.80 73.81 73.73 73.68 73.71 73.64 73.65 73.63	74.02 73.85 73.85 73.82 73.82 73.80 73.81 73.73 73.68 73.71 73.64 73.64 73.64 73.58	74.02 73.85 73.85 73.82 73.80 73.80 73.73 73.68 73.71 73.68 73.71 73.65 73.64 73.58 73.58	74.02 73.85 73.85 73.82 73.80 73.80 73.73 73.68 73.71 73.68 73.64 73.64 73.58 73.58 73.55	74.02 73.85 73.85 73.82 73.80 73.81 73.73 73.68 73.71 73.65 73.64 73.58 73.58 73.51
	PW Well No. 8 Water Level (ft bgs)	382.91	388.51	405.52	418.23	429.25	439.71	449.03	456.92	463.41	468.34	472.34	475.36	477.64	478.26	478.23	478.10	467.43	454.93	448.73		442.03	442.03 442.50	442.03 442.50 441.02	442.03 442.50 441.02 440.76	442.03 442.50 441.02 440.76 441.14	442.03 442.50 441.02 440.76 441.14 440.79	442.03 442.50 441.02 440.76 441.14 440.79 439.17	442.03 442.50 441.02 440.76 441.14 440.79 439.17 437.18	442.03 442.50 441.02 440.76 441.14 440.79 439.17 437.18 437.18 437.03	442.03 442.50 441.02 440.76 441.14 440.79 439.17 437.18 437.18 437.03	442.03 442.50 441.02 440.76 441.14 440.79 439.17 437.18 437.18 437.03 436.38 437.10	442.03 442.50 441.02 440.76 441.14 440.79 439.17 437.18 437.18 437.10 437.10 438.04	442.03 441.02 440.76 441.14 440.76 441.14 440.79 439.17 437.18 437.10 437.10 437.10 437.10 437.10	442.03 441.02 440.76 441.14 441.14 440.79 439.17 437.18 437.10 437.10 438.11 437.47	442.03 442.50 441.02 440.76 441.14 440.79 439.17 437.18 437.10 437.10 438.04 438.04 438.04 437.47 439.05
	PW Well No. 8 Water Level (ft MSL)	1,671.09	1,665.49	1,648.48	1,635.77	1,624.75	1,614.29	1,604.97	1,597.08	1,590.59	1,585.66	1,581.66	1,578.64	1,576.36	1,575.74	1,575.77	1,575.90	1,586.57	1,599.07		1,605.27	1,605.27 1,611.97	1,605.27 1,611.97 1,611.50	1,605.27 1,611.97 1,611.50 1,612.98	1,605.27 1,611.97 1,611.50 1,612.98 1,613.24	1,605.27 1,611.97 1,611.50 1,612.98 1,613.24 1,612.86	1,605.27 1,611.97 1,611.50 1,612.98 1,613.24 1,613.21	1,605.27 1,611.97 1,611.50 1,612.98 1,613.24 1,613.21 1,613.21 1,614.83	1,605.27 1,611.97 1,611.50 1,613.24 1,613.24 1,613.21 1,614.83 1,616.82	1,605.27 1,611.97 1,611.50 1,613.24 1,613.24 1,613.21 1,613.21 1,614.83 1,616.82 1,616.98	1,605.27 1,611.97 1,611.50 1,613.24 1,613.24 1,613.21 1,613.21 1,614.83 1,616.82 1,615.98 1,617.62	1,605.27 1,611.97 1,611.50 1,613.24 1,613.24 1,613.21 1,614.83 1,616.82 1,616.98 1,617.62 1,616.90	1,605.27 $1,611.97$ $1,613.24$ $1,613.24$ $1,613.21$ $1,613.21$ $1,614.83$ $1,616.82$ $1,616.82$ $1,616.98$ $1,615.96$	1,605.27 $1,611.97$ $1,612.98$ $1,613.24$ $1,613.21$ $1,613.21$ $1,614.83$ $1,616.82$ $1,616.82$ $1,616.98$ $1,617.62$ $1,615.96$ $1,615.96$	$\begin{array}{c} 1,605.27\\ 1,611.97\\ 1,611.50\\ 1,613.24\\ 1,613.24\\ 1,613.21\\ 1,613.21\\ 1,614.83\\ 1,616.82\\ 1,616.82\\ 1,616.98\\ 1,617.62\\ 1,615.96\\ 1,615.99\\ 1,615.59\\ 1,615.54\end{array}$	1,605.27 $1,611.97$ $1,613.24$ $1,613.24$ $1,613.21$ $1,613.21$ $1,614.83$ $1,616.82$ $1,616.82$ $1,616.98$ $1,617.62$ $1,615.96$ $1,615.96$ $1,615.96$ $1,615.96$ $1,615.89$ $1,615.89$ $1,615.89$
	PW Well No. 8 Drawdown (ft)	0.00	5.60	22.62	35.33	46.34	56.80	66.13	74.02	80.50	85.44	89.44	92.46	94.73	95.35	95.33	95.19	84.52	72.02	C = 02	65.82	65.82 59.12	63.82 59.12 59.59	65.82 59.12 59.59 58.12	65.82 59.12 59.59 58.12 57.85	65.82 59.12 59.59 58.12 57.85 58.24	65.82 59.12 59.59 58.12 57.85 58.24 57.88	65.82 59.12 59.59 58.12 57.85 58.24 57.88 56.26	65.82 59.12 59.59 58.12 57.85 58.24 57.88 56.26 54.28	65.82 59.12 59.59 58.12 57.85 58.24 57.88 57.88 56.26 54.28 54.12	59.12 59.59 58.12 57.85 58.24 57.88 58.24 57.88 57.88 57.88 57.28 54.28 54.28 53.48	59.12 59.12 59.59 58.12 57.85 58.24 57.88 57.88 57.88 57.88 54.28 54.28 54.12 53.48 54.19	59.12 59.12 59.59 58.12 57.85 58.24 57.88 56.26 54.28 54.12 53.48 54.19 55.14	53.82 59.12 59.59 58.12 57.85 58.24 57.88 56.26 54.28 54.28 54.12 53.48 54.19 55.14 55.20	59.12 59.12 59.59 58.12 57.85 58.24 57.88 56.26 54.28 54.28 54.12 53.48 54.19 55.14 55.14 55.20	59.12 59.12 59.59 58.12 57.85 58.24 57.88 56.26 54.28 54.28 54.12 53.48 54.19 53.48 54.19 55.14 55.14 55.20 54.56 56.15
	PW Well No. 8 Pump Rate (gpm)			14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	13.5	13.5	13.5	13.5		13.5	13.5 13.5	13.5 13.5 13.5	13.5 13.5 13.5 13.5	13.5 13.5 13.5 13.5	13.5 13.5 13.5 13.5 13.5	13.5 13.5 13.5 13.5 13.5	13.5 13.5 13.5 13.5 13.5	13.5 13.5 13.5 13.5 13.5	13.5 13.5 13.5 13.5 13.5	13.5 13.5 13.5 13.5 13.5	13.5 13.5 13.5 13.5 13.5	13.5 13.5 13.5 13.5 13.5	13.5 13.5 13.5 13.5 13.5	13.5 13.5 13.5 13.5 13.5
	PW Well No. 8 Specific Capacity (gpm/ft)			0.62	0.40	0.30	0.25	0.21	0.19	0.17	0.16	0.16	0.15	0.15	0.15	0.15	0.14	0.16	0.19	10.0	0.21	0.21	0.21 0.23 0.23	0.21 0.23 0.23 0.23	0.21 0.23 0.23 0.23 0.23	0.21 0.23 0.23 0.23 0.23 0.23	0.21 0.23 0.23 0.23 0.23 0.23 0.23	0.21 0.23 0.23 0.23 0.23 0.23 0.23	0.21 0.23 0.23 0.23 0.23 0.23 0.23	0.21 0.23 0.23 0.23 0.23 0.23 0.23	0.21 0.23 0.23 0.23 0.23 0.23 0.23	0.21 0.23 0.23 0.23 0.23 0.23	0.21 0.23 0.23 0.23 0.23 0.23	0.21 0.23 0.23 0.23 0.23 0.23	0.21 0.23 0.23 0.23 0.23 0.23	0.21 0.23 0.23 0.23 0.23 0.23
	Comments	Pump Start	Meter: 258,152.074 gallons	pH: 7.77/EC: 0.73														pH: 7.73 / EC: 0.75		pH: 7.59 / EC: 0.73	pH: 7.60 / EC: 0.72		pH: 7.63 / EC: 0.73	pH: 7.63 / EC: 0.73	pH: 7.63 / EC: 0.73 pH: 7.58 / EC: 0.73	pH: 7.637 EC: 0.73 pH: 7.587 EC: 0.73	pH: 7.637 EC: 0.73 pH: 7.587 EC: 0.73 pH: 7.477 EC: 0.73	pH: 7.63 / EC: 0.73 pH: 7.58 / EC: 0.73 pH: 7.47 / EC: 0.73	pH: 7.53 / EC: 0.73 pH: 7.58 / EC: 0.73 pH: 7.47 / EC: 0.73	pH: 7.63 / EC: 0.73 pH: 7.58 / EC: 0.73 pH: 7.47 / EC: 0.73	pH: 7.63 / EC: 0.73 pH: 7.58 / EC: 0.73 pH: 7.47 / EC: 0.73	pH: 7.63 / EC: 0.73 pH: 7.58 / EC: 0.73 pH: 7.47 / EC: 0.73	pH: 7.58 / EC: 0.73 pH: 7.58 / EC: 0.73 pH: 7.47 / EC: 0.73	pH: 7.53 / EC: 0.73 pH: 7.58 / EC: 0.73 pH: 7.47 / EC: 0.73	pH: 7.53 / EC: 0.73 pH: 7.47 / EC: 0.73 pH: 7.47 / EC: 0.73	pH: 7.53 / EC: 0.73 pH: 7.58 / EC: 0.73 pH: 7.47 / EC: 0.73
	OW Well No. 9 Water Level (ft MSL)	1,670.43	1,670.38	1,670.36	1,670.22	1,670.29	1,670.28	1,670.16	1,670.19	1,670.10	1,670.09	1,670.15	1,669.93	1,670.02	1,669.93	1,669.96	1,669.81	1,669.63	1,669.53	1,669.32	1,668.99	1,668.77	1,668.61	1,668.22	1,668.25	1,667.81	1,667.30		1,666.86	1,666.86 1,666.59	1,666.86 1,666.59 1,666.35	1,666.86 1,666.59 1,666.35 1,666.18	1,666.86 1,666.59 1,666.35 1,666.18 1,665.77	1,666.86 1,666.59 1,666.35 1,666.18 1,665.77 1,665.70	1,666.86 1,666.59 1,666.35 1,666.18 1,665.77 1,665.70 1,665.62	1,666.86 1,666.59 1,666.35 1,666.18 1,665.77 1,665.70 1,665.62 1,665.29
	OW Well No. 9 Drawdown (ft)	0.00	0.05	0.07	0.21	0.14	0.15	0.27	0.24	0.33	0.34	0.28	0.50	0.41	0.50	0.47	0.62	0.80	0.90	1.11	1.44	1.66	1.82	2.21	2.18	2.62	3.13	3.57	3.84	4.08	4.25	4.66	4.73		4.81	4.81 5.14

10. 0 - 184um								
Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 8 Temperature (F)	PW Well No. 8 Water Level (ft bgs)	PW Well No. 8 Water Level (ft MSL)	PW Well No. 8 Drawdown (ft)	PW Well No. 8 Pump Rate (gpm)	PW Well No. 8 Specific Capacity (gpm/ft)	Comments
660		73.49	437.58	1,616.43	54.67			
720		73.49	436.86	1,617.14	53.95			
780		73.43	438.44	1,615.57	55.53			
840		73.48	438.15	1,615.85	55.24			
900		73.45	437.85	1,616.16	54.94			
096		73.46	439.11	1,614.89	56.20			
1,020		73.43	438.81	1,615.19	55.90			
1,080		73.41	439.16	1,614.84	56.25			
1,140		73.39	438.53	1,615.47	55.62			
1,200		73.39	438.53	1,615.47	55.62			
1,260		73.36	436.98	1,617.02	54.08			
1,320		73.35	438.06	1,615.94	55.15			
1,380		73.32	438.03	1,615.97	55.12			
1,440		73.33	437.53	1,616.47	54.63			
1,447	0	73.37	437.91	1,616.09	55.01	13.5	0.25	Pump Stop
1,448	1	73.33	426.05	1,627.95	43.15			Meter: 278,298.618 gallons
1,449	2	73.34	409.58	1,644.42	26.67			Avg. Pump Rate: 13.9 gpm
1,450	3	73.34	398.96	1,655.04	16.05			
1,451	4	73.41	392.62	1,661.38	9.71			
1,452	5	73.50	389.16	1,664.84	6.25			
1,453	6	73.54	387.56	1,666.44	4.65			
1,454	7	73.61	386.90	1,667.10	4.00			
1,455	8	73.73	386.69	1,667.31	3.78			
1,456	9	73.78	386.51	1,667.49	3.60			
1,457	10	73.86	386.36	1,667.64	3.46			
1,458	11	73.90	386.41	1,667.59	3.50			
1,459	12	73.95	386.34	1,667.66	3.44			
1,460	13	73.99	386.29	1,667.71	3.38			
1,461	14	74.00	386.24	1,667.76	3.33			
1,462	15	74.07	386.13	1,667.87	3.22			
1,467	20	74.09	386.03	1,667.97	3.12			
1,472	25	74.07	385.92	1,668.08	3.01			
1,477	30	74.03	385.79	1,668.21	2.88			
1,492	45	73.87	385.61	1,668.39	2.70			
1,507	00		385 46	1,668.54	2.56			
	Time Since Pump Start (min) 660 720 780 840 900 1,020 1,260 1,260 1,260 1,260 1,260 1,260 1,260 1,260 1,447 1,448 1,447 1,445 1,455 1,455 1,455 1,455 1,455 1,455 1,455 1,455 1,455 1,455 1,455 1,457 1,457 1,472 1,472 1,472 1,472		Time Since Pump Start (min)         Time Since Pump Start (min) $PW$ (min) $PW$ Well No. 8           660         73.49         Temperature ( $P$ )           720         73.49         73.49           780         73.49         73.49           900         73.49         73.49           900         73.49         73.43           900         73.43         73.43           1,020         73.43         73.43           1,140         73.39         73.39           1,200         73.39         73.33           1,447         0         73.33           1,448         1         73.33           1,447         0         73.33           1,448         1         73.33           1,447         0         73.33           1,448         1         73.33           1,450         3         73.34           1,451         4         73.33           1,452         5         73.50           1,455         8         73.73           1,455         8         73.73           1,455         9         73.86           1,453         10         73.99 <td></td> <td>Time Since (min)         pw (min)         pw Temperature (F)         pw (F)         pw (F)           Image: Imag</td> <td>Prime Since pump Sop (min)         pw Well No. 8 Tempeature (F)         pw Water Laved (ft bgs)         pw Water Laved (ft bgs)         pw Water Laved (ft bgs)           1         73.49         437.58         1.616.43           1         73.49         438.84         1.615.71           1         73.49         438.84         1.615.85           1         73.45         438.15         1.615.85           1         73.43         438.15         1.615.85           1         73.43         438.15         1.615.85           1         73.39         438.53         1.615.47           1         73.39         438.53         1.615.47           1         73.35         438.05         1.615.47           1         73.33         437.53         1.615.47           1         73.33         437.53         1.616.47           1         73.33         437.53         1.616.47           1         73.34         499.85         1.616.47           1         73.33         420.95         1.616.47           1         73.41         392.62         1.661.38           1         1.616.91         1.667.91         1.667.91           1</td> <td>Fine Since pump Sop (min)         pw Temperature (<math>\beta</math>)         pw Vale Level (<math>\gamma</math> 3.49         wale No.8 Water Level (<math>\gamma</math> 3.49         wale No.8 Water Level (<math>\gamma</math> 3.49         pw Water Level (<math>\gamma</math> 3.49         pw Sassi         Sas</td> <td></td>		Time Since (min)         pw (min)         pw Temperature (F)         pw (F)         pw (F)           Image: Imag	Prime Since pump Sop (min)         pw Well No. 8 Tempeature (F)         pw Water Laved (ft bgs)         pw Water Laved (ft bgs)         pw Water Laved (ft bgs)           1         73.49         437.58         1.616.43           1         73.49         438.84         1.615.71           1         73.49         438.84         1.615.85           1         73.45         438.15         1.615.85           1         73.43         438.15         1.615.85           1         73.43         438.15         1.615.85           1         73.39         438.53         1.615.47           1         73.39         438.53         1.615.47           1         73.35         438.05         1.615.47           1         73.33         437.53         1.615.47           1         73.33         437.53         1.616.47           1         73.33         437.53         1.616.47           1         73.34         499.85         1.616.47           1         73.33         420.95         1.616.47           1         73.41         392.62         1.661.38           1         1.616.91         1.667.91         1.667.91           1	Fine Since pump Sop (min)         pw Temperature ( $\beta$ )         pw Vale Level ( $\gamma$ 3.49         wale No.8 Water Level ( $\gamma$ 3.49         wale No.8 Water Level ( $\gamma$ 3.49         pw Water Level ( $\gamma$ 3.49         pw Sassi         Sas	

