STATE OF TEXAS WELL REPORT for Tracking #634853					
Owner:	Curtis Robertson	Owner Well #:	No Data		
Address:	5201 w. Yucca ave. Amarillo, TX 79124	Grid #:	12-19-6		
Well Location:	off of county road 17 lakeview, TX	Latitude:	34° 41' 24.25" N		
		Longitude:	100° 39' 48.12" W		
Well County:	Hall	Elevation:	No Data		
Type of Work:	New Well	Proposed Use:	Stock		

Drilling Start Date: 3/15/2023 Drilli

Drilling End Date: 3/16/2023

	Diameter	(in.)	Top Depth (ft.)	Bottom Depth (ft.) 155	
Borehole:	9		0		
Drilling Method:	Mud (Hydrauli	c) Rotary			
Borehole Completion:	Filter Packed				
	Top Depth (ft.)	Bottom Depth (ft.)	Filter	Material	Size
Filter Pack Intervals:	10	120	Gr	avel	3/8
	Top Depth (ft.)	Bottom Depth	(ft.) D	Description (number of sacks & mate	
Annular Seal Data:	0	10		Cement 8 Bags/	
Seal Method: Ha	and Mixed		Distance to P	Property Line (ft.): 10	00+
Sealed By: Driller				tic Field or other ontamination (ft.): N	o Data
			Distance to Septic Tank (ft.): No Data		
			Metho	od of Verification: N	o Data
Surface Completion: Surface Sleeve Installed		e Installed	S	Surface Completion	n by Driller
Water Level:	No Data				
Packers:	No Data				
Type of Pump:	No Data				
Well Tests:	No Test Data	Specified			

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Mator Quality:	Strata Depth (ft.)	Water Type	_
Water Quality:	No Data	No Data	
	Chemical Analy		e: No
		vingly penetrate any strata which contained injurious constituents?	
Certification Data:	driller's direct supervision correct. The driller under	e driller drilled this well (or the w) and that each and all of the sta stood that failure to complete the ed for completion and resubmitta	tements herein are true and e required items will result in
Certification Data: Company Informatio	driller's direct supervision correct. The driller under the report(s) being returne) and that each and all of the sta stood that failure to complete the	tements herein are true and e required items will result in
	driller's direct supervision correct. The driller under the report(s) being returne) and that each and all of the sta stood that failure to complete the	tements herein are true and e required items will result in
	driller's direct supervision correct. The driller under the report(s) being return n: 1307 plainview rd) and that each and all of the sta stood that failure to complete the ed for completion and resubmitta	tements herein are true and e required items will result in
Company Informatio	driller's direct supervision correct. The driller under the report(s) being return n: 1307 plainview rd Seymour, TX 76380) and that each and all of the sta stood that failure to complete the ed for completion and resubmitta License	Itements herein are true and e required items will result in al.

Report Amended on 8/14/2023 by Request #40155

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description	
0	9	topsoil	
9	35	sandy clay	
35	120	sand	
120	155	Cavity loss circulation	

Casing: BLANK PIPE & WELL SCREEN DATA

Dla (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
5	Blank	New Plastic (PVC)	40	-1	115
5	Perforated or Slotted	New Plastic (PVC)	40 0.032	115	155

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540