STATE OF TEXAS WELL REPORT for Tracking #195872				
Owner:	Jon Lewis	Owner Well #:	No Data	
Address:	4300 Portales Court Arlington, TX 76016	Grid #:	32-36-7	
Well Location:	Stepherson Road	Latitude:	32° 22' 59" N	
	Goodley, TX 76044	Longitude:	097° 36' 37" W	
Well County:	Johnson	Elevation:	No Data	
Type of Work:	New Well	Proposed Use:	Domestic	

Drilling Start Date: 11/12/2003 Drilling End Date: 11/13/2003

	Diameter (in.)		Top Depth (ft.)		Bottom Dept	th (ft.)
Borehole:	8.5		0		10	
	6.75		10		575	
Drilling Method:	Air Rotary					
Borehole Completion:	Filter Packed					
	Top Depth (ft.)	Depth (ft.) Bottom Depth		Filter Material		Size
Filter Pack Intervals:	325	575		Gravel		
	Top Depth (ft.)	h (ft.) Bottom Depth (ft.)		Des	scription (number of sacks & material)	
Annular Seal Data:	0	20		5 Port. Cement		ent
	20	3	325	13 Bent. Grout		out
Seal Method: <b>Pumped</b> Distance to Property Line (ft.): <b>No Data</b>				lo Data		
Sealed By: Dr	iller				c Field or other tamination (ft.): <b>1</b>	00+
				Distance to S	Septic Tank (ft.): N	lo Data
				Method	d of Verification: C	Customer Verified
Surface Completion: Surface Sleeve Installed						
Water Level: 448 ft. below land surface on 2003-11-13 Measurement Method: Unknown						
Packers:	none					
Type of Pump:	Submersible Pump Depth (ft.): 504			)4		
Well Tests:	Pump Yield: 16 GPM after 24 hours, no drawdown specified		specified			

	Strata Depth (ft.)	Water Type			
Water Quality:	No Data	No Data No Data		No	
	Chemical Analysis Made:		ide: <b>No</b>		
	Did the driller	knowingly penetrate any strata wh contained injurious constituen			
Certification Data:	driller's direct supervi correct. The driller u	at the driller drilled this well (or the sion) and that each and all of the s nderstood that failure to complete turned for completion and resubm	statements he the required it	rein are true and	
Certification Data: Company Information:	driller's direct supervi correct. The driller up the report(s) being re	sion) and that each and all of the s nderstood that failure to complete turned for completion and resubm	statements he the required it	rein are true and	
	driller's direct supervi correct. The driller up the report(s) being re	ision) and that each and all of the s inderstood that failure to complete turned for completion and resubm	statements he the required it	rein are true and	
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## Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	1	Top Soil and Rock
1	41	Yellow Gray Blue Clay and Caliche
41	131	Sand and Sandy Clay
131	370	Limestone,Shale and Gray Clay
370	430	Gray Clay and Shale
430	470	Gray Clay,Coal and Sandy Clay
470	510	Sand,Sandstone and Sandy Clay
510	568	Sand and Tiny Gravel
568	575	Red and Blue Clay

Casing: BLANK PIPE & WELL SCREEN DATA

Dia. (in.) New/Used Type Setting From/To (ft.)

4 New Blank PvC 0 425 Sch40

## 4 New 0.020 PVC Screen 425 575 Sch40

## IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540