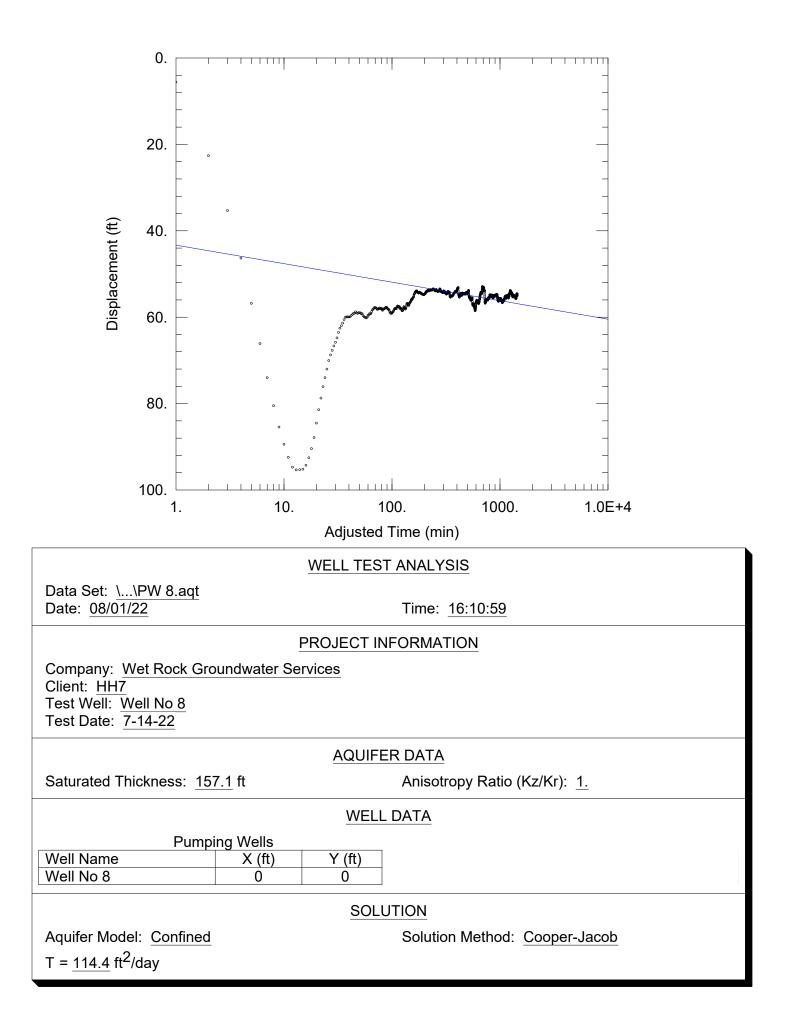
Maturck murrer of Aquiri Test (sury 14, 2022)	The second second										
Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 8 Temperature (F)	PW Well No. 8 Water Level (ft bgs)	PW Well No. 8 Water Level (ft MSL)	PW Well No. 8 Drawdown (ft)	PW Well No. 8 Pump Rate (gpm)	PW Well No. 8 Specific Capacity (gpm/ft)	Comments	OW Well No. 9 Water Level (ft MSL)	OW Well No. 9 Drawdown (ft)
7/15/22 12:26 PM	1,522	75	73.54	385.37	1,668.63	2.46				1,663.67	6.76
7/15/22 12:41 PM	1,537	90	73.44	385.32	1,668.69	2.41				1,663.74	6.69
7/15/22 12:56 PM	1,552	105	73.35	385.30	1,668.70	2.40				1,663.71	6.72
7/15/22 1:11 PM	1,567	120	73.30	385.26	1,668.74	2.35				1,663.82	6.61
7/15/22 1:41 PM	1,597	150	73.18	385.23	1,668.78	2.32				1,663.75	6.68
7/15/22 2:11 PM	1,627	180	73.13	385.14	1,668.87	2.23				1,663.73	6.70
7/15/22 2:41 PM	1,657	210	73.12	385.18	1,668.83	2.27				1,663.77	6.66
7/15/22 3:11 PM	1,687	240	73.12	385.07	1,668.93	2.17				1,663.84	6.59
7/15/22 4:11 PM	1,747	300	73.09	385.07	1,668.93	2.16				1,663.79	6.64
7/15/22 5:11 PM	1,807	360	73.10	385.00	1,669.00	2.10				1,663.76	6.67
7/15/22 6:11 PM	1,867	420	73.05	384.99	1,669.01	2.08				1,663.77	6.66
7/15/22 7:11 PM	1,927	480	73.08	384.92	1,669.08	2.01				1,663.87	6.56
7/15/22 8:11 PM	1,987	540	73.05	384.86	1,669.15	1.95				1,663.91	6.52
7/15/22 9:11 PM	2,047	600	73.03	384.77	1,669.23	1.86				1,663.93	6.50
7/15/22 10:11 PM	2,107	660	73.03	384.79	1,669.21	1.88				1,663.84	6.59
7/15/22 11:11 PM	2,167	720	73.03	384.76	1,669.25	1.85				1,663.95	6.48
7/16/22 12:11 AM	2,227	780	73.00	384.74	1,669.26	1.83				1,663.87	6.56
7/16/22 1:11 AM	2,287	840	73.05	384.71	1,669.29	1.81				1,663.85	6.58
7/16/22 2:11 AM	2,347	006	73.04	384.73	1,669.27	1.83				1,663.86	6.57
7/16/22 3:11 AM	2,407	960	73.04	384.68	1,669.32	1.78				1,663.84	6.59
7/16/22 4:11 AM	2,467	1020	73.03	384.75	1,669.25	1.84				1,663.87	6.56
7/16/22 5:11 AM	2,527	1080	73.04	384.69	1,669.31	1.79				1,663.82	6.61
7/16/22 6:11 AM	2,587	1140	73.02	384.63	1,669.37	1.73				1,663.93	6.50
7/16/22 7:11 AM	2,647	1200	72.99	384.56	1,669.44	1.65				1,663.87	6.56
7/16/22 8:11 AM	2,707	1260	73.03	384.53	1,669.47	1.63				1,663.98	6.45
7/16/22 9:11 AM	2,767	1320	72.99	384.57	1,669.43	1.66				1,663.90	6.53
7/16/22 10:11 AM	2,827	1380	73.02	384.52	1,669.49	1.61				1,663.91	6.52
7/16/22 11:11 AM	2,887	1440	73.03	384.50	1,669.50	1.59				1,663.93	6.50
7/16/22 12:11 PM	2,947	1500	73.01	384.64	1,669.37	1.73				1,663.88	6.55
7/16/22 1:11 PM	3,007	1560	73.03	384.77	1,669.23	1.86				1,663.88	6.55
7/16/22 2:11 PM	3,067	1620	73.00	384.66	1,669.34	1.75				1,663.73	6.70
7/16/22 3:11 PM	3,127	1680	73.02	384.83	1,669.17	1.92				1,663.80	6.63
7/16/22 4:11 PM	3,187	1740	72.98	384.75	1,669.26	1.84				1,663.67	6.76

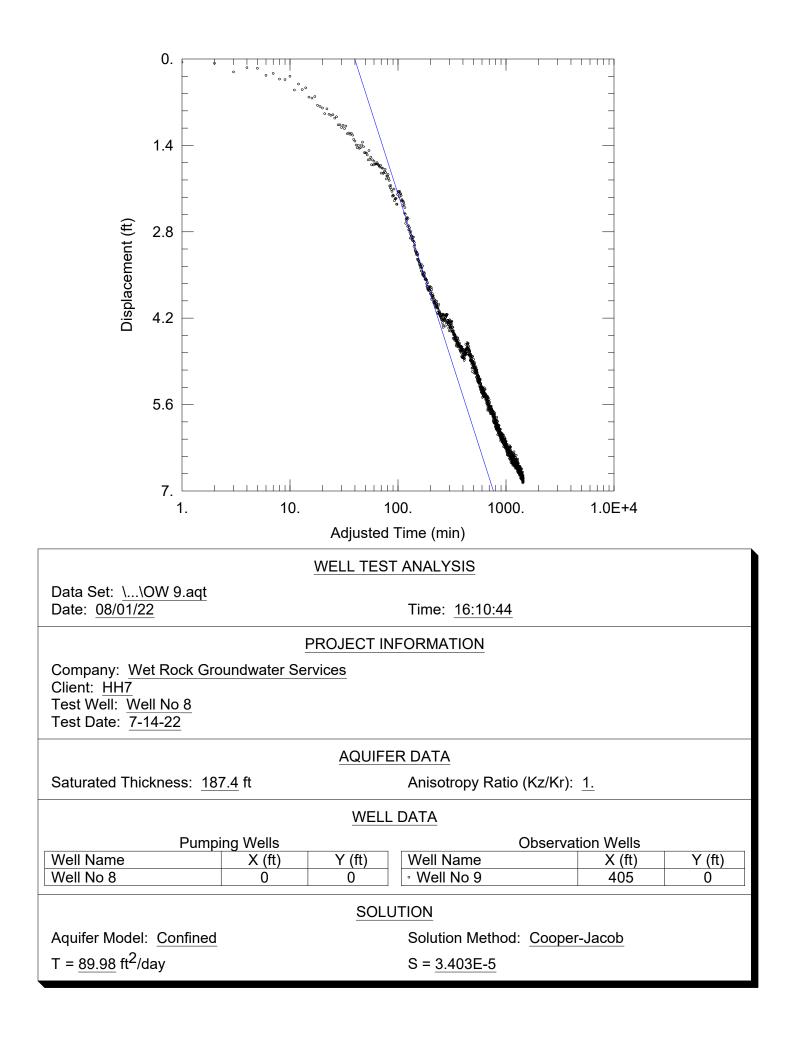
7/17/22 10:11 PM 4,987	7/17/22 9:11 PM 4,927	7/17/22 8:11 PM 4,867	7/17/22 7:11 PM 4,807	7/17/22 6:11 PM 4,747	7/17/22 5:11 PM 4,687	7/17/22 4:11 PM 4,627	7/17/22 3:11 PM 4,567	7/17/22 2:11 PM 4,507	7/17/22 1:11 PM 4,447	7/17/22 12:11 PM 4,387	7/17/22 11:11 AM 4,327	7/17/22 10:11 AM 4,267	7/17/22 9:11 AM 4,207	7/17/22 8:11 AM 4,147	7/17/22 7:11 AM 4,087	7/17/22 6:11 AM 4,027	7/17/22 5:11 AM 3,967	7/17/22 4:11 AM 3,907	7/17/22 3:11 AM 3,847	7/17/22 2:11 AM 3,787	7/17/22 1:11 AM 3,727	7/17/22 12:11 AM 3,667	7/16/22 11:11 PM 3,607	7/16/22 10:11 PM 3,547	7/16/22 9:11 PM 3,487	7/16/22 8:11 PM 3,427	7/16/22 7:11 PM 3,367	7/16/22 6:11 PM 3,307	7/16/22 5:11 PM 3,247	Time Since Date and Time (min)	Maverick Well No. 8 - Aquifer Test (July 14, 2022)
3540	3480	3420	3360	3300	3240	3180	3120	3060	3000	2940	2880	2820	2760	2700	2640	2580	2520	2460	2400	2340	2280	2220	2160	2100	2040	1980	1920	1860	1800	Time Since Pump Stop (min)	iller i est (July
 72.96	72.94	72.95	72.95	72.96	72.92	72.93	72.95	72.98	72.96	73.00	72.96	72.97	72.99	72.99	72.96	72.98	72.98	73.00	72.97	73.00	72.98	73.02	72.94	72.99	73.02	73.01	72.99	73.00	72.99	PW Well No. 8 Temperature (F)	14,2022)
384.48	384.53	384.60	384.53	384.59	384.55	384.55	384.57	384.55	384.57	384.52	384.56	384.50	384.54	384.45	384.58	384.56	384.55	384.53	384.46	384.57	384.54	384.54	384.55	384.58	384.70	384.63	384.73	384.74	384.69	PW Well No. 8 Water Level (ft bgs)	
1,669.52	1,669.47	$1,\!669.40$	1,669.47	1,669.41	1,669.45	1,669.46	1,669.43	1,669.45	1,669.43	1,669.48	1,669.44	1,669.50	1,669.46	1,669.56	1,669.42	1,669.44	1,669.45	1,669.47	1,669.54	1,669.43	1,669.46	1,669.47	1,669.45	1,669.42	1,669.30	1,669.37	1,669.27	1,669.26	1,669.31	PW Well No. 8 Water Level (ft MSL)	
1.57	1.62	1.69	1.63	1.68	1.64	1.64	1.66	1.64	1.66	1.61	1.65	1.59	1.64	1.54	1.67	1.66	1.64	1.62	1.56	1.67	1.63	1.63	1.64	1.67	1.80	1.72	1.83	1.83	1.79	PW Well No. 8 Drawdown (ft)	
																														PW Well No. 8 Pump Rate (gpm)	
																														PW Well No. 8 Specific Capacity (gpm/ft)	
																														Comments	
1,663.63	1,663.67	1,663.71	1,663.61	1,663.70	1,663.60	1,663.60	1,663.63	1,663.68	1,663.75	1,663.71	1,663.65	1,663.77	1,663.82	1,663.77	1,663.82	1,663.76	1,663.66	1,663.75	1,663.74	1,663.77	1,663.93	1,663.77	1,663.76	1,663.85	1,663.74	1,663.76	1,663.80	1,663.70	1,663.75	OW Well No. 9 Water Level (ft MSL)	
6.80	6.76	6.72	6.82	6.73	6.83	6.83	6.80	6.75	6.68	6.72	6.78	6.66	6.61	6.66	6.61	6.67	6.77	6.68	6.69	6.66	6.50	6.66	6.67	6.58	6.69	6.67	6.63	6.73	6.68	OW Well No. 9 Drawdown (ft)	

Maverick Well	Maverick Well No. 8 - Aquifer Test (July 14, 2022)	er Test (July	14, 2022)								
Date and Time	Time Since Punp Start (min)	Time Since Pump Stop (min)	PW Well No. 8 Temperature (F)	PW Well No. 8 Water Level (ft bgs)	PW Well No. 8 Water Level (ft MSL)	PW Well No. 8 Drawdown (ft)	PW Well No. 8 Pump Rate (gpm)	PW Well No. 8 Specific Capacity (gpm/ft)	Comments	OW Well No. 9 Water Level (ft MSL)	OW Well No. 9 Drawdown (ft)
7/17/22 11:11 PM	5,047	3600	72.94	384.54	1,669.46	1.64				1,663.68	6.75
7/18/22 12:11 AM	5,107	3660	72.96	384.60	1,669.40	1.69				1,663.71	6.72
7/18/22 1:11 AM	5,167	3720	72.94	384.52	1,669.48	1.62				1,663.72	6.71
7/18/22 2:11 AM	5,227	3780	72.90	384.57	1,669.43	1.66				1,663.66	6.77
7/18/22 3:11 AM	5,287	3840	72.90	384.56	1,669.44	1.65				1,663.66	6.77
7/18/22 4:11 AM	5,347	3900	72.98	384.62	1,669.38	1.71				1,663.66	6.77
7/18/22 5:11 AM	5,407	3960	72.96	384.52	1,669.48	1.62				1,663.59	6.84
7/18/22 6:11 AM	5,467	4020	72.95	384.54	1,669.46	1.64				1,663.58	6.85
7/18/22 7:11 AM	5,527	4080	72.97	384.51	1,669.49	1.61				1,663.67	6.76
7/18/22 8:11 AM	5,587	4140	72.94	384.47	1,669.53	1.56				1,663.64	6.79
7/18/22 9:11 AM	5,647	4200	72.91	384.46	1,669.54	1.56				1,663.72	6.71
7/18/22 9:21 AM	5,657	4210	72.92	384.49	1,669.51	1.59				1,663.69	6.74

 Note: bgs = below ground surface
 Column Pipe Diameter = 1 1/4 inches
 Horsepower = 5 HP

 MSL = Mean Sea Level
 Pump Setting = 500 ft
 EC=Electrical conductivity (mS/cm)







1	1	PW	PW	PW	PW	PW	PW			OW
Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 10 Temperature (F)	PW Well No. 10 Water Level (ft bgs)	PW Well No. 10 Water Level (ft MSL)	PW Well No. 10 Drawdown (ft)	PW Well No. 10 Pump Rate (gpm)	PW Well No. 10 Specific Capae (gpm/ft)	sity	comments Comments	_
0		88.45	394.52	1,671.48	0.00				Pump Start	Pump Start 1,669.40
2		84.87	401.58	1,664.42	7.05	- 		_	Meter: 278,977.364 gallons	
ω		79.76	404.34	1.661.67	9.81	15.0	1.53			1.669.49
4		78.19	404.55	1,661.46	10.02	15.0	1.50			
5		76.98	404.69	1,661.31	10.17	15.0	1.4	∞		pH: 7.77/EC: 0.73
6		76.13	404.66	1,661.34	10.13	15.0	1.4	48		
7		75.39	404.68	1,661.32	10.16	15.0	1	.48	.48	
8		74.88	404.79	1,661.21	10.27	15.0		1.46	1.46	
9		74.43	404.82	1,661.18	10.30	15.0		1.46	1.46	1.46 1,669.21
10		74.17	404.77	1,661.23	10.24	15.0		1.46	1.46 pH: 7.79 / EC: 0.72	
11		73.91	404.94	1,661.06	10.42	15.0		1.44	1.44	1.44 1,669.14
12		73.72	404.89	1,661.12	10.36	15.0		1.45	1.45	1.45 1,669.05
13		73.61	404.92	1,661.08	10.40	15.0		1.44	1.44	
14		73.45	405.00	1,661.00	10.48	15.0		1.43	1.43	1.43 1,668.95
15		73.38	404.99	1,661.01	10.47	15.0		1.43	1.43 pH: 7.79 / EC: 0.72	pH: 7.79 / EC: 0.72
20		73.07	405.17	1,660.83	10.65	15.0		1.41	1.41	1.41 1,668.91
25		72.99	405.19	1,660.81	10.67	15.0		1.41	1.41	
30		73.00	405.20	1,660.80	10.68	14.5		1.36	1.36	
45		72.99	405.40	1,660.60	10.88	14.5		1.33	1.33	
60		72.92	405.58	1,660.42	11.06	14.5		1.31	1.31 pH: 7.85 / EC: 0.67	
75		72.97	405.69	1,660.31	11.17					1,668.10
90		72.95	405.84	1,660.16	11.32					1,668.00
105		72.97	405.90	1,660.11	11.37					1,667.93
120		72.96	405.85	1,660.15	11.33	14.5		1.28	1.28 pH: 7.84 / EC: 0.67	
150		72.99	406.09	1,659.91	11.57					1,667.74
180		72.96	406.20	1,659.80	11.67					1,667.55
210		72.98	406.24	1,659.76	11.72					1,667.42
240		72.95	406.34	1,659.66	11.81					1,667.38
300		72.96	406.30	1,659.70	11.77					1,667.33
360		72.91	406.48	1,659.52	11.95					1,667.19
420		72.96	406.68	1,659.32	12.16					1,667.12
480		72.94	406.69	1,659.31	12.17					1,667.03
540		72.92	406.68	1,659.32	12.16					1,666.98
		72.97	406.71	1,659.29	12.19					1,666.88
	$\begin{array}{c} \text{Time Since} \\ \text{Pump Start} \\ (\text{(min)}) \\ \hline 0 \\ 1 \\ 2 \\ 3 \\ 4 \\ 5 \\ 5 \\ 6 \\ 7 \\ 7 \\ 8 \\ 9 \\ 10 \\ 11 \\ 12 \\ 13 \\ 14 \\ 15 \\ 20 \\ 20 \\ 25 \\ 60 \\ 150 \\ 150 \\ 150 \\ 150 \\ 120 \\ 150 \\ 120 \\ 180 \\ 220 \\ 180 \\ 180 \\ 220 \\ 300 \\ 300 \\ 300 \\ 360 \\ 420 \\ 480 \\ 540 \\ \end{array}$		Time Since Pump Stop (min)	Time Since (min)         pw (F)           Pump Stop (F)         Temperature (F)           88.45         88.45           88.45         84.87           88.90         78.19           76.98         76.13           76.98         74.43           74.43         73.91           73.91         73.91           73.91         73.38           73.00         72.99           72.99         72.99           72.91         72.95           72.95         72.96           72.96         72.96           72.95         72.96           72.96         72.96           72.95         72.96           72.96         72.96           72.96         72.96           72.96         72.96           72.96         72.96           72.96         72.96           72.96         72.96           72.96         72.96           72.96         72.96           72.96         72.96           72.96         72.96           72.96         72.96           72.96         72.96           72.96         72.96	Time Since Pump Stop (min)         pw Temperature (F)         pw Well No. 10 Water Level (T bgs)           84.87         89.52 $394.52$ 88.45         394.52 $84.87$ 76.98         401.58 $401.58$ 77.69         76.98         404.69           76.98         76.93         404.69           76.98         404.69         73.39           74.17         73.91         404.69           73.91         404.49         73.72           73.91         404.49         73.72           73.91         404.49         73.72           73.91         404.49         73.72           73.91         404.99         73.00           72.92         405.40         72.92           72.95         405.40         72.97           72.96         405.20         72.96           72.97         405.59         405.84           72.99         405.69         72.96           405.59         72.96         405.84           72.97         405.90         72.96           405.59         72.96         405.69           72.96         405.69         405.20	Fine Since Pump Sop         pw Temperature (min)         pw Well No. 10 Temperature         pw Well No. 10 Water Level (ft bgs)         pw Water Level (ft bgs)         pw Water Level (ft bgs)           1         88.45         394.52 $1.671.48$ 1.664.42           1         79.76         404.34 $1.661.46$ 1.661.41           1         79.76         404.34 $1.661.42$ 1.661.42           1         76.13         404.65 $1.661.67$ 1.661.31           1         76.13         404.68 $1.661.21$ 1.661.21           1         73.91         404.45 $1.661.21$ 1.661.21           1         74.43         404.92 $1.661.61$ 1.661.61           1         73.91         404.49 $1.661.61$ 1.661.61           1         73.00         404.92 $1.661.01$ 1.660.83           1         72.97         404.59 $1.660.16$ 1.660.60           1         72.97         405.49 $1.660.16$ 1.660.83           1         72.97         405.59 $1.660.16$ 1.660.15           1         72.97         405.59 $1.660.16$				Trans State Number (num)         PW Value (num)         PW (num)         PW (num)         PW (num) <th< td=""></th<>

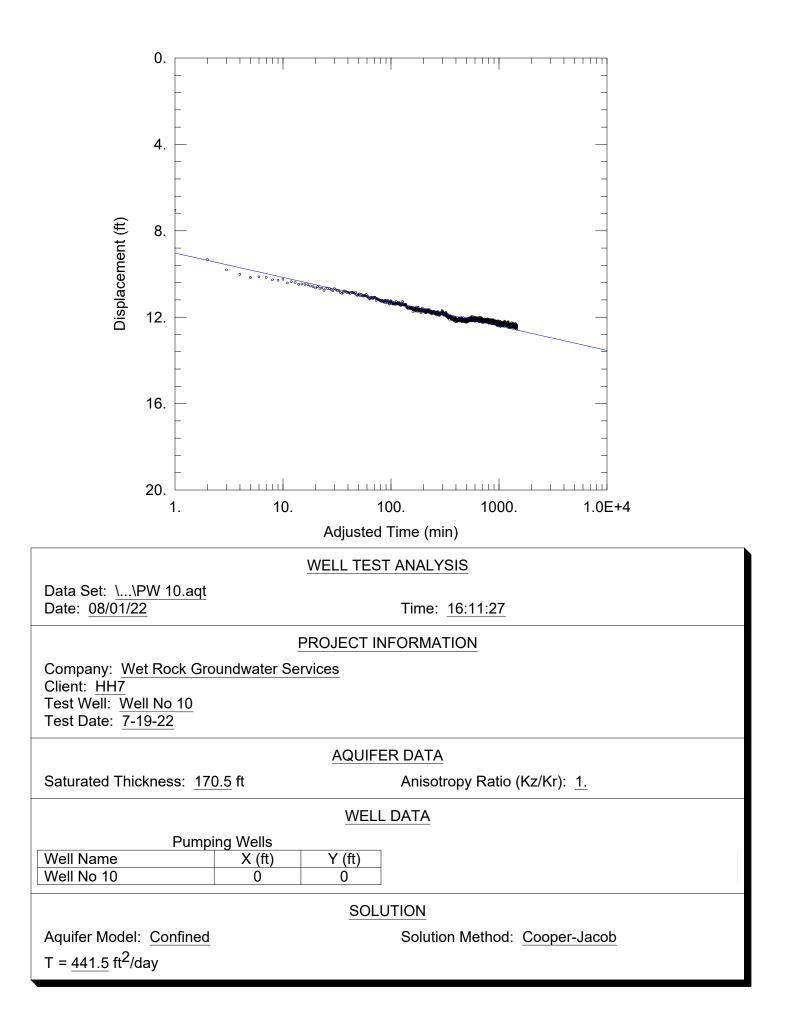
	7/20/22 11:56 AM 1,507	7/20/22 11:41 AM 1,492	7/20/22 11:36 AM 1,487	7/20/22 11:31 AM 1,482	7/20/22 11:26 AM 1,477	7/20/22 11:25 AM 1,476	7/20/22 11:24 AM 1,475	7/20/22 11:23 AM 1,474	7/20/22 11:22 AM 1,473	7/20/22 11:21 AM 1,472	7/20/22 11:20 AM 1,471	7/20/22 11:19 AM 1,470	7/20/22 11:18 AM 1,469	7/20/22 11:17 AM 1,468	7/20/22 11:16 AM 1,467	7/20/22 11:15 AM 1,466	7/20/22 11:14 AM 1,465	7/20/22 11:13 AM 1,464	7/20/22 11:12 AM 1,463	7/20/22 11:11 AM 1,462	7/20/22 10:49 AM 1,440	7/20/22 9:49 AM 1,380	7/20/22 8:49 AM 1,320	7/20/22 7:49 AM 1,260		7/20/22 5:49 AM 1,140	7/20/22 4:49 AM 1,080	7/20/22 3:49 AM 1,020	7/20/22 2:49 AM 960	7/20/22 1:49 AM 900	7/20/22 12:49 AM 840	7/19/22 11:49 PM 780	7/19/22 10:49 PM 720	7/19/22 9:49 PM 660	Time Since Date and Time (min)	Maverick Well No. 10 - Aquifer Test (July 19, 2022)
60	45	30	25	20	15	14	13	12	11	10	9	8	7	6	5	4	3	2	1	0															Time Since Pump Stop (min)	nifer Test (July
72.89	72.93	73.03	73.02	73.06	73.04	73.07	73.06	73.09	73.11	73.15	73.15	73.12	73.11	73.04	72.98	72.97	72.94	72.93	72.91	72.91	72.89	72.92	72.92	72.93	72.90	72.93	72.90	72.94	72.92	72.92	72.90	72.93	72.93	72.93	PW Well No. 10 Temperature (F)	/ 19, 2022)
396.25	396.38	396.55	396.58	396.73	396.84	396.94	396.88	396.96	397.00	397.01	397.11	397.16	397.25	397.29	397.44	397.50	397.72	398.06	400.75	406.90	406.98	406.99	406.96	406.90	406.87	406.86	406.88	406.89	406.84	406.73	406.77	406.61	406.77	406.62	PW Well No. 10 Water Level (ft bgs)	
1,669.75	1,669.63	1,669.45	1,669.42	1,669.27	1,669.16	1,669.06	1,669.12	1,669.04	1,669.00	1,668.99	1,668.89	1,668.84	1,668.75	1,668.71	1,668.56	1,668.50	1,668.28	1,667.95	1,665.25	1,659.10	1,659.02	1,659.01	1,659.04	1,659.10	1,659.13	1,659.14	1,659.13	1,659.11	1,659.16	1,659.28	1,659.23	1,659.39	1,659.23	1,659.39	PW Well No. 10 Water Level (ft MSL)	
1.72	1.85	2.03	2.06	2.20	2.31	2.42	2.36	2.44	2.47	2.49	2.58	2.63	2.72	2.77	2.91	2.98	3.20	3.53	6.23	12.38	12.46	12.46	12.44	12.38	12.35	12.34	12.35	12.36	12.31	12.20	12.25	12.09	12.25	12.09	PW Well No. 10 Drawdown (ft)	
																				14.0															PW Well No. 10 Pump Rate (gpm)	
																				1.13															PW Well No. 10 Specific Capacity (gpm/ft)	
																		Avg. Pump Rate: 14.1 gpm	Meter: 299,632.782 gallons	Pump Stop															Comments	
1,667.69	1,667.51	1,667.40	1,667.34	1,667.20	1,667.08	1,667.04	1,667.00	1,667.02	1,666.94	1,666.94	1,666.88	1,666.87	1,666.80	1,666.77	1,666.79	1,666.65	1,666.61	1,666.62	1,666.63	1,666.60	1,666.64	1,666.59	1,666.74	1,666.75	1,666.70	1,666.71	1,666.72	1,666.79	1,666.84	1,666.81	1,666.89	1,666.85	1,666.90	1,666.91	OW Well No. 11 Water Level (ft MSL)	
1.71	1.89	2.00	2.06	2.20	2.32	2.36	2.40	2.38	2.45	2.46	2.52	2.53	2.60	2.63	2.61	2.75	2.79	2.78	2.77	2.80	2.76	2.81	2.66	2.65	2.69	2.68	2.68	2.61	2.56	2.59	2.51	2.55	2.50	2.49	OW Well No. 11 Drawdown (ft)	

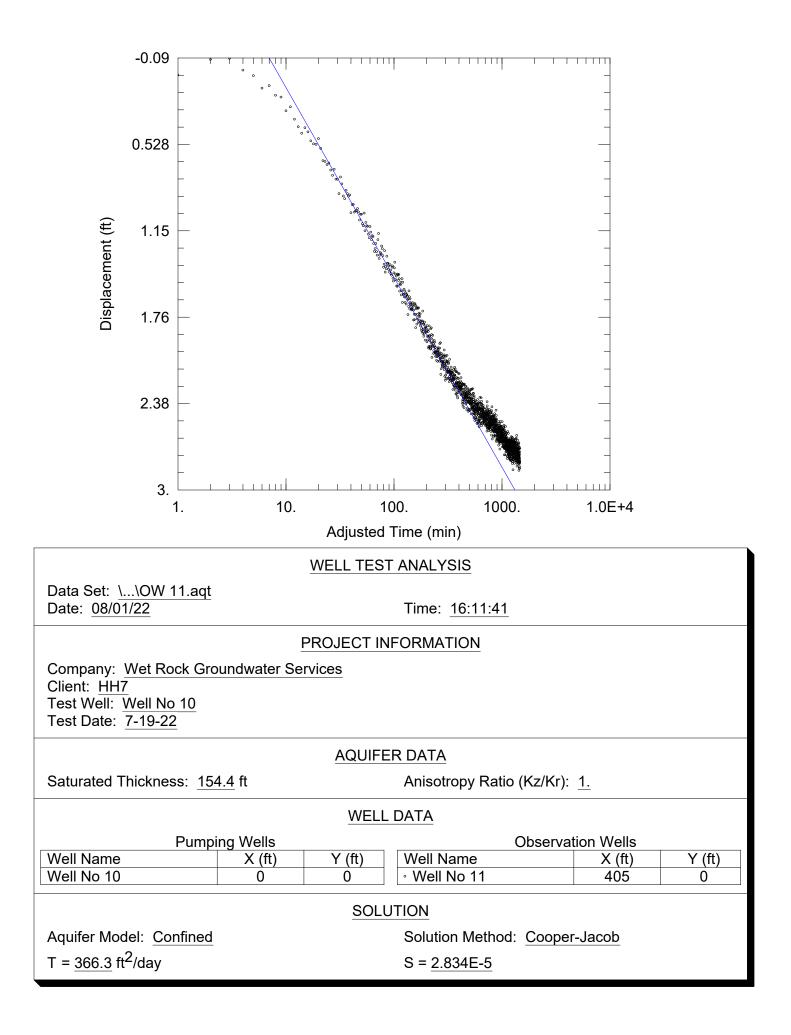
Date and Time	Time Since Pump Start	Time Since Pump Stop	PW Well No. 10	PW Well No. 10	PW Well No. 10	PW Well No. 10	PW Well No. 10	PW Well No. 10	Comments	OW Well No. 11	OW Well No. 11
	(min)	(min)	r emperature (F)	(ft bgs)	(ft MSL)	(ft)	rump kate (gpm)	specific Capacity (gpm/ft)		(ft MSL)	UFAWOOWN (ft)
7/20/22 12:26 PM	1,537	75	72.87	396.14	1,669.86	1.62				1,667.79	1.61
7/20/22 12:41 PM	1,552	06	72.85	396.15	1,669.85	1.62				1,667.83	1.57
7/20/22 12:56 PM	1,567	105	72.84	396.01	1,669.99	1.48				1,667.90	1.50
7/20/22 1:11 PM	1,582	120	72.84	395.96	1,670.04	1.44				1,668.07	1.33
7/20/22 1:41 PM	1,612	150	72.83	395.81	1,670.19	1.29				1,668.13	1.27
7/20/22 2:11 PM	1,642	180	72.78	395.79	1,670.21	1.26				1,668.10	1.30
7/20/22 2:41 PM	1,672	210	72.82	395.74	1,670.26	1.22				1,668.28	1.12
7/20/22 3:11 PM	1,702	240	72.85	395.73	1,670.27	1.21				1,668.31	1.09
7/20/22 4:11 PM	1,762	300	72.82	395.62	1,670.38	1.10				1,668.32	1.08
7/20/22 5:11 PM	1,822	360	72.80	395.56	1,670.44	1.04				1,668.41	0.99
7/20/22 6:11 PM	1,882	420	72.80	395.49	1,670.51	0.97				1,668.47	0.93
7/20/22 7:11 PM	1,942	480	72.79	395.50	1,670.50	0.97				1,668.51	0.89
7/20/22 8:11 PM	2,002	540	72.80	395.38	1,670.62	0.86				1,668.51	0.89
7/20/22 9:11 PM	2,062	600	72.85	395.34	1,670.66	0.82				1,668.61	0.79
7/20/22 10:11 PM	2,122	660	72.81	395.35	1,670.65	0.82				1,668.58	0.82
7/20/22 11:11 PM	2,182	720	72.79	395.32	1,670.68	0.80				1,668.66	0.74
7/21/22 12:11 AM	2,242	780	72.81	395.25	1,670.75	0.73				1,668.62	0.78
7/21/22 1:11 AM	2,302	840	72.83	395.21	1,670.79	0.69				1,668.65	0.75
7/21/22 2:11 AM	2,362	900	72.83	395.25	1,670.75	0.73				1,668.78	0.62
7/21/22 3:11 AM	2,422	960	72.79	395.11	1,670.89	0.58				1,668.71	0.69
7/21/22 4:11 AM	2,482	1020	72.81	395.22	1,670.78	0.70				1,668.72	0.68
7/21/22 5:11 AM	2,542	1080	72.81	395.18	1,670.82	0.66				1,668.69	0.71
7/21/22 6:11 AM	2,602	1140	72.80	395.18	1,670.82	0.66				1,668.80	0.60
7/21/22 7:11 AM	2,662	1200	72.78	395.17	1,670.83	0.64				1,668.88	0.52
7/21/22 8:11 AM	2,722	1260	72.80	395.11	1,670.89	0.58				1,668.78	0.62
7/21/22 9:11 AM	2,782	1320	72.81	395.13	1,670.87	0.61				1,668.83	0.57
7/21/22 10:11 AM	2,842	1380	72.79	395.22	1,670.78	0.69				1,668.89	0.51
7/21/22 11:11 AM	2,902	1440	72.79	395.17	1,670.83	0.64				1,668.80	0.60

Maverick Well No. 10 - Aquifer Test (July 19, 2022)

 Note: bgs = below ground surface
 Column Pipe Diameter = 1 1/4 inches
 Horsepower = 5 HP

 MSL = Mean Sea Level
 Pump Setting = 500 ft
 EC=Electrical conductivity (mS/cm)





#### <u>Appendix E</u>

Well Efficiency Calculation



#### Well Efficiency





### Well Efficiency Calculations Well No. 1

From: Driscoll, F.G., 1986: Groundwater and Wells: second Ed. Pp.575-579

Well Efficiency = (Actual specific capacity / Theoretical specific capacity)

Actual Specific Capacity = Q/s

Where: Q = Discharge of well, in gpm; and s = drawdown, in feet

Actual Specific Capacity = 14 gpm / 29.89 ft. = 0.47 gpm/ft.

Theoretical Specific Capacity =  $\frac{Q}{s} = \frac{T}{264 \log \frac{0.3Tt}{r^2 S}} = \frac{T}{2000}$ 

Where: T = Transmissivity, in gpd/ft t = Time of pumping, in days S = Storage Coefficient, =  $5.8 \times 10^{-5}$ r = radius of well, in ft.

 Theoretical Specific Capacity:
 1,121.1 = 0.52 

  $264\log \frac{(0.3)*(1121.1)*(1)}{(0.1875)2(0.000058)}$  = 0.52 

Efficiency = Actual Specific Capacity / Theoretical Specific Capacity = 0.47 / 0.52 = 91%





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### Well Efficiency Calculations Well No. 3

From: Driscoll, F.G., 1986: Groundwater and Wells: second Ed. Pp.575-579

Well Efficiency = (Actual specific capacity / Theoretical specific capacity)

Actual Specific Capacity = Q/s

Where: Q = Discharge of well, in gpm; and s = drawdown, in feet

Actual Specific Capacity = 14.5 gpm / 23.83 ft. = 0.61 gpm/ft.

Theoretical Specific Capacity =  $\frac{Q}{s} = \frac{T}{264 \log \frac{0.3Tt}{r^2 S}} = \frac{T}{2000}$ 

Where: T = Transmissivity, in gpd/ft t = Time of pumping, in days S = Storage Coefficient, =  $4.1 \times 10^{-5}$ r = radius of well, in ft.

Theoretical Specific Capacity:	1,715.5	= 0.76
	$(0.3)^*(1715.5)^*(1)$	
	$264 \log \frac{(0.0)(1+10.0)(1)}{(0.1875)2(0.000041)}$	

Efficiency = Actual Specific Capacity / Theoretical Specific Capacity = 0.61 / 0.76 = 80%





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Well Efficiency Calculations Well No. 4

From: Driscoll, F.G., 1986: Groundwater and Wells: second Ed. Pp.575-579

Well Efficiency = (Actual specific capacity / Theoretical specific capacity)

Actual Specific Capacity = Q/s

Where: Q = Discharge of well, in gpm; and s = drawdown, in feet

Actual Specific Capacity = 14 gpm / 6.41 ft. = 2.18 gpm/ft.

Theoretical Specific Capacity =  $\frac{Q}{s} = \frac{T}{264 \log \frac{0.3Tt}{r^2 S}} = \frac{T}{2000}$ 

Where: T = Transmissivity, in gpd/ft t = Time of pumping, in days S = Storage Coefficient, =  $2.1 \times 10^{-5}$ r = radius of well, in ft.

Theoretical Specific Capacity:4,577.3= 1.87 $264\log \frac{(0.3)*(4577.3)*(1)}{(0.1875)2 (0.000021)}$ 

Efficiency = Actual Specific Capacity / Theoretical Specific Capacity = 2.18 / 1.87 = 117%





### Well Efficiency Calculations Well No. 6

From: Driscoll, F.G., 1986: Groundwater and Wells: second Ed. Pp.575-579

Well Efficiency = (Actual specific capacity / Theoretical specific capacity)

Actual Specific Capacity = Q/s

Where: Q = Discharge of well, in gpm; and s = drawdown, in feet

Actual Specific Capacity = 14.5 gpm / 4.44 ft. = 3.26 gpm/ft.

Theoretical Specific Capacity =  $\frac{Q}{s} = \frac{T}{264 \log \frac{0.3Tt}{r^2 S}} = \frac{T}{2000}$ 

Where: T = Transmissivity, in gpd/ft t = Time of pumping, in days S = Storage Coefficient, =  $6.7 \times 10^{-5}$ r = radius of well, in ft.

Theoretical Specific Capacity:	5,924.5	= 2.53
	$(0.3)^*(5924.5)^*(1)$	
	$\frac{264\log(-(0.5)(0.52(1.5)(1))}{(0.1875)2(0.000067)}$	

Efficiency = Actual Specific Capacity / Theoretical Specific Capacity = 3.26 / 2.53 = 129%





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### Well Efficiency Calculations Well No. 8

From: Driscoll, F.G., 1986: Groundwater and Wells: second Ed. Pp.575-579

Well Efficiency = (Actual specific capacity / Theoretical specific capacity)

Actual Specific Capacity = Q/s

Where: Q = Discharge of well, in gpm; and s = drawdown, in feet

Actual Specific Capacity = 13.9 gpm / 55.01 ft. = 0.25 gpm/ft.

Theoretical Specific Capacity =  $\frac{Q}{s} = \frac{T}{264 \log \frac{0.3Tt}{r^2 S}} = \frac{T}{2000}$ 

Where: T = Transmissivity, in gpd/ft t = Time of pumping, in days S = Storage Coefficient, =  $3.4 \times 10^{-5}$ r = radius of well, in ft.

Theoretical Specific Capacity:	856.0	= 0.39
	$(0.3)^*(856)^*(1)$	
	$\frac{264\log(-(0.1875))(0.000)(1)}{(0.1875)2(0.000034)}$	

Efficiency = Actual Specific Capacity / Theoretical Specific Capacity = 0.25 / 0.39 = 64%





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### Well Efficiency Calculations Well No. 10

From: Driscoll, F.G., 1986: Groundwater and Wells: second Ed. Pp.575-579

Well Efficiency = (Actual specific capacity / Theoretical specific capacity)

Actual Specific Capacity = Q/s

Where: Q = Discharge of well, in gpm; and s = drawdown, in feet

Actual Specific Capacity = 14.0 gpm / 12.38 ft. = 1.13 gpm/ft.

Theoretical Specific Capacity =  $\frac{Q}{s} = \frac{T}{264 \log \frac{0.3Tt}{r^2 S}} = \frac{T}{2000}$ 

Where: T = Transmissivity, in gpd/ft t = Time of pumping, in days S = Storage Coefficient, =  $2.8 \times 10^{-5}$ r = radius of well, in ft.

Theoretical Specific Capacity:	3,302.6	= 1.39
	$(0.3)^*(3302.6)^*(1)$	_
	$\frac{264\log - \frac{(0.13)^2 (0.30210)^2 (1)}{(0.1875)^2 (0.000028)}}{(0.1875)^2 (0.000028)}$	

Efficiency = Actual Specific Capacity / Theoretical Specific Capacity = 1.13 / 1.39 = 81%

### Appendix F

Water Quality Report



# Water Quality



FAX # 210-658-7903	800-880-4616       1532 Universal City Blvd, Suite 100       210-340-0343         Universal City, TX 78148-3318         This report cannot be reproduced or duplicated, except in full, without prior written consent from Pollution Control Services.	sent from Pollui	for written con	vd, Suite 100 8148-3318 ull, without pr	1532 Universal City Blvd, Suite 100 Universal City, TX 78148-3318 r duplicated, except in full, without p	1532 Univer Univer ed or duplicat	16 annot be reproduc	Toll Free 800-880-4616 This report car	Web Site: www.pcslab.net Toll Fi cMail: chuck@pcslab.net
'Dry Wt	These analytical results relate only to the sample tested. All data is reported on an 'As Is' basis unless designated as 'Dry Wt' RL = Reporting Limits	an 'As Is' ba	These analytical results All data is reported on RL = Reporting Limits	These anal All data is RL = Repc				sld time	<ul> <li>Not NELAP Certifiable Parameter</li> <li>Informational purposes only - pff outside hold time</li> </ul>
vise noted as flagged	All supporting quality data adhered to data quality objectives and test results meet the requirements of NELAC unless otherwise noted as flagged ase narrative attachment. Reports with full quality data deliverables are abailable on request.	irements of t	eet the requ le on reques	t results m tre abailab	ives and tes diverables o	ality object lity data de	ta adhered to data quality objectives and test results meet the requir Reports with full quality data deliverables are abailable on request.	hy data adhe vent. Report	Quality Statement: All supporting quality da exceptions or in a case narrative attachment.
		110 1	86	86	90	10	<u>^</u>		Fluoride_IC
	105 85 - 115		104	104	70	10	<u>^</u>		Total Hardness as CaCO3
	6		N/A	N/A	N/A	10	△.		Total Dissolved Solids
	100 85 - 115 104 85 - 115	101 I	86 86	00 86	ر 10 ا	20 10	_ ^		Nitrate-N_IC
			0	8	N/A	N/A	N/A		Conductivity, Specific
	107 85 - 115		97	100	95 95	10 10	N/A 3		
Blank	LCS LCS Limit		MSD	MS	Quality Assurance Summary Limit LCL MS	Quality As Limit	Precision		Test Description
JAS	EPA 300.0		06/29/2022 17:41	06/29	0.20	mg/L	1.39		Fluoride_IC
PML	SM 2340C		07/05/2022 15:35	07/05	ა	mg/L	340		Total Hardness as CaCO3
PML	SM 2540C			06/29	10	mg/L	432		Total Dissolved Solids
JAS	EPA 300.0		06/29/2022 17:41	06/29	2	-1/Bui	55		Sulfate_IC
JAS	EPA 300.0		- 1	06/29	0.2	mg/L			
PML	SM 2510B			07/01	°C 1	µmhos/cm at 25° C			Conductivity, Specific
JAS	EPA 300.0			06/29	2	mg/L	21		Chloride IC
DMM	SM 4500-H+ B			06/28	N/A	S.U.	7.1	;; I	Hd
Analyst	Method		sis Date/Time	Analysis	RL	Units	Result	Flag	Test Description
PCS Sample #: 682588 Page 1 of 2 Date/Time Received: 06/28/2022 15:45 Report Date: 07/06/2022 Approved by:	PCS Sample #: 682588 Date/Time Received: 06/ Report Date: 07/06/2022 Approved by:	PC R App	116	*# #1 11 8/2022 1:	Project Name: Maverick #1 Sample ID: Maverick #1 Matrix: Drinking Water Date/Time Taken: 06/28/2022 1116	ct Name: le ID: M x: Drink Fime Tal	Proje Samp Matri Date/		Brice Bormann Texan Water 161 Industrial Loop Fredericksburg, TX 78624
Laboratory Information	Laboratory		A REAL	ormation	Sample Information	1000		21001-2	Client Information
MADRATOR		ysis	Analysis	Sample	Of	Report	R		
THU			ES	ERVIC	SER		ONTROL	Co	POLLUTION
ACCAP	]								

							_		
Web Site: www.pcslab.nct Toll Free 800-880-4616 eMail: chuck@pcslab.net This report car		Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requirements of NELAC unless otherwise noted as flagged exceptions or in a case narrative attachment. Reports with full quality data deliverables are abailable on request.	Iron/ICP (Total) Manganese/ICP (Total)	Test Description	Test Description Iron/ICP (Total) Manganese/ICP (Total)	Brice Bormann Texan Water 161 Industrial Loop Fredericksburg, TX 78624	Client Information		POLLUTION CO
800-880-4616         1532 Universal City Blvd, Suite 100         210-340-0343           Universal City, TX 78148-3318         Universal City, TX 78148-3318           This report cannot be reproduced or duplicated, except in full, without prior written consent from Pollution Control Services.		ta adhered to data quality objectives and test results meet the requir Reports with full quality data deliverables are abailable on request.	$\land$	Precision	Result 0.028 <0.010	Proje Samj Matr Date/		H	CONTROL
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1532 Universal City Blvd, Suite 100 Universal City, TX 78148-3318 or duplicated, except in full, without p		tives and tex eliverables (	75 75	Quality Assurance Summary Limit LCL 1	<b>RL</b> 0.010 0.010	Project Name: Maverick #1 Sample ID: Maverick #1 Matrix: Drinking Water Date/Time Taken: 06/28/20	Sample Information	<b>Report of Sample</b>	SER
vd, Suite 100 78148-3318 full, without pri	These analy Ali data is r RL = Repo	a results me ure abailabl	96 95	MS	Analysis Dat 07/01/2022 07/01/2022	Project Name: Maverick #1 Sample ID: Maverick #1 Matrix: Drinking Water Date/Time Taken: 06/28/2022 1116	ormation	ımple	SERVIC
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0-0343 trol Services.	These analytical results relate only to the sample tested. All data is reported on an 'As is' basis unless designated as 'Dry Wi'. RL = Reporting Limits	C unless otherw	85 - 115 85 - 115	LCS Limit	Method EPA 200.7 / 6010 B EPA 200.7 / 6010 B	PCS Sample #: 682588 Date/Time Received: 06/ Report Date: 07/06/2022	Laboratory Information		
FAX#210-658-7903	Dry Wit	ise noted as flagged		Blank	Analyst DJL DJL	PCS Sample #: 682588 Page 2 of 2 Date/Time Received: 06/28/2022 15:45 Report Date: 07/06/2022	Information	"BORATO"	TINI 2

Login at <u>www.pcslab.net</u>								90	(as 7814 03	sal City, Te 210) 658-79	te. 100, Univer 10-4616 - F (	City Blvd., St 3 or (800) 88	<ul> <li>Keev. Nultiple Sample COC_20198628</li> <li>1532 Universal City Blvd., Ste. 100, Universal City, Texas 78148</li> <li>P (210) 340-0343 or (800) 880-4616 - F (210) 658-7903</li> </ul>
Time:	Date:		10		Received By:		Time:		Date:				Relinquished By:
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					DH,SO, DHNO, DH,PO, DNAOH	29				Start:	Start:		
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6 8 7 5 8 8	1	1			DH <sub>2</sub> SO <sub>4</sub> DHNO <sub>3</sub> DH <sub>2</sub> PO <sub>4</sub> DNaOH DICE D		DW DNPW WW Soil Sludge DLW			Start: 11:16 AM End:	Start: 06/78/1002 End:	#	MANERICE
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Instructions/Comments:							Mater	Conected by:	Cottee			Y # 4	A AUFRICE
		equested Analysis	Requested								NC	ORMATIC	SAMPLE INFORMATION
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Pollution Control Services
Universal City, Tx

Sample Log-In Checklist DCN: SL-001, Rev. I Effective Date: 6/07/2022

	Pollution	<b>Control Se</b>	rvices	
	Sample	e Log-In Check	list	682588
PCS Sample No(s)	682588		COC No	
Client/Company Name:_	Tem (hu		Checklist Comp	pleted by: 6m
Sample Delivery to Lab Client Drop Off Cor PCS Field Services: Collection	<u>Via:</u> nmercial Carrier: Bus	UPS Lone S	Star FedEx	USPS
Sample Containers Intact; Ur Custody Seals on Sa	ample Kit/Cooler: Not Pre abroken and Not Leaking ample Bottles: Not Presen	esent If Present, Ir ? YesNo nt If Present, Inta	ntact Broken ct Broken	-
COC Present with Shipment Has COC sample date/time a Has COC been properly Sign Does COC agree with Sampl All Samples Received before Sufficient Sample Volumes f Zero Headspace in VOA Via	nd other pertinent inform ed when Received/Relind e Bottle Information, Bot Hold Time Expiration? for Analysis Requested?	ation been provided b quished? YesNo_ ttle Types, Preservation YesNo	v client/sampler? Ye	25: <u>No:</u>
Sample Preservation: * Cooling: Not Required If cooling required, record te Is lee Present in Sample Kit/ Lab Thermonicter Make and Service	mperature of submitted sa Cooler? Yes	amples Observed/Corr _No = Samples receiv	ed same day as colle	ected? Yes No
Acid Preserved Sample - If Base Preserved Sample - If p Other Preservation: Sample Preservations Check pH paper used to check samp Samples Preserved/Adjusted	ed by: If Pres Dat Dat preservation (PCS log	e1 #);	ime No (HEM pH c Preservative U	hecked at analysis).
Adjusted by Tech/Analyst	W Date : 6/281	WTime: UN3		
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Receiving qualifier needed () Receiving qualifier entered in Revision Comments:	nto LIMS at login	Initial/Date:		

210-340-0343 FAX # 210-658-7903	800-880-4616         1532 Universal City Blvd, Suite 100         210-340-0343           Universal City, TX 78148-3318         Universal City, TX 78148-3318           This report cannot be reproduced or duplicated, except in full, without prior written consent from Pollution Control Services.	Web Site: www.pcslab.net Toll Free 800-880-4616 eMail: chuck@pcslab.net This report cannot be repro	Web Site: eMail: ct
These analytical results relate only to the sample tested. All data is reported on an 'As Is' basis unless designated as 'Dry Wt'. RL = Reporting Limits	These analytical results relate only to the sample tested. All data is reported on an 'As Is' basis unless designated RL = Reporting Limits		
the requirements of NELAC unless otherwise noted as flagged in request.	quality objectives and test results meet the requirement quality data deliverables are abailable on request.	Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requir exceptions or in a case narrative attachment. Reports with full quality data deliverables are abailable on request.	Quality S. exception.
		Outer reason.	
		Other research	
	tal Fecal (E.Coli) Repeat Samples Required / Recommended (Circle One) suitable - See Below	Found Fecal (E.Coli) Repeat Samples Required Unsuitable - See Below	
	from Coliform organisms.	failed crite actory bact	Sample passed Sample of satisf Coliform Organ
Method Analyst 9223 IDEXX Quanti-Tray DMM 9223 IDEXX Quanti-Tray DMM	Units         RL         Analysis Date/Time           CFU/100ml         1         06/28/2022         16:25           CFU/100ml         1         06/28/2022         16:25	Test DescriptionResultE. coli. (Enumeration-MPN) 180Total Coliform (Enumeration) 183	<b>Test Description</b> E. coli. (Enumerat Total Coliform (E)
PCS Sample #: 682586 Page 1 of 1 Date/Time Received: 06/28/2022 15:45 Report Date: 06/29/2022 Approved by:	Project Name: Maverick #1 Sample ID: Maverick #1 Matrix: Drinking Water Date/Time Taken: 06/28/2022 1115	Brice Bormann Texan Water 161 Industrial Loop Fredericksburg, TX 78624 Da	Brice Texan 161 In Freder
Laboratory Information	Sample Information	Client Information	
a a a a a a a a a a a a a a a a a a a	<b>Report of Sample Analysis</b>		
TNI	ROL SERVICES	LLUTION CONTROL	Po
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# Water Quality



FAX # 210-658-7903	800-880-4616         1532 Universal City Blvd, Suite 100         210-340-0343           Universal City, TX 78148-3318         Universal City, TX 78148-3318           This report cannot be reproduced or duplicated, except in full, without prior written consent from Pollution Control Services.	100 8 8 ti prior written consent from	Blvd, Suite 1 Blvd, Suite 1 ( 78148-3318 ) full, withou	1532 Universal City Blvd, Suite 100 Universal City, TX 78148-3318 or duplicated, except in full, without p	1532 Ur Univ ced or duplic	116 cannot be reprodu	Toll Free 800-880-4616 This report car	Web Site: www.pcslab.net eMail: chuck@pcslab.net
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	94 85 - 115 104 85 - 115	97 130 94 101 N/A N/A	95 N/A	91 91	10	ω ^		Nitrate-N_IC Sulfate_IC Total Dissolved Solids
			2 99	95 N/A	N/A 10	N/A I		pH Chloride_IC Conductivity, Specific
Blank	LCS LCS Limit	MSD UCL	nmary MS	Quality Assurance Summary Limit LCL MS	Quality /	Precision		Test Description
JAS	SM 2340C EPA 300.0	06/30/2022 15:33	06/	0.10	mg/L mg/L	330 1.15		Total Hardness as CaCO3 Fluoride_IC
JAS	EPA 300.0 SM 2540C	<u></u>	06/	' <sup>10 -</sup> :	mg/L	464 48		Sulfate IC Total Dissolved Solids
PML	SM 2510B	1	07/	5°C 1	μmhos/cm at 25° C			Conductivity, Specific
Analyst DMM JAS	Method SM 4500-H+ B EPA 300 0	Analysis Date/Time 06/30/2022 16:14 06/30/2022 15:33	Ana 06/	RL N/A	Units S.U.	Result	Flag !, I	Test Description pH
932 Page 1 of 2 1: 06/30/2022 13:06 /2022 /2022 /Lunck Wallgren, President	PCS Sample #: 682932 Page 1 of 2 Date/Time Received: 06/30/2022 13:06 Report Date: 07/07/2022 Approved by:	11:00	#3 A ter 30/2022	Project Name: Sample ID: Maverick #3 A Matrix: Drinking Water Date/Time Taken: 06/30/2022 11:0	Project Name: Sample ID: M Matrix: Drinl Date/Time Ta	Proje Samp Matri Date/	78624	Brice Bormann Texan Water 161 Industrial Loop Fredericksburg, TX 78
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Report "Soils" 🗆 As Is 🗖 Dry Wt.	Wt.				DW-Drinking Water; NPW-Non-	Ř	r			Ξ, Λ	Lp	11	n					
	Colle	Collected		_	potable water;	י уре	mbe		Preservative	, <i>F</i>	nd	Y	Ha					_
<b>Client / Field Sample ID</b>	Date	Time	Field Resid	Comp Grab	LW-Liquid Waste					21	1000	Fe	TI TI		PÇ	ŝ	PCS Sample Number	
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Sample Archive/Disposal:	Laboratory Standard		for cli	Hold for client pick up		Container Type:	ner T		P = Plastic, G = Gl	Glass, O other	ler				Carrier ID:			
Relinquished By: Denie	el Russel	ett	Date:	61	30/22 Time:		30	-	Received By:	le	C	P		Date:	6/30/	R	Time: /30 D	10
Relinquished By:			Date:	-	Time:			-	Received By:	11				Date:			Time:	
Rev. Multiple Sample COC_20180628 1532 Universal City Blvd., Ste. 100, Universal City, Texas 78148	te. 100, Unive	rsal City, Texa	ıs 781	48							1						and the second sec	£
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P (210) 340-0343 or (800) 880-4616 - F (210) 658-7903

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Р	ollution Sample	Contro Log-In C					
PCS Sample No(s)	68293	2	C	DC No.	6	8293	2
Client/Company Name: Tr	van H 2	)		ecklist Compl	eted by:	Cur	
Sample Delivery to Lab Via:							
Client Drop Off Commercial C PCS Field Services: Collection/Pick Up	Carrier: Bus Other:	UPS	Lone Star	FedEx	USPS		
Sample Kit/Coolers Sample Kit/Cooler? YesNo Custody Seals on Sample Kit/Cooler? YesNo Sample Containers Intact; Unbroken an Custody Seals on Sample Bott COC Present with Shipment or Deliver Has COC sample date/time and other p	Cooler: Not Pro d Not Leaking les: Not Presen v or Completed	esentIf Pre ? YesNo tIf Prese t at Drop Off?	sent, Intact nt, Intact Yes No	Broken	v No:		
Has COC been properly Signed when F	teceived/Relind	juished?Yes	NO				
Does COC agree with Sample Bottle In All Samples Received before Hold Tim Sufficient Sample Volumes for Analysi Zero Headspace in VOA Vial? Yes	e Expiration? s Requested?	Yes No	ervation, et - -	c.? YesNo _			
Sample Preservation:	Dequired	1		5	2		
* Cooling: Not Requiredo If cooling required, record temperature Is Ice Present in Sample Kit/Cooler? Lab Thermon eter Make and Serial Number	of submitted si Yes	inples Observe No Samples	received sa	d///////////////	cted?	°C Yes	No
Acid Preserved Sample - If present, i Base Preserved Sample - If present, is p Other Preservation: Sample Preservations Checked by: pH paper used to check sample preserv Samples Preserved/Adjusted by Lab:	<b>s pH &lt;2?</b> bH >12? If Pres Dat	Yes No _ Yes No _ ent, Meets Rec e	** uirements? Time	YesNo	ecked at an		03
Adjusted by Tech/Analyst:	Date: 6/30/2	2 <sub>Time:</sub> 13	15				
Client Notification/ Documental Person Notified: Notified Date: Time: Method of Contact: At Drop Off: Unable to Contact Authorized La Regarding / Comments:	Phone Le	ft Voice Mail	E-Mai	IFax		Lab Director	
Actions taken to correct problems/discu	repancies:						-
Receiving qualifier needed ( <i>requires cl</i> Receiving qualifier entered into LIMS Revision Comments:	at login	Initial/Date:					

210-340-0343 FAX # 210-658-7903	800-880-4616 I532 Universal City Blvd, Suite 100 210-340-0343 Universal City, TX 78148-3318 This report cannot be reproduced or duplicated, except in full, without prior written consent from Pollution Control Services	Web Site: www.pcslab.net Toll Free 800-880-4616 eMail: chuck@pcslab.net This report cannot
These analytical results relate only to the sample tested. All data is reported on an 'As Is' basis unless designated as 'Dry Wt'. RL = Reporting Limits	These analytical results relate only to the sample tested All data is reported on an 'As Is' basis unless designated RL = Reporting Limits	
ts of NELAC unless otherwise noted as flagged	Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requirements of NELAC unless otherwise noted as flagged exceptions or in a case narrative attachment. Reports with full quality data deliverables are abailable on request.	Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requinexceptions or in a case narrative attachment. Reports with full quality data deliverables are abailable on request.
		Other reason:
	tal Fecal (E.Coli) Repeat Samples Required / Recommended (Circle One) suitable - See Below	Total Fecal (E.Coli) Repeat Samples Req Unsuitable - See Below
	e free from Coliform organisms.	Sample passed / failed criteria for bacteriological test. Sample of satisfactory bacteriological quality should be free from Coliform organisms. Coliform Organisms X Not Found
MethodAnalyst9223 IDEXX Quanti-TrayDMM9223 IDEXX Quanti-TrayDMM	Result         Units         RL         Analysis Date/Time           0         CFU/100ml         1         06/30/2022         15:35           0         CFU/100ml         1         06/30/2022         15:35	Test Description       R         E. coli. (Enumeration-MPN) 18       18         Total Coliform (Enumeration) 18
PCS Sample #: 682930 Page 1 of 1 Date/Time Received: 06/30/2022 12:59 Report Date: 07/01/2022 Approved by: Chuck Wallgren, Pfesident	Project Name: Sample ID: Maverick #3 A Matrix: Drinking Water Date/Time Taken: 06/30/2022 1100	Brice Bormann Texan Water 161 Industrial Loop Fredericksburg, TX 78624
Laboratory Information	Sample Information	Client Information
"Monanto"	<b>Report of Sample Analysis</b>	
THI BEAM	ONTROL SERVICES	POLLUTION CON

<ul> <li>Rev: Multiple Sample COC_20180628</li> <li>I 532 Universal City Blvd., Ste. 100, Universal City, Texas 78148</li> <li>P (210) 340-0343 or (800) 880-4616 - F (210) 658-7903</li> </ul>	Relinquished By: Date:	Relinquished By: Daniel Ressell Date:	Sample Archive/Disposal:  Laboratory Standard Hold for client pick up	Required Turnaround: C Routine (6-10 days) EXPEDITE: (See Surcharge Schedule)	End: End:	Start: Start:	End: End:	Start: Start:	End: End:	Start: Start:	End: End:	Start: Start:	End: End:	Start: Start:	End: End:	Start: Start:	End: End:	Start: Start:	A End: End:	Maverill #3 Starty 30/12 Starting	Client / Field Sample ID Date Time Field					E	Name: Texan Water	NFORMATION	MIII TIPLE SAMPLE ANALYSIS REOHEST		
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	Received By:	Received By:	P = Plastic, G = G	< 16 Hrs.		H <sub>2</sub> SO <sub>4</sub> HNO <sub>5</sub>		H <sub>2</sub> SO, HNO, H <sub>2</sub> PO, NAOH		H <sub>2</sub> SO <sub>4</sub> HNO,		H <sub>1</sub> SO, DHNO, H,PO, DNaOH		H <sub>2</sub> SO <sub>4</sub> HNO <sub>5</sub>	Ü	HIPO, DHNO,		H120, HNO,		H <sub>2</sub> SO <sub>4</sub> HNO <sub>5</sub>		Preservative		Container			North		DY FORM		
	10	111	Glass, 6	24 Hrs. 5	<u> </u>																TC	- F	:00			Re			1	<	2
	5	4C	= Other	1/5 days								-								$\overline{\ }$	10					queste	Phone:			$\left  \begin{array}{c} c \\ c \end{array} \right $	2
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		t	10	Authoriz	0	-		1				_		r	<u> </u>					Г					Ins		Fax:		u z	2 3	1 of C
Logi		~1041b	ID;	ed by:	OS OB ON OHEM Other		DS DB DN DHEM Other		DS DB DN DHEM Other		DS DB DN DHEM Ollen		DS DB DN DHEM Other		OS OB ON OHEM Other		OS OB ON OHEM Other		OS OB ON OHEM Other	57 ∞	PCS Sample Number				Instructions/Comments:				a J md COC	0 2	hain of Custody Number
Login at www.pcslab.net	Time:	Time:			DHEM O		DHEM O		DHEM O		DHEM O		DHEM O		DHEM O		THEM O		DHEM OK	29	ample				s/Comm				, as sam	2	lv Nu
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net		r																			)er								<i>1</i> 0		

### Pollution Control Services Sample Log-In Checklist

PCS Sample No(s)	687930	C	OC No.	682930
Client/Company Name: Texa	in the	C	hecklist Complet	ed by: bur-
Sample Delivery to Lab Via: Client Drop Off Commercial PCS Field Services: Collection/Pick U				_USPS
Sample Kit/Coolers Sample Kit/Cooler? Yes No Custody Seals on Sample Kit Sample Containers Intact; Unbroken a	/Cooler: Not Presen nd Not Leaking? Ye	tIf Present, Intac	t Broken	
Custody Seals on Sample Bo COC Present with Shipment or Delive Has COC sample date/time and other Has COC been properly Signed when Does COC agree with Sample Bottle I	ry or Completed at l pertinent informatio	Drop Off? YesNo n been provided by cl	ient/sampler? Yes:	No:
All Samples Received before Hold Tin Sufficient Sample Volumes for Analys Zero Headspace in VOA Vial? Yes	ne Expiration? Yes sis Requested? Yes	No_		-
Sample Preservation: * Cooling: Not Required If cooling required, record temperature Is Ice Present in Sample Kit/Cooler? Lab Thermometer Make and Serial Number	e of submitted samp Yes No	les Observed/Correcte Samples received :	ed///	Z °C d? Ves No
Acid Preserved Sample - If present, Base Preserved Sample - If present, is Other Preservation: Sample Preservations Checked by: pH paper used to check sample preserv	lf Present,	Meets Requirements'	? Yes No	
pH paper used to check sample preserved/Adjusted by Lab:	vation (PCS log #): Lab # Para	meters Preserved	(HEM pH chec Preservative Used	ked at analysis). Log # 
Adjusted by Tech/Analyst:	Date :Ti	me:	<u></u>	
Client Notification/ Documented		esponses Above/		RevisionComments
Person Notified: Notified Date:Time: Method of Contact: At Drop Off: Unable to ContactAuthorized L Regarding / Comments:	Phone Left V aboratory to Procee	oice Mail E-Ma d :	il Fax	(Lab Director)
Actions taken to correct problems/disc				
Receiving qualifier needed ( <i>requires of</i> Receiving qualifier entered into LIMS Revision Comments:	at login Initi	al/Date:	terrore and the	

# Water Quality



FAX # 210-658-7903	800-880-4616       1532 Universal City Blvd, Suite 100       210-340-0343         Universal City, TX 78148-3318         This report cannot be reproduced or duplicated, except in full, without prior written consent from Pollution Control Services.	tten consent from	d, Suite 100 148-3318 II, without prior wri	1532 Universal City Blvd, Suite 100 Universal City, TX 78148-3318 or duplicated, except in full, without p	1532 Univer Univer ed or duplicat	16 sannot be reproduc	Toll Free 800-880-4616 This report car	Web Site: www.pcslab.net eMail: chuck@pcslab.net
		Limits	RL = Reporting Limits				itside hold time	Informational purposes only - pH outside hold time time
s 'Dry We'.	These analytical results relate only to the sample tested. All data is reported on an 'As Is' basis unless designated as 'Dry Wt'	results relate c ted on an 'As Is	These analytical All data is repor	~ ]		AM Section 13-4	ception to Limits - Q	*Approved for release per QA Plan, Exception to Limits - QAM Section 13-4 Not NELAP Certifiable Parameter
vise noted as flagged	s of NELAC unless others	e requirement: request.	results meet th re abailable on	ives and test eliverables at	ality object tlity data do	red to data qu ts with full qua	g quality data adhe attachment. Repor	Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requirements of NELAC unless otherwise noted as flagged exceptions or in a case narrative attachment. Reports with full quality data deliverables are abailable on request.
	1.1		96 96	87	10	<u>^</u>		Fluoride_IC
	100 85 - 115			70	10	<u>^</u>		Total Hardness as CaCO3
			7	N/A	10	دى		Total Dissolved Solids
	103 85 - 115		56 96 26 96	94	10	△ _		Sulfate IC
		N/A	80 70	70 A/N	70 A/N	N/A		Nitrate-N IC
	99 85 - 115		*94 100	95	10	6		Chloride_IC
				N/N	N/A	N/A		PH
Blank	LCS LCS Limit	SD UCL	м	Quality Assurance Summary Limit LCL MS	Quality As Limit	Precision		Test Description
JAS	EPA 300.0		07/13/2022	0.20	mg/L	1.02		Fluoride_IC
PML	SM 2340C	- 1	07/18/2022	5	mø/L	360		Total Hardness as CaCO3
PML	SM 2540C		07/14/2022	10	mg/L	368		Total Dissolved Solids
JAS	EPA 300.0		07/13/2022	2 12	mg/L	49		Sulfate IC
JAS	EPA 300.0		07/13/202	0.2	mø/L,			
PML	EFA 300.0 SM 2510B	2 10:31 2 10:40	07/17/2022	° 1 r	mg/L μmhos/cm at 25°	14 708 μm <sup>1</sup>		Conductivity, Specific
DMM	SM 4500-H+ B	17:00	07/14/2022	N/A	S.U.	7.1	!, I	pH
Analyst		te/Time	Analysis D	RL	Units	Result	Flag	Test Description
Chuck Wallgren, Plesident	Approved by:						1	
Mart MARlow			Date/Time Taken: 07/13/2022 1001	ken: 07/13	Time Tal	Date/	V C 3 & T	doo
383 Page 1 of 2 1: 07/13/2022 12:45 /2022	PCS Sample #: 684383 Page 1 of 2 Date/Time Received: 07/13/2022 12:45 Report Date: 07/19/2022		¢#4	Project Name: Maverick #4 Sample ID: Maverick #4 Matrix: Drinking Water	ct Name: le ID: M	Proje Samp Matri		Brice Bormann Texan Water
Laboratory Information	Laboratory		rmation	Sample Information				Client Information
. COMMON.		nalysis		<b>Report of Sample</b>	eport	R		
TNI			The second s			And the second second		
All An Accession		S	SERVICES	SER		CONTROL		POLLUTION
	T							

FAX # 210-658-7903	210-340-0343	I, Sulte 100 [48-3318 - written concent from	1532 Universal City Blvd, Suite 100 Universal City, TX 78148-3318 or dunificated except in full without b	1532 Un Unive Unive	Toll Free 800-880-4616 IS32 Universal City Blvd, Sulte 100 210-340-0343 Universal City, TX 78148-3318 This report cannot be reproduced or duplicated, except in full, without prior written consent from Pollution Control Services.	Web Site: www.pcslab.net Toll Free eMail: chuck@pcslab.net
12	These analytical results relate only to the sample tested. All data is reported on an 'As Is' basis unless designated as 'Dry Wt'. RL = Reporting Limits	These analytical results relate only to the sample tested. All data is reported on an 'As Is' basis unless designated RL = Reporting Limits	RAT			
N N	nts of NELAC unless other	ta adhered to data quality objectives and test results meet the requiremen Reports with full quality data deliverables are abailable on request.	tives and test i feliverables are	nality objec vality data d	data adhered to data q tt. Reports with full qi	Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requirements of NELAC unless otherwise noted as flagged exceptions or in a case narrative attachment. Reports with full quality data deliverables are abailable on request.
	105 100	97 94	75 75		-	rest Description Iron/ICP (Total) Manganese/ICP (Total)
1997	LCS LCS Limit	"MS MSD UCL	Ouality Assurance Summary Limit LCL MS		Precision	Test Description
	Method EPA 200.7 / 6010 B EPA 200.7 / 6010 B	Analysis Date/Time 07/18/2022 12:33 07/18/2022 12:33	<b>RL</b> 0.010 0.010	Units mg/L mg/L	Result 0.900 0.013	Test Description Iron/ICP (Total) Manganese/ICP (Total)
221:38	PCS Sample #: 684383 Page 2 of 2 Date/Time Received: 07/13/2022 12:45 Report Date: 07/19/2022	#4 2022 1001	Project Name: Maverick #4 Sample ID: Maverick #4 Matrix: Drinking Water Date/Time Taken: 07/13/2022 1001	Project Name: Sample ID: M Matrix: Drinl Date/Time Tal	Proj Sam Mati Date	Brice Bormann Texan Water 161 Industrial Loop Fredericksburg, TX 78624
Inf	Laboratory Information	nation	Sample Information			Client Information
		Sample Analysis	t of Sar	Report of	H	
TINI TINI		VICES	SERVIC	F	Contro	OLLUTION

1532 Universal City Blvd., Ste. 100, Universal City, Texas 78148 P (210) 340-0343 or (800) 880-4616 - F (210) 658-7903	Rev. Multiple Sample COC 20120201	<b>Relinquished By:</b>	Relinquished By:	Sample Archive/Disposal:	<b>Required Turnaround:</b>															10 IMAEDICIC CI	M	Client / Field Sample ID		Report "Soils" 🛛 As Is	MAUER	Project Information:	SAMPLE INFORMATION	Name: TEXAN		MULTIPLE	Po
City BIvd., 5 or (800) {	20120201		0	)isposal: 🗆	ound: 🗉 I															4		ample ID		Is Dry Wi	CICK #	on:	RMATIC	V WATER	NFORM.	SAMPLE	LL
Ste. 100, Unive 380-4616 - F			town	Laboratory Standard	Routine (6-10 days)	End:	Start:	End:	Start:	End:	Start:	End:	Start:	End:	Start:	End:	Start:	End:	Start:	End: 7//3	Start: 7/105	Date	Coll	Wt	4		DN	R		ANAL	OLLUTION
ersal City, Texas 7 (210) 658-7903			4	D	-	End:	Start:	End:	Start:	End:	Start:	End:	Start:	Ends	Start:	End:	Start:	End:	Start:	End: O of me	Start: D. CA.	Time	Collected							YSIS REQUEST	O N
xas 78 903		Date:	Date:	Hold for client pick up	TE: (Se															5		Field Resid				Collec				UES	$\circ$
148			1	nt pick	xe Surch	00	С	ПG	С	<b>0</b> 0	D C	0	0	00	D C	0	00	DG		<b>D</b> G	C	Cornj Grab		е ог		Collected By:					$\overline{\mathbf{O}}$
		Time:	3 Time:		EXPEDITE: (See Surcharge Schedule)	□ Sludge □ I.W □ Other		C Sludge C LW	DW DNPW	C Sludge C LW	DW DWW WW DSoil	Sludge Other		<ul> <li>Sludge II LW</li> <li>Other</li> </ul>		C Sludge C L W	DW D NPW		DWW D Soil	C Sludge C LW		LW-Liquid Waste	potable water; W/W-Wastewater:	DW-Drinking Water; NPW-Non-	Matrix	••	3	Attention:		AND CHAIN OF CUSTODY	CONTROL
			2	Container Type:		0	<b>0</b> <del>0</del>	B	<b>8</b> 9	0	88	0	ᇢᇢ	0	39	0	89	D	ᇢᇢ	B	<b>8</b> 5		уре	,				н С	TINE	OF	$\frac{2}{2}$
			2:45	er Tyj	8 Hrs											_		-			_	Nu	ımbe	ť				K	ORN	CUS	
		Received By:	Received By:	P = Plastic, G =	□ < 16 Hrs. □ < 2		H <sub>2</sub> SO <sub>4</sub> HNO <sub>3</sub>		H <sub>2</sub> SO <sub>4</sub> HNO <sub>3</sub>		H <sub>1</sub> PO <sub>1</sub> HNO <sub>3</sub>		H1PO1 HNO1		H,PO, NAOH		H <sub>2</sub> SO <sub>4</sub> HNO <sub>5</sub> H <sub>2</sub> PO <sub>4</sub> NaOH		H <sub>2</sub> SO <sub>4</sub> HNO <sub>5</sub>		H <sub>2</sub> SO <sub>4</sub> HNO <sub>3</sub>		Preservative		Container			LOX.		TODY FORM	SERV
1	/	/	N	Glass, Q∋	24 Hrs. 🖪	1									_			-		$\overline{\mathbf{z}}$	e la	Se	0	ff.	ked.	_	Re				
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		Date:	Date:		Rush Charges Authorized by:										-			_												no l <sup>st</sup> sa	hain
TCH	<b>e</b> 200		7/1	Carrier/ID	horized	S				l S (				D2	-							_				Inst		Fax:		mole a	ofC
Logit	) Pollution C		13m	, , ,	by:	DND AC		JB ON [		JNC AL				J N D 8 C		DN DN C		JIS CIN C		DINK BIC	0	S SO				ruction:				nd COU	ustoc 6 8 /
1 al www.	Control Service:	Time:	Time:			OS DB ON OHEM Other		OS OB ON OHEM Other		□S OB ÜN □HEM Other		OS OB ON DHEM Other		DS OB ON DHEM Orlier		OS OB ON OHEM Other		OS OB ON OHEM Other		N DHEM Other	2	ample l				Instructions/Comments:				Stamp 1 <sup>st</sup> sample and COC as same number	Chain of Custody Number
Login at www.pcslab.net TCEQ NELAP T104704361-TX	© 2008 Pollution Control Services - All rights reserved		Imi			3		an an		31. 21.		ST.		Ħ		90		H		н с	د.	PCS Sample Number				ints:				? number	nber 3

P (210) 340-0343 or (800) 880-4616 - F (210) 658-7903

# See below note: no E coli.

iron conductivity chloride nitrate рH manganese fluoride sulfate-

total coliform total dissolved solids hardness (as CaCO3)

R.

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laladt |

(jii)

Number

Pollution Control Services Universal City, Tx		Sample Log-In Check DCN: SL-001, Re Effective Date: 6/07/2	v. 1
Samp	n Control Ser le Log-In Checkli		601220
6 8 4 3 8 3 PCS Sample No(s)		COC No.	0 0 4 3 8 3
Client/Company Name: Tesan Had	×.	Checklist Completed by	y: Jup
Sample Delivery to Lab Via: Client Drop Off Commercial Carrier: Bus_ PCS Field Services: Collection/Pick Up Oth	UPSLone St	ar FedExUSF	PS
Sample Kit/Coolers Sample Kit/Cooler? Yes No Sample Kit/ Custody Seals on Sample Kit/Cooler: Not Sample Containers Intact; Unbroken and Not Leakin Custody Seals on Sample Bottles: Not Press	ng? Yes No	act Broken	
COC Present with Shipment or Delivery or Comple Has COC sample date/time and other pertinent infor Has COC been properly Signed when Received/Rel Does COC agree with Sample Bottle Information, E All Samples Received before Hold Time Expiration Sufficient Sample Volumes for Analysis Requested Zero Head: pace in VOA Vial? Yes No	rmation been provided by Inquished? YesNo Bottle Types, Preservation, ? YesNo	Ro	No:
Sample Preservation: * Cooling: Not Required or Required If cooling required, record temperature of submitted Is Ice Present in Sample Kit/Cooler? Yes Lab Thermometer Make and Serial Number: Vaughan II	amples Observed/Correl No Samples received	d same day as collected?	YesNo
Acid Preserved Sample - If present, is pH <2? Base Preserved Sample - If present, is pH >12? Other Preservation:	Yes No** Yes No resent, Meets Requiremen Date Ti log #):	H <sub>2</sub> SO <sub>4</sub> HNO NaOH ts? Yes No me (HEM pH checked a	at analysis)
	3/milas 3/milas	HNO 3	<u>16/2603</u>
Client Notification/ Documentation for "Person Notified: Notified Date:Time: Method of Contact: At Drop Off:Phone Unable to ContactAuthorized Laboratory to Regarding / Comments:	Contacted by:E-N	Aail Fax	(Lab Director)
Actions taken to correct problems/discrepancies:			
Receiving qualifier needed ( <i>requires client notifica</i> Receiving qualifier entered into LIMS at login Revision Comments:	ntion above) Temp H Initial/Date	olding Time Initails: _	

210-340-0343 FAX # 210-658-7903 tion Control Services.	rior written consent from Polluti	1532 Universal City Blvd, Suite 100 Universal City, TX 78148-3318 tot be reproduced or duplicated, except in full, without p	Toll Free	Web Site: www.pcslab.net eMail: chuck@pcslab.net
to the sample tested. sis unless designated as 'Dry Wt',	These analytical results relate only to the sample tested. All data is reported on an 'As Is' basis unless designated as 'Dry Wt's RL = Reporting Limits			
the requirements of NELAC unless otherwise noted as flagged in request.	t results meet the requirements of N tre abailable on request.	to data quality objectives and tess with full quality data deliverables a	Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requiv exceptions or in a case narrative attachment. Reports with full quality data deliverables are abailable on request.	Quality Statement, exceptions or in a
			Other reason:	
	One)	Fecal (E.Coli) Repeat Samples Required / Recommended (Circle One) suitable - See Below	Fecal (E.Coli) Repeat Samples Req Unsuitable - See Below	
	ns.	t. be free from Coliform organisn	bacteriolog Found	Sample passed faile Sample of satisfactor Coliform Organisms
Method Analyst 9223 IDEXX Quanti-Tray DMM 9223 IDEXX Quanti-Tray DMM	Analysis Date/Time Mc 07/13/2022 14:30 9223 07/13/2022 14:30 9223	Result Units RL 0 CFU/100ml 1 2 CFU/100ml 1		Test Description E. coli. (Enumeration-MPN) 18 Total Coliform (Enumeration) 18
IN.				
PCS Sample #: 684384 Page 1 of 1 Date/Time Received: 07/13/2022 12:45 Report Date: 07/14/2022 Approved by:		Project Name: Maverick #4 Sample ID: BacT A Matrix: Drinking Water Date/Time Taken: 07/13/2022 1001	ann r al Loop urg, TX 78624	Brice Bormann Texan Water 161 Industrial Loop Fredericksburg, TX
Laboratory Information	rmation	Sample Information	Client Information	Client
TO DATE OF	mple Analysis	<b>Report of Sample</b>		
TIN COMPANY	VICES	NTROL SERVI	LLUTION CON	POLL

Nev Multiple Sample Construction 1532 Universal City Blvd., Ste. 100, P (210) 340-0343 or (800) 880-4616	Relinquished By:	Netitiquisited by.	Dalinguighad Due	Sample Archive/Dis	Required Turnarou															WALT H		Client / Field Sample ID		Report "Soils"   As Is	MAVER	<b>Project Information:</b>	SAMPLE INFORMATION	Name: TEKNO	CUSTOMER INFORMATION	MULTIPLE S	ro	5
vd., Ste. 100, Uni 00) 880-4616 •		10000	Alla	Sample Archive/Disposal:  Laboratory Standard	Required Turnaround: Routine (6-10 days)	End:	Start:	End:	Start:	End:	Start:	End:	Start:	End	Start:	End:	Start:	End:	Start:	£ End: 7/.3	Start: 7/13	iple ID Date	1.1	Dry Wt.	TICK #TH		MATION	U WATER	FORMATION	SAMPLE ANALYSIS	OLLOIIO	- - - - -
versal City, Texas F (210) 658-7903		-		andard 🛛 Hold for client pick up		End:	Start:	End:	Start:	End:	Start:	End:	Start:	End:	Start:	End:	Start:	End:	Start:	End: CITAN	Start:	Time	Collected									
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48		1011.	-	nt pick up	Surcha	ດ ດ		0 0		0 0		0 0 0				0 0	0	0 0		8	No.	Com Grat	)			ed By:				r and		)
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		+-	4	Container Type:		0	09	8	<u>8</u> 8	0	59	0	09	0	85	0	<u>8</u> 8	Ģ	09	8	5 <b>9</b>		Туре					2	TINF	OFC		2 )
		14.	12:44	Type	< 8 Hīs. 🔲				00				00	0	00			0	00	ę		N	umb	er				K	ORM/	TSUC		-
	Received By:	interest of the	Received Rv.	P = Plastic, G =	< 16 Hrs 🔲 <	ICE D	H <sub>2</sub> SO <sub>4</sub> HNO <sub>5</sub>		H <sub>2</sub> SO <sub>4</sub> HNO <sub>5</sub>	ICE D	H,PO, D NOH	ICE D	H <sub>2</sub> SO <sub>4</sub> HNO <sub>5</sub>		H <sub>2</sub> SO <sub>1</sub> HNO <sub>4</sub>	ICE O	I H2SO4 II HNO4 I H3PO4 II N8OH	ICE I	H <sub>2</sub> SO4 HNO5 H <sub>2</sub> PO4 NAOH	ÍCE 🗆	H <sub>1</sub> PO <sub>4</sub> HNO <sub>5</sub>		Preservative		Container			204	ATION	ODY FORM		
1	-		2	Glass, 07	24 Hrs. 🔲				_										-	-		E	34	$\sim$			Reo				X    V	
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e 200e Polujian Contra Services - Alrights rese Login at www.pcs/ab.net PCEQ NELAP T104704361-TX			111eta	Carrier ID;	Rush Charges Authorized by:	OS OB ON OHEM Other		OS OB ON DHEM Other		D\$ DB DN DHEM Other		DS DB ON DHEM Other		DS DB DN DHEM Other				OS OB ON OHEM Other		OS OB ON OHEM Other	0 8 4	2				Instructions		Fax:		Stamp 1 <sup>st</sup> sample and COC as same number	8438	Chain of Custody Number
CEQ NELAP T104704361-TX CEQ NELAP T104704361-TX	i atur i	1	Time:			JHEM Other:		JHEM Other:		DHEM Other		JHEM Other:		THEM Other:		THEM Other:		JHEM Other:		DHEM Other:	384	S Sample Number				Instructions/Comments:	i -			as same nur	4	v Numb
fights reserved ab. met 61-TX		é	LUN																			nber								nber		er

P (210) 340-0343 or (800) 880-4616 - F (210) 658-7903

Sample Log-In Checklist DCN: SL-001, Rev. 1 Effective Date: 6/07/2022

				rol Ser		
	Sample Log-			In Checklist		684384
PCS Sample No(s)6	843	8 4			COC No	
Client/Company Name:	Kan I	hr			Checklist Com	pleted by: <u>but</u>
Sample Delivery to Lab Via: Client Drop Off Commercia PCS Field Services: Collection/Pick					ar FedEx	USPS
Sample Kit/Coolers Sample Kit/Cooler? Yes No Custody Seals on Sample K Sample Containers Intact; Unbroken Custody Seals on Sample B COC Present with Shipment or Deliv Has COC sample date/time and other Has COC been properly Signed when Does COC agree with Sample Bottle All Samples Received before Hold T Sufficient Sample Volumes for Anal Zero Headspace in VOA Vial? Yes Sample Preservation: * Cooling: Not Required If cooling required, record temperature Is Ice Present in Sample Kit/Cooler? Lab Thermometer Make and Serial Num	it/Coole: and Not ottles: N very or C r pertinen n Receiv Informa ime Exp ysis Req No or Req irre of sub	r: Not P : Leakin, lot Prese Complete nt inforr red/Relin ation, Bo piration, Bo piration? uested? uired _ printed res	resent If g? Yes ed at Drop O mation been nquished? Yes No Yes No samples Obs Sam	Present, Inta No resent, Intact ff? Yes provided by c esNo Preservation,  erved/Correc ples received	ct Broken Broken client/sampler? Y etc.? Yes N	Yes:No: o
Acid Preserved Sample - If presen Base Preserved Sample - If present, i Other Preservation:	t, <b>is pH</b> - is pH >1:	<2? 2? If Pre	Yes N Yes N esent, Meets	io** lo Requirement:	s? YesNo	)
Sample Preservations Checked by: pH paper used to check sample prese Samples Preserved/Adjusted by Lab	rvation (	(PCS lo	g #):	Preserved	ne (HEM pH Preservative	checked at analysis).
Adjusted by fech/Analyst:	Date :		Time:			
Client Notification/ Documen	tation	for "N	o" Resnon	ses Above/	Discrepanci	es/ RevisionCommen
Person Notified: Notified Date:Time: Method of Contact: At Drop Off: Unable to ContactAuthorized Regarding / Comments:	Phon Laborate	ne L ory to P	Contacted by .eft Voice Ma roceed :	ail E-M	ail Fax _	(Lab Director
Actions taken to correct problems/di	screpanc	cies:				
Receiving qualifier needed ( <i>requires</i> Receiving qualifier entered into LIM Revision Comments:	S at logi	in	Initial/Date			

## Water Quality

Well No. 6



800-880-4616       1532 Universal City Blvd, Suite 100       210-340-0343       FAX # 210-658-7903         Universal City, TX 78148-3318         This report cannot be reproduced or duplicated, except in full, without prior written consent from Poilution Control Services.	consent from Pollu	te 100 318 nout prior written	Dity Blvd, Suit 27, TX 78148-3 2pt in full, with	1532 Universal City Blvd, Suite 100 Universal City, TX 78148-3318 or duplicated, except in full, without p	1 not be reproduced or	Toll Free 800-880-4616 This report can	Web Site: www.pcslab.net Tc eMail: chuck@pcslab.net
These analytical results relate only to the sample tested. All data is reported on an 'As fs' basis unless designated as 'Dry Wt'. RL = Reporting Limits	on an 'As Is' ba nits	These analytical result All data is reported on RL = Reporting Limits	These All da RL ≃			te hold time	* Not NELAP Certifiable Parameter * Informational purposes only - pH outside hold time
Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requirements of NELAC unless otherwise noted as flagged exceptions or in a case narrative attachment. Reports with full quality data deliverables are aballable on request.	equirements of nest.	lts meet the r allable on reg	nd test resu bles are ab	objectives a data delivera	ta adhered to data quality objectives and test results meet the requir Reports with full quality data deliverables are aballable on request.	uality data adhere ichment. Reports	Quality Statement: All supporting quality da exceptions or in a case narrative attachment.
101 85 - 115	110	3 94	90 93	10 9	-		Fluoride_IC
- 58					2		Total Hardness as CaCO3
	N/A	_			<u>^</u>		Total Dissolved Solids
		8 97	86 16		-		Sulfate_IC
103 85 - 115	130		70 99	20 7	<		Nitrate-N_IC
			N/A	-	N/A N		Conductivity, Specific
100 85 - 115		7 97	95 97				Chloride IC
			N/A	N/A N			ΡH
LCS LCS Limit Blank	UCL L	IS MSD	L	Quality Assurance Summary Limit LCL MS	Precision L		Test Description
EPA 300.0 JAS	10:06 EP.	06/08/2022		mg/L 0.20	0.92 m		Fluoride_IC
SM 2340C PML							Total Hardness as CaCO3
	10:15 SM			mg/L 10			Total Dissolved Solids
EPA 300.0 JAS	10:06 EP.		0	mg/L 2	40 m		Sulfate_IC
				mg/L 0.2	0.3 m		Nitrate-N_IC
				µmhos/cm at 25° C 1			Conductivity, Specific
		21		-			Chloride IC
1+ Β		<u> </u>				I 'i	Hd
Method Analyst	Date/Time N	Analysis Dat		Units RL	Result U	Flag	Test Description
Approved by: Trende Labor Chuck Wallgren, Physident							
2		22 1100	06/07/20:	Date/Time Taken: 06/07/2022 1100	Date/Tin	24	Frederickshurg TX 78624
6/07/2022 12:3	סת		ick #6 Water	Sample ID: Maverick #6 Matrix: Drinking Water	Sample I Matrix:		Texan Water
PCS Sample #: 679876 Page 1 of 2	р			lame:	Project Name:		Brice Rormann
Laboratory Information	ALC: NO ALC: NO	on	Sample Information	Sam		and the second second	Client Information
ABOBWOR.	nalysis		Sam	<b>Report of Sample</b>	Re		
TINI	A style styl					The second second	
ALL NO ACCARGO		ICES	ERV	L	ONTRO	0	POLLUTION

210-340-0343 FAX # 210-658-7903	800-880-4616 1532 Universal City Blvd, Suite 100 210-340-0343 Universal City, TX 78148-3318 This report cannot be reproduced or duplicated, except in full, without prior written consent from Pollution Control Services.	1532 Universal City Blvd, Suite 100 Universal City, TX 78148-3318 ced or duplicated, except in full, without p	Toll Free 800-880-4616 This report cannot be reprodu	Web Site: www.peslab.net eMail: chuck@peslab.net
These analytical results relate only to the sample tested. All data is reported on an 'As Is' basis unless designated as 'Dry Wt'. RL = Reporting Limits	These analytical results relate only to the sample tested. All data is reported on an 'As Is' basis unless designated RL = Reporting Limits			
Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requirements of NELAC unless otherwise noted as flagged exceptions or in a case narrative attachment. Reports with full quality data deliverables are abailable on request.	ta adhered to data quality objectives and test results meet the requiremen Reports with full quality data deliverables are abailable on request.	tality objectives and t ality data deliverables	rting quality data adhered to data qu tive attachment. Reports with full qu	Quality Statement: All supporting quality da exceptions or in a case narrative attachment.
85 - 115 85 - 115	96 96		_ ^	Iron/ICP (Total) Manganese/ICP (Total)
LCS LCS Limit Blank	mmary MS MSD UCL	Quality Assurance Summary	Precision	Test Description
Method Analyst EPA 200.7 / 6010 B DJL EPA 200.7 / 6010 B DJL	Analysis Date/Time 06/13/2022 10:10 06/13/2022 10:10	Units RL mg/L 0.010 mg/L 0.010	Result 0.890 0.018	Test Description Iron/ICP (Total) Manganese/ICP (Total)
PCS Sample #: 679876 Page 2 of 2 Date/Time Received: 06/07/2022 12:38 Report Date: 06/14/2022	#6 ter (07/2022 1100	Project Name: Sample ID: Maverick #6 Matrix: Drinking Water Date/Time Taken: 06/07/2022 1100	78624	Brice Bormann Texan Water 161 Industrial Loop Fredericksburg, TX
Laboratory Information	Sample Information	Sample In		Client Information
Steon Steon	ample Analysis	Report of Sample	I	
All Han Accounts	SERVICES		ON CONTROL	POLLUTION

Login at yown postab net			×			8148	l City, Texas 7	22. Multiple Sample COC_20180628 1532 Universal City Blvd., Ste. 100, Universal City, Texas 78148 19 (2110) 340-0343 or (800) 880-4616 - F (210) 658-7003	al City Blvd., S	Rev. Multiple Sample COC 1532 Universal C P (210) 340-0343
Time:	Date:		Received By:		Time:	Date:	a		9 <u>7</u>	Relinquished By:
6-7-22 Time: 12:38	Date: (	SVI	Received By:	12:38	/22 Time:	Date: 6/7	a	el Kussell	3y: Wanie	Relinquished By:
Carrier ID:	Xateral	O = Other	Container Type, P. Plashe, C. Glass,	ainer Ty		chent pick i	urd [I] Hold for	Sample Archive/Disposal: [] Laboratory Standard [] Hold for cheat pick up	ve/Disposal: E	Sample Archi
Rush Charges Authorized by:	Charges An	El 5 days El Othen	$\square < 8 \text{ Hrs}  \square < 16 \text{ Hrs}  \square < 24 \text{ Hrs}$	1 < 8 Hrs.	EXPEDITE: (See Surcharge Schedule)	(See Surcha	EXPEDITE	Required Turnaround: 🗆 Routine (6-19 days)	naround: 🖂 R	Required Im
DS DB DN DHEM Ohen					Other	6	End:	End: E		
			H-PO4 D HNO	<u> </u>	~	_	Start:	Start: S		
OS DB DN DHEM Other:					*	2	End:	End:		
			CH,PO, CHNO,		WW Soil		Start:	Start: S		
OS OB ON DHEM Other:			DICE D				End:	End:		
	_		H12SO4 HINO3		JNPW	7	Start:	Start: S		
OS OB ON OTHEM Other:				âůř			End:	End:		
OS OB ON OHEM Oden							End:			
			CH250, CHNO, CH250, CHNO,	₽₽			Start:			
OS OB ON DIEM ONED				99	*	0	End:	End: 1		
			DH-SO, DHNO,	39	NPW Soil	<u> </u>	Start:	Start: S		
OS OB ON DHEM Other.				98	8	0	End:	End:		
			DH2SO4 DHNO3		] NPW	-	Slart:	Start:		
DS CIB WN CHEM Other:		X V V V	D BOK	0		Ňc	End:	End:		
679876		5	H-POA I NAOH	ם <u></u> ק ו⊈	WWD Soil		Start://: 00	Start: 6/7/22	0# 2	Maverick
PCS Sample Number	e	Chlor Condu Flaor I ron A itr Mana Put Sulfa hard TDS Tota	rreservaqve	Ty Num	WW-Wastewater; LW-Liquid Waste	Residu Compo Grab	Field C	Date	ld Sample ID	Client/FieldSample ID
	6-7-2	ide ate lanes te nes (i	0.20		DW-Drinking Water, NPW-Non- potable water,	al mg/L site or	5.000	WL Collected		Report "Soils"
	<b>L</b>	asca	Container		Matrix					
Instructions/Comments:	_			10 X0X0204	0073094001940019404	Collected By:	0	A STATE AND A ST	mation:	P roject Information:
Fax:		Fnone:   Requested Analysis	stin Non h	Att	Arrention:			ON	Name: Joko In IA Intel	SAMPLE I
Stamp 1 <sup>st</sup> sample and COC as same number	Stamp I <sup>s</sup>		CHAIN OF CUSTODY FORM	DF CU		EST AND	SIS REQUEST	SAMPLE ANALYSIS	MULTIPLE SAMPLE AN CUSTOMER INFORMATION	MULTIPLE
Chain of Custody Number           6         7         8         7         6	Chai	VICES	L SERV	0	CONTRO	CO	N O	OLLUTION	O L L	P

<b>Pollution Control Services</b>
Sample Log-In Checklist
PCS Sample No(s) 679876 COC No. 679876
Client/Company Name: Texan Water Checklist Completed by: EV
Sample Delivery to Lab Via: Client Drop Off Commercial Carrier: BusUPS Lone Star FedExUSPS PCS Field Services: Collection/Pick Up Other:
Sample Kit/Coolers         Sample Kit/Cooler? Yes       No
Acid Preserved Sample - If present, is pH <2?
Adjusted by Tech/Analyst:       Date : 0/7/22 Time: /2:40         Client Notification/ Documentation for "No" Responses Above/ Discrepancies/ RevisionComments         Person Notified:       Contacted by:         Notified Date:       Time:         Method of Contact: At Drop Off:       Phone       Left Voice Mail         Unable to Contact       Authorized Laboratory to Proceed :
Actions taken to correct problems/discrepancies:
Receiving qualifier needed (requires client notification above)       Temp       Holding Time       Initial/S:         Receiving qualifier entered into LIMS at login       Initial/Date:       Initial/Date:         Revision Comments:

210-340-0343 FAX # 210-658-7903	800-880-4616         I.532 Universal City Blvd, Suite 100         210-340-0343           Universal City, TX 78148-3318         Universal City, TX 78148-3318           This report cannot be reproduced or duplicated, except in full, without prior written consent from Pollution Control Services.	Web Site: www.pcslab.net Toll Free 800-880-4616 eMail: chuck@pcslab.net This report cann
These analytical results relate only to the sample tested. All data is reported on an 'As Is' basis unless designated as 'Dry Wt'. RL = Reporting Limits	These analytical results relate only to the sample tested.         All data is reported on an 'As Is' basis unless designated         RL = Reporting Limits	
ts of NELAC unless otherwise noted as flagged	Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requirements of NELAC unless otherwise noted as flagged exceptions or in a case narrative attachment. Reports with full quality data deliverables are aballable on request.	Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requir exceptions or in a case narrative attachment. Reports with full quality data deliverables are abaliable on request.
		Other reason:
	Fecal (E.Colt) Repeat Samples Required / Recommended (Circle One) suitable - See Below	Pecal (E.Coli) Repeat Samples Req Unsuitable - See Below
	be free from Collform organisms.	Sample of satisfactory bacteriological quality should be free from Collform Organisms Not Found Found Total
		Sample passed failed criteria for bacteriological test.
MethodAnalyst9223 IDEXX Quanti-TrayJHA9223 IDEXX Quanti-TrayJHA	Result         Units         RL         Analysis Date/Time           0         CFU/100ml         1         06/07/2022         14:40           11         CFU/100ml         1         06/07/2022         14:40	Test DescriptionRE. coli. (Enumeration-MPN) 18Total Coliform (Enumeration) 18
PCS Sample #: 679877 Page 1 of 1 Date/Time Received: 06/07/2022 12:40 Report Date: 06/08/2022 Approved by:	Project Name: Sample ID: Maverick #6 1 Matrix: Drinking Water Date/Time Taken: 06/07/2022 1100	Brice Bormann Texan Water 161 Industrial Loop Fredericksburg, TX 78624
rmation	Sample Information	Client Information
"TOTADOBA"	<b>Report of Sample Analysis</b>	
TNI	ONTROL SERVICES	POLLUTION CON

Time:	n	Date:		Received By:		Time:		Date:			Relinquished By: Rev. Multick Sample COC 20180628	elinqu
11me: 12:40	1 22/L/9	Date:	1 Bird	) Received By:	17:40	122 Tume:	617	Date:	d	& Kussio	Relinquished By: 1/3000	elinqu
Sector South		- 120	Glass 0 = Other	Container Type: P - Plastic, G -	uner Ty	p Cont	m pick u	for the	dard [] Hold for sheat pick	Laboratory Star	Sample Archive/Disposali (J. Laboratory Sambad	ampl
	Rush Charges Authorized by:	Charges Av	D < 24 Hrs. D 5 days. D Other. Rush C	[] < 16 Hrs	K8 Hrs.	EXPEDITE: (See Surcharge Schedule)	e Smrcha	TE: (Se	) EXPEDI	utine (6-10 day	Required Turnaround: 🗆 Routine (6-19 days)	equi
EM Other:	OS OB ON DHEM Other					8	5		End:	End:		
				H <sub>2</sub> SO <sub>4</sub> HNO <sub>5</sub>	ᇢᇢ				Start:	Start:		
EM Other:	OS OB ON OHEM ONER					*	0 0 0		End:	End:		
		1		DH, PO, DHNO,					Start:	Start:		
EM Other:	DS DB DN DHEM Other				<u> </u>	\$			End:	End:		
				H,PO, NACH			-		Start:	Start:		
EM Other:	OS OB ON DHEM OWNT			DICE		\$	2		End:	End:		
		_		DH,SO, DHNO,	ᇢᅌ	WWD Soil	<u>5</u>		Start:	Start:		
EM Other:	OS OB ON DHEM OWN					8			End:	End:		
				TH,SO, THNO,			2		Start:	Start:		
⊞М Офеπ	OS OB ON DHEM OWN				<u> </u>		2		End:	End:		
				DH, SO, DHNO,	澋딫				Start:	Start:		
TEM Other:	OS OB ON DHEM Other.								End:	End:		
				DH,SO, DHNO,	₽₽		<u> </u> 0		Start:	Start:		
HEM Other:			×	DH, PO, DNAOH	S				End:	6/1/22 End:	#1 Averick #4	AL.
x 2 9 8 1 1			•	TH-SO, DHNO	Ę	YOW DINPW	3		Start:	Start:	1.41	A STREET
CS Sample Numb	10.0.1		TLEC	Preservative	Type Number	Water, NPW-Non- potable water, WW-Wastewater, LW-Liquid Waste	Composite o Grab	Field Chlorin Residual mg	Collected e Ijme	Dat	Id Samp	lie
LMUW- SHIT	Lmov			Container		Matrix DW-Drinking	r			8	Bannet "Spile" I As Is I Dry Wi	
/Comments:	Instructions/Comments:						Collected By:	Colle			P roject Information:	Toje
	Fax.		Requested Analysis	EIN WARK	Hustin	l viidhidh				ION	LE INFORMAT	SAMP
as same nur	Stamp I <sup>st</sup> sample and COC as same number	Stamp 1ª		VIIO	DF CU	18338-1	TAND	REQUEST	YSIS REC	A	TIPLE SAM	I UN
lv Numt	Chain of Custody Number 6 7 9 8 7 7	Chai	RVICES	L SE	0	ONTRO		$\cap$	ΟN	LLUTION	Ρo	
10 (12) (12) (12)	10 11	- Hereit										

Pollution Control Services Universal City, Tx		Sample Log-In Chec DCN: SL-001, R Effective Date: 6/07/	ev. 1
	ollution Contro Sample Log-In C		
PCS Sample No(s) 6 7	9877	COC No6 7 9	877
Client/Company Name:	Texan Water	Checklist Completed b	oy:
Sample Delivery to Lab Via: Client Drop Off Commercial C PCS Field Services: Collection/Pick Up			PS
Sample Kit/Coolers         Sample Kit/Cooler? Yes         No         Custody Seals on Sample Kit/C         Sample Containers Intact; Unbroken and         Custody Seals on Sample Bottl         COC Present with Shipment or Delivery         Has COC sample date/time and other per         Has COC been properly Signed when R         Does COC agree with Sample Bottle Int         All Samples Received before Hold Time         Sufficient Sample Volumes for Analysis         Zero Headspace in VOA Vial? Yes         Sample Preservation:         * Cooling: Not Required or         If cooling required, record temperature is         Is lee Preserved Sample - If present, is         Base Preserved Sample - If present, is p         Other Preservation:         Sample Preservations Checked by:         pH paper used to check sample preserva         Samples Preserved/Adjusted by Lab:	Cooler: Not Present If Pr         d Not Leaking? Yes No         es: Not Present If Preserved         or Completed at Drop Off?         ertinent information been procecived/Relinquished? Yes No         formation, Bottle Types, Preserved/Relinquished? Yes No         s Requested? Yes No         No         Required         of submitted samples Observed Yes No         Yes No Sample         Vaughan 1807009583         Yes No         H > 12?       Yes No         If Present, Meets Re         Date         ation (PCS log #):         Lab # Parameters Pro	esent, IntactBroken ent, IntactBroken YesNo vided by client/sampler? Yes: No servation, etc.? YesNo ed/Corrected3 / received same day as collected? e **NaOH quirements? YesNo (HEM pH checked eserved Preservative Used	°C Yes No 05 H3PO4 at analysis). Log #
Adjusted by Tech/Analyst:I	Date : Time:		
Client Notification/ Documental Person Notified: Notified Date: Time: Method of Contact: At Drop Off: Unable to Contact Authorized La Regarding / Comments: Actions taken to correct problems/diser	Contacted by: Phone Left Voice Mail boratory to Proceed : epancies:	E-Mail Fax	(Lab Director)
Receiving qualifier needed ( <i>requires cla</i> Receiving qualifier entered into LIMS a <b>Revision Comments</b> :	ient notification above) Tem at login Initial/Date:	p Holding Time Initails:	

## Water Quality

Well No. 8



		110		. 100	Blvd, Suite	1532 Universal City Blvd, Suite 100	1532 Ur	6	Toll Free 800-880-4616	Web Site: www.pcslab.net
Dry Wt:	These analytical results relate only to the sample tested. All data is reported on an 'As Is' basis unless designated as 'Dry Wt'. RL = Reporting Limits	s only to th Is' basis ι	esults relate d on an 'As imits	These analytical results All data is reported on RL = Reporting Limits	These All dat RL = F		4	M Section 13	Exception to Limits - QA outside hold time	*Approved for release per QA Plan, Exception to Limits - QAM Section 13-4 ' Not NELAP Certifiable Parameter ' Informational purposes only - pH outside hold time
ise noted as flagged	LAC unless otherw	nts of NE	requireme quest.	ts meet the ilable on re	test result s are aba	tives and . feliverable	vality objec ality data c	ed to data q with full qu	ng quality data adher 2 attachment. Reports	Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requirements of NELAC unless otherwise noted as flagged exceptions or in a case narrative attachment. Reports with full quality data deliverables are abailable on request.
	85 - 115	102	105	93	£6	87	10	<u>^</u>		Fluoride_IC
	85 - 115		120		100	70	10	2		Total Hardness as CaCO3
			N/A	N/A	N/A	N/A	10	<u>^</u>		Total Dissolved Solids
	85 - 115	95	101		95	94	10	_		Sulfate_IC
			130	95	95	70	20	<u>^</u>		Nitrate-N_IC
			N/A			N/A	N/A	N/A		Conductivity, Specific
	85 - 115	96	102	*92	*92	95	10	<u>^</u>		Chloride_IC
			N/A			N/A	N/A	N/A		pH
Blank	LCS Limit	LCS	UCL	S MSD	mmary	Quality Assurance Summary		Precision		Test Description
JAS	00.0	EPA 300.0	14:17	07/15/2022	0	0.20	mg/L	1.24		Fluoride_IC
PML	40C	SM 2340C	14:40	07/18/2022	0	Ś	mg/L	370		Total Hardness as CaCO3
PML	10C	SIMI 2540C	14:00	0//15/2022	0	10	mg/L	452		Lotal Dissolved Solids
JAS		EFA JUU.U	14.00	2202/01/10	$\delta_{c}$	10	1/Bu	71		Juliate IC
JAS	00.0	EPA 300.0	14:17	2207/12/1/10	, c	л Л	ng/L	2.0>		
IAC			14.17	7/1 5/2020			-/1			. P
PML	10B	SM 2510B	10:40	07/17/2022	0,		umhos/cm at 25° C			Conductivity. Specific
JAS		EPA 300.0	14:17	07/15/2022	0	2	mg/L	18	·	Chloride IC
DMM	00-H+ B	SM 4500-H+	08:33	07/18/2022	0	N/A	S.U.	7.4	I 'i	μd
Analyst	10d	Method	te/Time	Analysis Date/Time	An	RL	Units	Result	Flag	fest Description
Chuck Wallgren, Plesident	ed by:	Approved by:							78624	Fredericksburg, TX
Report Date: 07/21/2022	Report Date: 07/21/2022	Repo		2 0905	(#0 uter /15/202	king Wa	Sample 19: Mayerick #0 Matrix: Drinking Water Date/Time Taken: 07/15/2022 0905	Sau Mati Date		Texan Water 161 Industrial Loop
717 Page 1 of 2	PCS Sample #: 684717	PCS			rick #8	Mave	Project Name: Maverick #8	Proj		Brice Bormann
Laboratory Information	Laboratory				Sample Information	Sample 1				Client Information
BORMOR		<u>(</u> 2	nalysis		amp	tofS	<b>Report of Sample</b>			
TNI		ALCONT ON	The search of th	11.11.1	A TAKATOWER IN	- Contraction				
Ast to Access				CES	RVI	S	0 L	NTROL	Co	POLLUTION

Web Site: www.pcslab.net       Toll Free 800-880-4616       1532 Universal City Blvd, Suite 100       210-340-0343         eMail: chuck@pcslab.net       Universal City, TX 78148-3318       Universal City, TX 78148-3318	These analytical All data is repor RL = Reporting	Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requirements of NELAC unless otherwise noted as flagged exceptions or in a case narrative attachment. Reports with full quality data deliverables are abailable on request.	9 20 75 101 2 20 75 94	Test Description Precision Limit LCL MS MS	Test DescriptionResultUnitsRLAnalysis DIron/ICP (Total)0.085mg/L0.01007/20/2022Manganese/ICP (Total)<0.010mg/L0.01007/20/2022	Brice BormannProject Name: Maverick #8Texan WaterSample ID: Maverick #8161 Industrial LoopMatrix: Drinking WaterFredericksburg, TX 78624Date/Time Taken: 07/15/2022 0905	Client Information Sample Information	Report of Sample A	100 ISS
1532 Universal City Blvd, Suite 100 Universal City, TX 78148-3318 d or duplicated, except in full, without prior written consen	These analytical results re All data is reported on an RL = Reporting Limits	lity objectives and test results meet the require ity data deliverables are abailable on request.	75 101 92 75 94 92	MSD	RL 0.010 0.010	t Name: Maverick #8 e ID: Maverick #8 : Drinking Water ime Taken: 07/15/2022 0905	Sample Information		DL SERVICES
210-340-0343 FAX # 210-658-7903 t from Pollution Control Services.	These analytical results relate only to the sample tested. All data is reported on an 'As Is' basis unless designated as 'Dry Wt'. RL = Reporting Limits	ments of NELAC unless otherwise noted as flagged	125 105 85 - 115 125 100 85 - 115	UCL LCS LCS Limit Blank	ne Method Analyst EPA 200.7/6010 B DJL EPA 200.7/6010 B DJL	PCS Sample #: 684717 Page 2 of 2 Date/Time Received: 07/15/2022 11:00 Report Date: 07/21/2022	Laboratory Information	Sis	TNI

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Date:
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Requested Analysis
Phone:
Stamp 1 <sup>st</sup> sample and COC as same number
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T C The Chain of Custody Number

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C

## See below note: no E coli.

chloride conductivity fluoride iron nitrate manganese pH sulfate hardness (as CaCO3) total dissolved solids total coliform

I		n Contro e Log-In C			
PCS Sample No(s)	-	t Log-III C		OC No.	684717
Client/Company Name: Te				necklist Compl	leted by:
Sample Delivery to Lab Via: Client Drop Off Commercial PCS Field Services: Collection/Pick U			Lone Star	FedEx	USPS
Sample Kit/Coolers Sample Kit/Cooler? YesNo Custody Seals on Sample Kit Sample Containers Intact; Unbroken a Custody Seals on Sample Boo COC Present with Shipment or Delive Has COC sample date/time and other p Has COC been properly Signed when Does COC agree with Sample Bottle I All Samples Received before Hold Tin Sufficient Sample Volumes for Analys Zero Headspace in VOA Vial? Yes Sample Preservation: * Cooling: Not Required If cooling required, record temperature Is Ice Present in Sample Kit/Cooler? Lab Thermometer Make and Serial Number	/Cooler: Not Pr nd Not Leaking ttles: Not Presen ry or Complete pertinent inform Received/Relin nformation, Bo ne Expiration? sis Requested? 	resent If Pre- g? Yes No nt If Prese ed at Drop Off? nation been prov equished? Yes No  Yes No  Yes No  Samples Observe No No Samples	ed/Corrected	Broken ent/sampler? Yes c.? Yes No d /_ anne day as colled	No:  
Acid Preserved Sample - If present, Base Preserved Sample - If present, is Other Preservation: Sample Preservations Checked by: pH paper used to check sample preserv Samples Preserved/Adjusted by Lab:	pH >12: If Pre- Da vation (PCS log	sent, Meets Req te g #):	uirements? Time	YesNo (HEM pH ch	ecked at analysis).
Adjusted by Tech/Analyst:	ation for "Ne	o" Responses	Above/ L	Discrepancies	RevisionComments
Person Notified: Notified Date: Time:	Phone Le	Contacted by: eff Voice Mail roceed :	E-Mai	i Fax	(Lab Director)
Actions taken to correct problems/disc					
Receiving qualifier needed ( <i>requires c</i> Receiving qualifier entered into LIMS <b>Revision Comments:</b>	at login	Initial/Date:	o Hold	ing Time In	itails:

210-340-0343 FAX # 210-658-7903	800-880-4616 1532 Universal City Blvd, Suite 100 210-340-0343 Universal City, TX 78148-3318	Web Site: www.pcslab.net Toll Free 800-880-4616 eMail: chuck@pcslab.net
These analytical results relate only to the sample tested. All data is reported on an 'As Is' basis unless designated as 'Dry Wt'. RL = Reporting Limits	These analytical results relate only to the sample tested. All data is reported on an 'As Is' basis unless designated RL = Reporting Limits	
its of NELAC unless otherwise noted as flagged	Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requirements of NELAC unless otherwise noted as flagged exceptions or in a case narrative attachment. Reports with full quality data deliverables are abailable on request.	Quality Statement: All supporting quality data adhered to exceptions or in a case narrative attachment. Reports with
		Other reason:
		Unsuitable - See Below
	tal Fecal (E.Coli) Repeat Samples Required / Recommended (Circle One)	Found Fecal (E.Coli) Repeat Samples Requ
	free from Coliform organisms.	Sample passed failed criteria for bacteriological test. Sample of satisfactory bacteriological quality should be free from Coliform organisms. Coliform OrganismsNot Found
Method Analyst 9223 IDEXX Quanti-Tray GWF 9223 IDEXX Quanti-Tray GWF	Result         Units         RL         Analysis         Date/Time           0         CFU/100ml         1         07/15/2022         15:30           613         CFU/100ml         1         07/15/2022         15:30	Test DescriptionResE. coli. (Enumeration-MPN) 18Total Coliform (Enumeration) 18
PCS Sample #: 684719 Page 1 of 1 Date/Time Received: 07/15/2022 11:00 Report Date: 07/18/2022 Approved by: Chuck Wallgren, President	Project Name: Maverick #8 Sample ID: BacT A Matrix: Drinking Water Date/Time Taken: 07/15/2022 0905	Brice Bormann Texan Water 161 Industrial Loop Fredericksburg, TX 78624
Laboratory Information	Sample Information	Client Information
S	<b>Report of Sample Analysis</b>	
1 TINI BUTTON	CONTROL SERVICES	POLLUTION CONT

© 2008 Pollution Control Services All rights reserved	1006 Pollution Control St	<b>0</b> 20									8148	Texas 7	ersal City.	, Ste. 100. Universal City, Texas 78148	al City Blvd.,	1532 Universal City Blvd., Ste.
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e: 1/w	Time:	111	Date:		2	11/1	Received By:	11:00 AM	Time:	115/22	te:	Date:	5	apar	By:	Relinquished [
	μ	Carrie		1	Other	94	P = Plastic, G = Glass,	Container Type:	Contai	k up	tent pic	Hold for chent pick up		Laboratory-Standard	ve/Disposal:	Sample Archive/Disposal:
	d by:	luthorized	Rush Charges Authorized by:		Sydays DOther.		] < 16 Hrs. □ < 24 Hrs	< 8 Hrs. D	tule)	EXPEDITE: (See Surcharge Schedule)	See Sur	EDITE: (	-	Required Turnaround: E Routine (6-10 days)	naround:	<b>Required Tur</b>
Other:	DS DB ON OHEM Other	Ģ				1			-	Cludge LW	<b>D</b> G	_	End:	End:		
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Other:						1			-		0		End:	End:		
		_					H,SO, HNO,						Start:	Start:		
Other:	OS OB ON OHEM Other:	<u>p</u>				1					<b>0</b> G		End:	End:		
			_				H1PO, D HNO,						Start:	Start:		
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Other.	IS DB DN DHEM Other	D								00	DG		End:	Endt		
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Other		ņ								00	G		End:	End:		
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Other:	DS DB ON OHEM Other:	Ď				ļ					30	5	End: 7	End: 4:05mm	1	Une .
19	6847	1	_				HAPO, NaOH					3	Start:	Start: 9:05 m	₽`	Bry T
PCS Sample Number	PCS Samp	-				t		-		Grat LW-Liquid Waste	Com	Field	Time	D Date	d Sample II	Client / Fleid Sample ID
						A	Preservative	Type umbe	_	ww-Wastewater;	posí	1 Chi	Collected			
						ст				DW-Drinking Water; NPW-Non-	mg/L te or			Dry Wt.		Report "Soils"
							Container	inter line	trix	Matrix	_	_	U	CK 712	ANERIC	IVIA
nments:	Instructions/Comments:	E I				_				By:	Collected By:	Col	γ	L.	1925	Project Information:
			21	lysis	equested Analysis	Requ								<b>NOI.</b>	FORMAT	SAMPLE INFORMATION
		Fax:			Phone:		てのナ	CK	Attention:	At			-	WATER	EXAL	Name: T
					1	=		NFORM	REPORT INFORMATION			ľ		MATION	R INFORM	CUSTOMER INFORMATION
1 9 Jane number	Stamp 1 <sup>st</sup> sample and COC as same number	' sample	Stamp 1 <sup>s</sup>				ODY FORM	FCUST	CHAIN OF CUSTODY	AND CH	ST	EOUE	ANALYSIS REOUEST		LE SAMPLE	MULTIPLE
1	2	R.		V	C E S	K V I	Ļ		I K	ONIKO	(	2		OFFOILON		-
Number	Chain of Custody Number	n of (	h Chai	2	ן נ ד	<b>1</b> 7 <b>1</b>		2		רא בי	2	Ξ.				đ

1532 Universal City Blvd., Ste. 100, Universal City, Texas P (210) 340-0343 or (800) 880-4616 - F (210) 658-7903

Login at <u>www.pcstab.net</u> TCEQ\_NEL\_AP\_T104704301-TX

Pollution Control Services Universal City, Tx	Sample Log-In Checklist DCN: SL-001, Rev. I Effective Date: 6/07/2022
Pollution Contro Sample Log-In C	
PCS Sample No(s) 6 8 4 7 1 9	COC No 6 8 4 7 1 9
Client/Company Name: Tegu (ho	Checklist Completed by:
Sample Delivery to Lab Via: Client Drop Off Commercial Carrier: Bus UPS PCS Field Services: Collection/Pick Up Other:	_Lone Star FedExUSPS
Sample Kit/Coolers         Sample Kit/Cooler? Yes       No         Sample Kit/Cooler? Yes       No         Custody Seals on Sample Kit/Cooler: Not Present       If Pr         Sample Containers Intact; Unbroken and Not Leaking? Yes       No         Custody Seals on Sample Bottles: Not Present       If Prese         COC Present with Shipment or Delivery or Completed at Drop Off?         Has COC sample date/time and other pertinent information been pro         Has COC been properly Signed when Received/Relinquished? Yes         Does COC agree with Sample Bottle Information, Bottle Types, Pre         All Samples Received before Hold Time Expiration? Yes         No         Zero Headspace in VOA Vial? Yes       No         Sample Preservation:         * Cooling: Not Required       or Required         If cooling required, record temperature of submitted samples Observits Ice Present in Sample Kit/Cooler?       Yes         No       Sample Lab Thermoneter Make and Serial Number: Vaughan 1807009583       Othermoneter Make and Serial Number: Vaughan 1807009583	esent, Intact Broken YesNo vided by client/sampler? Yes:No: NoNo servation, etc.? YesNo red/Corrected/ YesNo
	quirements? YesNo Time Time(HEM pH checked at analysis).
	s Above/ Discrepancies/ RevisionComments
Unable to Contact Authorized Laboratory to Proceed : Regarding / Comments:	(Lab Director)
Receiving qualifier needed ( <i>requires client notification above</i> ) Tem Receiving qualifier entered into LIMS at login Initial/Date: Revision Comments:	

## Water Quality

Well No. 10



FAX # 210-658-7903	Image: Solution of the second constant of the second constant from Pollution Control Services.           Image: Solution control Services	) rior written consent fron	1vd, Suite 100 1vd, Suite 100 78148-3318 full, without p	 1532 Universal City Blvd, Suite 100 Universal City, TX 78148-3318 r duplicated, except in full, without p	1532 Un Unive uced or duplica	16 cannot be reprodu	Toll Free 800-880-4616 This report car	Web Site: www.pcslab.net cMail: chuck@pcslab.net
as 'Dry Wt'	These analytical results relate only to the sample tested. All data is reported on an 'As Is' basis unless designated as 'Dry Wt'. RL = Reporting Limits	These analytical results relate All data is reported on an 'As RL = Reporting Limits	These ana Ali data ís RL = Rep				side hold time	<ul> <li>Not NELAP Certifiable Parameter</li> <li>Informational purposes only - pH outside hold time</li> </ul>
rwise noted as flagged	the requirements of NELAC unless otherwise noted as flagged n request.		st results m are abailab	tives and te liverables	uality objec ality data d	red to data q ts with full qu		Quality Statement: All supporting quality data adhered to data quality objectives and test results meet exceptions or in a case narrative attachment. Reports with full quality data deliverables are abailable o
			95	87	10	<u>^</u>		Fluoride_IC
	100 85 - 115		104	70	10	2		Total Hardness as CaCO3
	1		N/A	N/A	10	2		Total Dissolved Solids
	95 85 - 115 95 85 - 115	92 130 94 101	94 94	94 0	10	<u>^ ^</u>		Sulfate IC
			2	N/A	A/N	N/A		Conductivity, Specific
	95 85 - 115	98 102	86	95	10	$\Delta$		loride_IC
	- 1	N N	TABLE .	N/A		N/A		pH
Blank	LCS LCS Limit	MSD HCL	MS	Quality Assurance Summary		Precision		Test Description
JAS	EPA 300.0	0/2022 14:17	07/2(	0.20	mg/L	0.98		Fluoride_IC
PML	SM 2340C		07/26	ъ	mg/L	350		Total Hardness as CaCO3
PML	SM 2540C		07/20	10	mg/L	408		Total Dissolved Solids
JAS	EPA 300.0	07/20/2022 14:17	07/20	2	mg/L	54		Sulfate IC
JAS	EPA 300.0	- 1	07/20	0.2	mø/L	- 1		Nitrate-N IC
PML	SM 2510B		07/26	°C1	µmhos/cm at 25° C			
JAS	EPA 300.0		07/20	2 10	ma/L	14	di L	
DMM	SM 4500-H+ B	_	07/0	N/A	C 11	17		μ Η α
Analyst	Method	sis Date/Time	Analysis	RL	Units	Result	Flag	Test Description
PCS Sample #: 685230 Page 1 of 2 Date/Time Received: 07/20/2022 10:33 Report Date: 07/27/2022 Approved by:	PCS Sample #: 685230 Date/Time Received: 07/ Report Date: 07/27/2022 Approved by:	900	#10 er :0/2022 0	Project Name: Sample ID: Maverick #10 Matrix: Drinking Water Date/Time Taken: 07/20/2022 0900	Project Name: Sample ID: M Matrix: Drinl Date/Time Tal	Proj Sam Matr Date	78624	Brice Bormann Texan Water 161 Industrial Loop Fredericksburg, TX 78
Laboratory Information			ormation	Sample Information			the second second	Client Information
ABORATOR		Analysis	ample	<b>Report of Sample</b>	Repor	-		
TNI		L V	VIC	したス		ONTROL		FOLLUTION
S Ja ACCREGO		5			>		2	

eM.		Qua	Iron Mai	Tes	Tes Iron Mar	F	Br 161		F	
Web Site: www.pcslab.net Toll F eMail: chuck@pcslab.net		Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requirements of NELAC unless otherwise noted as flagged exceptions or in a case narrative attachment. Reports with full quality data deliverables are abailable on request.	lron/ICP (Total) Manganese/ICP (Total)	Test Description	<b>Test Description</b> Iron/ICP (Total) Manganese/ICP (Total)	Fredericksburg, TX 78624	Brice Bormann Texan Water 161 Industrial Loop	Client Information		OLLUTION
Toll Free 800-880-4616         1532 Universal City Blvd, Suite 100         210-340-0343           Universal City, TX 78148-3318         Universal City, TX 78148-3318           This report cannot be reproduced or duplicated, except in full, without prior written consent from Pollution Control Services.		ity data adhered to data quality objectives and test results meet the requir ment. Reports with full quality data deliverables are abailable on request.	^ ^	Precision	<b>Result</b> 0.098 <0.010	1	Proj Sam Mati		I	CONTROL
1532 Univer Univer aced or duplicat		uality object ality data de	20 20		Units mg/L mg/L		Project Name: Sample ID: Maverick #10 Matrix: Drinking Water Date/Time Taken: 07/20/2		Report of Sample	
1532 Universal City Blvd, Suite 100 Universal City, TX 78148-3318 or duplicated, except in full, without p		ives and test liverables a	75 75	Quality Assurance Summary Limit LCL MS	<b>RL</b> 0.010		averick #1 ing Water	Sample Information	t of Sa	SERVI
d, Suite 100 8148-3318 Il, without prior	These analytical results All data is reported on RL = Reporting Limits	results mee re abailable	97 100		Analysis Da 07/22/2022 07/22/2022		Project Name: Sample ID: Maverick #10 Matrix: Drinking Water Date/Time Taken: 07/20/2022 0000	rmation		
written consent	ical results rel ported on an ' ing Limits	t the requiren on request.		MSD UCL	5 Date/Time 1022 13:15 1022 13:15		Đ		Analysis	ES
210- from Pollution C	late only to the As Is' basis ur	nents of NEL	125 105 125 105	CL LCS			PCS S Date/1 Repor	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	sis	
210-340-0343 on Control Services.	These analytical results relate only to the sample tested. All data is reported on an 'As Is' basis unless designated as 'Dry Wt'. RL = Reporting Limits	AC unless othe	85 - 115 85 - 115	LCS Limit	Method EPA 200.7 / 6010 B EPA 200.7 / 6010 B		PCS Sample #: 685230 Date/Time Received: 07/ Report Date: 07/27/2022	Laborat		
FAX # 210-658-7903	i as 'Dry Wt'.	erwise noted as flagged		t Blank	Analvst DJL DJL		PCS Sample #: 685230 Page 2 of 2 Date/Time Received: 07/20/2022 10:33 Report Date: 07/27/2022	Laboratory Information	440RATOS	TNI 0
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POLLITION	ITTI	Z	2	$\bigcirc$	ONTROL	$\tilde{\mathbf{C}}$	Ţ	SERV	VICES		hain o	Chain of Custody Number	Number
											a	9 2 2 3 0	
MULTIPLE SAMPLE	E ANALYSIS	IS REQUEST	EST	AND	CHAIN OF CUSTODY	OFC	USTO	DDY FORM		Sta	mp I <sup>st</sup> sam	Stamp 1 <sup>st</sup> sample and COC as same number	same number
CUSTOMER INFORMATION	TION				REPORT INFORMATION	INFO	RMA	TION			-		
Name: Telain Wale	4				Attention:	Austin	tin	North	Phone:		Fax:		
SAMPLE INFORMATION	Z								<b>Requested</b> Analysis	1		5	
<b>Project Information:</b>		0	Collected By:	I By:					p p p			Instructions/Comments:	mments:
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Report "Soils" 🛛 As Is 🗆 Dry Wt.	Vî.		ng/L		DW-Drinking Water: NPW-Non-		r		SR FF		_		
	Collected		ual r		potable water;	ype	mbe	Preservative	Te S		_		
Client / Field Sample ID	Date	Time	Field Resid Comp	Grab	ww-wastewater; LW-Liquid Waste	_	Nu		II Mal Mal To:			PCS Sam	PCS Sample Number
Maurill #10	Start: S	Start:				38	10	H2SO4 HNO3				6) 00 5	230
		End:	E C		Sludge [] LW Other		Q					OS OB ON DHEM Other	M Other:
	Start: S	Start:	1 D		DW DWPW	, <b>Ç</b>		H <sub>2</sub> SO <sub>4</sub> HNO <sub>3</sub>					
	End:	End:			Studge 🗌 LW Other	0	D					OS OB ON OHEM Other	M Other:
	Start: S	Start:				₽₽	ᄀᄆ	H1,PO4 NaOH					
	End: E	End:			Studge DLW	8	Ō					OS DB ON DHEM Other	M Other:
	Start: St	Start:	ŋ			2 <b>9</b>	μŌ	H <sub>2</sub> SO <sub>4</sub> HNO <sub>3</sub>					
	End: E	End:	Ē		Studge □LW  Other	0	Ū	0				CIS DB CIN DHEM Other	M Other:
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	Start: SI	Start:			DW DW NPW	<u></u>		H <sub>2</sub> SO <sub>4</sub> HNO <sub>3</sub>					
	End: E	End:	Ē		Sludge CLW Other	0						OS OB ON DHEM Other.	M Other.
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	End: E	End:			Sludge 🗆 L.W Other	B	0					OS DB ON OHEM Other	M Other:
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	End: E	End:			Sludge DLW	0						DS DB DN DHEM Other	M Other:
Required Turnaround: [] Ro	Routine (6-10 days)	EXPEDITI	5: (See \$	Surchary	EXPEDITE: (See Surcharge Schedule)	I 8 > 🛛	Hrs. 🖸	< 16 Hrs. 0 <	24 Hrs. WS days O Other:	Rush C	Rush Charges Authorized by:	torized by:	
Sample Archive/Disposal:	Laboratory Standard		Hold for client pick up	pick up		<b>Container Type:</b>	Type:	P = Plastic, G = G	Glass, b = Other		Ca	Carrier ID:	
Relinquished By: Dury of	of Russel		Date:	7122	1/22 Time:	10:	(N)	Received By:	Vall		Date:	1/20/~ Ti	Time: 10-3-3
Relinquished By:			Date:		Time:			Received By:	allo 0		Date:	Ti	Time:
Rev. Multiple Sample COC_20180628 1532 Universal City Blvd., Ste.	e. 100, Universal City, Texas 78148	l City, Texas	78148									footu at	at many meetors wet
1002 Olliveisal City Divu., or	A. IVO, OLIVEIO	a Cary, a camo	OFTON										annu marchesh were

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Sample Log-In Checklist DCN: SL-001, Rev. 1 Effective Date: 6/07/2022

	-	on Contr ple Log-In				
			CHECKIIS	L	685	230
PCS Sample No(s)	6852	3.0	C	COC No.	0 0 0	- 3 0
Client/Company Name:	exan 140		c	Checklist Comp	leted by:	Cur
Sample Delivery to Lab Via	në.					
Client Drop Off Comm PCS Field Services: Collection/	ercial Carrier: Bus		Lone Star	r FedEx	USPS	
Sample Kit/Coolers	1		/			
Sample Kit/Cooler? Yes // N						
Custody Seals on Samp				ct Broken	÷:	
Sample Containers Intact; Unbr	oken and Not Leal	king? Yes <u>~</u> N	lo	Dealcon		
Custody Seals on Samp COC Present with Shipment or	ple Boffles: Not Pr	lated at Drap Of	esent, Intact	Broken	1	
Has COC sample date/time and	other pertinent inf	formation been n	rovided by cl	lient/sampler? Ye	s: No	•
Has COC been properly Signed	when Received/R	elinguished? Yes	No			- <u> </u>
Does COC agree with Sample E	Bottle Information.	Bottle Types, Pr	reservation, e	tc.? Yes No		
All Samples Received before He						
Sufficient Sample Volumes for	Analysis Requeste					
Zero Headspace in VOA Vial?	YesNo	1				
Sample Preservation:						
* Cooling: Not Required	or Required			4	Y	and the
If cooling required, record temp	erature of submitte	ed samples Obse	rved/Correct	ed/		_°C
Is Ice Present in Sample Kit/Co.	oler? Yes	No Samp	les received :	same day as colle	cted?	Yes
ab Thermometer Make and Serial	Number: Vaughar	1807009583 Off	iert			
Acid Preserved Sample - If pr Base Preserved Sample - If pres	acont is nH <22	Ves N	Thom	H-SO	HNO <sub>3</sub>	H₃PO₄
Base Preserved Sample - If pres	ent is $nH > 12?$	Yes No	)	NaOH		
Other Preservation:	н. Н	Present, Meets R	equirements			
Sample Preservations Checked	by:	Date		e		
pH paper used to check sample	preservation (PCS	log #):		(HEM pH cl		nalysis).
Samples Preserved/Adjusted by		Parameters	Preserved	Preservative Us	ed	016176
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Adjusted by Tech/Analyst:	10/12 Date : 1/2	our Time: 10	146			
or AN Contraction	-	No? Decrease	an Abaua/	Disananancia	( Ravisio	пСаттан
Client Notification/ Docum	mentation for			Discrepancies		ncommen
Person Notified:Ti Notified Date:Ti	ime:	Contacted by				
Method of Contact: At Drop Of		Left Voice Ma	il E-Ma	uil Fax		
Unable to Contact Author	rized Laboratory to	Proceed i			<u>.</u>	(Lab Directo
Regarding / Comments:						
Actions taken to correct problem	ms/discrenancies:					
tenons taken to correct problem						
Receiving qualifier needed (req	vires client notifie	ation above) Te	mn Hold	ding Time II	nitails:	
Receiving qualifier entered into	LIMS at looin	Initial/Date*	····p 1101			
Revision Comments:						

These analytical results relate only to the sample tested. All data is reported on an 'As Is' basis unless designated as 'Dry Wt' RL = Reporting Limits	Other reason: Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requirements of NELAC unless otherwise noted as flagged exceptions or in a case narrative attachment. Reports with full quality data deliverables are abailable on request.	Sample passed (failed criteria for bacteriological test. Sample of satisfactory bacteriological quality should be free from Coliform organisms. Not Found Found Found Fecal (E.Coli) Repeat Samples Required / Recommended (Circle One) Unsuitable - See Below	Test DescriptionResultUnitsRLAnalysis Date/TimeMethodE. coli. (Enumeration-MPN) 180CFU/100ml107/20/202214:059223 IDEXX Quanti-TrTotal Coliform (Enumeration) 1859CFU/100ml107/20/202214:059223 IDEXX Quanti-Tr	0060	Client Information Laboratory	Report of Sample A	POLLUTION CONTROL SERVICES
tical results relate only to the sample tested. ported on an 'As Is' basis unless designated as 'Dry Wt' ting Limits	of the requirements of NELAC unless otherwise noted as flagged on request.		Date/Time 22 14:05 97 22 14:05 97		Laboratory Information		स

$\frac{1}{1}$	Rev. Multiple Sample COC_20180628 1532 Universal City Blvd., Ste. 100, Universal City, Texas 78148 P (210) 340-0343 or (800) 880-4616 - F (210) 658-7903	Relinquished By: Date: Time: Received By:	Relinquisted By: Dawled Kussell Date: 7/20/22 Time: 18 30 Received By:	u pick up Container Type: 1 - 1 many,	I about on Standard D Hold for client nick up Container Tyme: P = Plastic	□ < 8 Hrs. □ < 16 Hrs. □	0	Start: Start: C DW NPW DP DH <sub>2</sub> SO <sub>4</sub> D HNO <sub>5</sub>	9	100	End:	Ş	00	0		× 0	-		End: End: Sludge CLW CO	Mayerick # 10A Signal 22 Signize C Gow DNPW DP DH2001 HN03	1	dual posi	gg Or Water, NPW-Non-	Matrix Container	Project Information: Collected By:	LE INFORMATION	Name: Daniel Russell Attention: Austin Nrah	CUSTOMER INFORMATION REPORT INFORMATION	MULTIPLE SAMPLE ANALYSIS REQUEST AND CHAIN OF CUSTODY FORM		
Stamp I <sup>st</sup> sample s		ceived By:	ceived By: Charles	1 Notest	G = Glass	🗆 < 24 Hrs. 📙 5 days						4 HNO3			D HNO,					4 D HNO3	Ta	_	īc	ainer		Requested An			Y FORM	1	

Sample Log-In Checklist DCN: SL-001, Rev. 1 Effective Date: 6/07/2022

		n Control So le Log-In Checl		
PCS Sample No(s)	68523	1	COC No.	685231
Client/Company Name: 7	,			leted by:
Sample Delivery to Lab Via Client Drop Off Comme PCS Field Services: Collection/P	rcial Carrier: Bus	UPSLone	starFedEx	USPS
Sample Kit/Coolers Sample Kit/Cooler? YesNo Custody Seals on Samp Sample Containers Intact; Unbro Custody Seals on Samp COC Present with Shipment or E Has COC sample date/time and of Has COC been properly Signed v Does COC agree with Sample Bo All Samples Received before Ho Sufficient Sample Volumes for A Zero Headspace in VOA Vial? Y Sample Preservation: * Cooling: Not Required If cooling required, record tempe Is Ice Present in Sample Kit/Coo Lab Thermometer Make and Serial N	e Bottles: Not Pres belivery or Complet ther pertinent infor when Received/Rel ottle Information, B id Time Expiration nalysis Requested? esNo or Required rature of submitted er?Yes	sent If Present, Int ted at Drop Off? Yes mation been provided I inquished? Yes No Bottle Types, Preservation ? Yes No ? Yes No samples Observed/Cor No Samples receiv	actBroken No by client/sampler? Yes on, etc.? YesNo rected/ ved same day as collect	.: <u>No:</u>
Acid Preserved Sample - If pres Base Preserved Sample - If prese Other Preservation: Sample Preservations Checked by pH paper used to check sample p Samples Preserved/Adjusted by I	If Pr /:D reservation (PCS lo	esent, Meets Requiremente pate pg #):	ents? YesNo Time (HEM pH cho	ecked at analysis).
Adjusted by Tech/Analyst:	Date :	Time;		
Client Notification/ Docume Person Notified:Tin Notified Date:Tin Method of Contact: At Drop Off: Unable to ContactAuthoriz Regarding / Comments:	ne:Phone [ Phone [ zed Laboratory to F	Contacted by:E Left Voice MailE Proceed :	-Mail Fax	
Actions taken to correct problems	/discrepancies:			
Receiving qualifier needed ( <i>requi</i> Receiving qualifier entered into L <b>Revision Comments:</b>	IMS at login	Initial/Date		tails: